



An Exelon Company

Richard G. Webster, Jr.
Vice President

Telephone 215.841.4000
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
Regulatory Policy and Strategy
2301 Market Street
S15
Philadelphia, PA 19103

May 9, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: PECO Energy Company - Electric Generation Supplier Coordination Tariff Compliance Filing in Accordance with Docket No. M-2014-2401085.

Dear Secretary Chiavetta:

Pursuant to the Final Order of PECO Energy Company's Plan for Seamless Moves and Instant Connects at Docket No. M-2014-2401085, entered on October 22, 2015, PECO Energy Company ("PECO") is filing the Electric Generation Supplier Coordination (EGS) Compliance Tariff, Supplement No. 26 to Tariff Electric PA PUC No. 1S.

PECO has revised the language related to rules 5.3 and 5.3.4 (a) - Switching Among Electric Generation Suppliers ("EGSs"). The tariff changes are prompted by the implementation of seamless moves and instant connects. A seamless move allows eligible shopping customers to retain their current EGS when moving to another location within PECO's service territory. An instant connect allows new customers requesting a connection to select an EGS at the time they establish an account.

PECO will implement the availability of seamless moves and instant connects starting on June 10, 2016. Per the Final Order, PECO must file for review and approval of revised tariff supplements at least 30 days prior to the availability of seamless moves and instant connects.

The following attachments in clean and redlined format are included in support of this filing:

- Attachment 1: Revised Electric Generation Supplier Coordination Tariff – clean
- Attachment 2: Revised Electric Generation Supplier Coordination Tariff – redlined

Concurrent with this filing, PECO is also filing similar changes to its Electric Service tariff.

If you have any questions regarding this matter, please call Rich Schlesinger at 215-841-5771.

Sincerely,

Richard G. Webster, Jr. / RAS

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Attachment 1

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: May 9, 2016

Effective: June 10, 2016

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Switching Among EGSs –3rd Revised Page No. 20

Wording added for seamless moves and instant connects in accordance with Docket No. M-2014-2401085.

Switching Among EGS – 4th Revised Page No. 22

Wording added for seamless moves and instant connects in accordance with Docket No. M-2014-2401085.

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5.2 THIS SECTION IS NO LONGER APPLICABLE

5.3 Switching Among EGSs (or between an EGS and the Company as the Default Supplier) on active accounts and pending active (Instant Connect) accounts in accordance with Commission Order M-2014-2401085, and any other applicable Commission Orders. (C)

5.3.1

(a) If a Customer contacts a new EGS to request a change of EGS and the new EGS agrees to serve the Customer, the Customer's new EGS shall obtain appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of EGS. The authorization may be obtained through direct oral confirmation. It is the EGS's responsibility to maintain evidence of the Customer's written authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.

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preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.4

(a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's old location. If relocating within the Company's service territory, the Company will seamlessly move the current EGS to the new location if all qualifications are met in accordance with PUC Order M-2014-2401085. (C)

(b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's location.

5.4 Provisions relating to an EGS's Customers.

5.4.1 Arrangements with EGS Customers. EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, PaPUC requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

5.4.2 Transfer of Cost Obligations Between EGSs and Customers. Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not limit the right of the Company to seek recourse directly from the EGS's Customer for any charges owed to the Company by the EGS Customer or preclude the termination or reconnection of the EGS Customer by the Company as provided in the Company's tariffs.

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Attachment 2

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: ~~May 9, 2016~~ Effective: June 10, 2016

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ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

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Switching Among EGSs - 4th Revised Page No. 22

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Deleted: PJM Metering Reconciliation - Original Page 53A
 Allow for metering errors and corrections to be reconciled and allocated to all Network Service Users in the Company's territory. Reflects provisions for compliance with the Order at Docket No. P-2014-2409362 ¶
 ¶
Billing Service Options - 8th Revised Page No. 92
 Reflects recovery through the Purchase of Receivables discount of deferred costs related to PECO's Retail Opt-In Program and other costs incurred to implement retail market enhancements in compliance with the Order at Docket No. P-2014-2409362. ¶
 ¶
Billing Specifications - 3rd Revised Page No. 107
 Renumbered Attachment from "E" to "A". ¶
 ¶
PJM Billing Line Items - Original Page No. 108 - Page No. 112
 Attachment B added in compliance with the Order at Docket No. P-2014-2409362 which provides a listing of PJM billing items that are the responsibility of EGS's. ¶
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Supplement No. ~~26~~ to
Tariff Electric Pa. P.U.C. No. 1S
~~Third~~ Revised Page No. 20
PECO Energy Company Superseding ~~Second~~ Revised Page No. 20

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Issued ~~May 9, 2016~~ Effective ~~June 1, 2016~~

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(b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's location.

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