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April 12, 2016

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VIA OVERNIGHT FEDERAL EXPRESS

APR 12 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Metropolitan Edison Company Quarterly Report to the Pennsylvania
Public Utility Commission and Act 129 Statewide Evaluator
M-2012-2334387

Dear Secretary Chiavetta:

Enclosed please find an original, a copy and a disk of Metropolitan Edison Company's
Quarterly Report to the Pennsylvania Public Utility Commission and Act 129 Statewide Evaluator.

Please date stamp the copy and return to me in the enclosed, postage-prepaid envelope.
Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,



Carrie M. Dunn

Enclosures

Quarterly Report to the Pennsylvania Public Utility Commission

**For the Period
December 1, 2015 through February 29, 2016
Program Year 7, Quarter 3**

RECEIVED

APR 12 2016

**For Pennsylvania Act 129 of 2008
Energy Efficiency and Conservation Plan**

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Prepared by Metropolitan Edison Company and ADM Associates, Inc.

For

Metropolitan Edison Company

Docket No. M-2012-2334387

April 15, 2016

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Acronyms

C&I	Commercial and Industrial
CATI	Computer-Aided Telephone Interview
CFL	Compact Fluorescent Lamp
Phase II	Cumulative Program/Portfolio Phase II Inception to Date (Phase II Savings)
Phase II-CO	Cumulative Program/Portfolio Phase II Inception to Date including Carry Over Savings from Phase I
Phase II-Q	Phase II verified gross savings from the beginning of Phase II + PYTD reported gross savings.
Phase II-Q-CO	Phase II verified gross savings from the beginning of Phase II + verified Carry Over Savings from Phase I + PYTD reported gross savings
CSP	<i>Curtailment Service Provider</i>
CVR	Conservation Voltage Reduction
CVRf	Conservation Voltage Reduction factor
DLC	Direct Load Control
DR	Demand Response
EDC	Electric Distribution Company
EE&C	Energy Efficiency and Conservation
EM&V	Evaluation, Measurement, and Verification
GNI	Government, Non-Profit, Institutional
HVAC	Heating, Ventilating, and Air Conditioning
ICSP	Implementation Conservation Service Provider
IQ	Incremental Quarter
kW	Kilowatt
kWh	Kilowatt-hour
LED	Light Emitting Diode
LEEP	Low-Income Energy Efficiency Program
LIURP	Low-Income Usage Reduction Program
M&V	Measurement and Verification
MW	Megawatt
MWh	Megawatt-hour
NTG	Net-to-Gross
PA PUC	Pennsylvania Public Utility Commission
PY5	Program Year 2013, from June 1, 2013 to May 31, 2014
PY6	Program Year 2014, from June 1, 2014 to May 31, 2015
PY7	Program Year 2015, from June 1, 2015 to May 31, 2016
PY8	Program Year 2016, from June 1, 2016 to May 31, 2017

PYX QX	Program Year X, Quarter X
PYTD	Program Year to Date
SEER	Seasonal Energy Efficiency Rating
SWE	Statewide Evaluator
TRC	Total Resource Cost
TRM	Technical Reference Manual

1 Overview of Portfolio

Pennsylvania Act 129 of 2008 signed on October 15, 2008, mandated energy savings and demand reduction goals for the largest electric distribution companies (EDCs) in Pennsylvania for Phase I (2008 through 2013). In 2009, each EDC submitted energy efficiency and conservation (EE&C) plans—which were approved by the Pennsylvania Public Utility Commission (PUC)—pursuant to these goals. The PUC established energy savings and demand reduction goals for Phase II (June 2013 through May 2016) of the Act 129 programs. Each EDC filed new EE&C plans with the PA PUC in late 2012 for Phase II. These plans were subsequently approved by the PUC in early 2013.

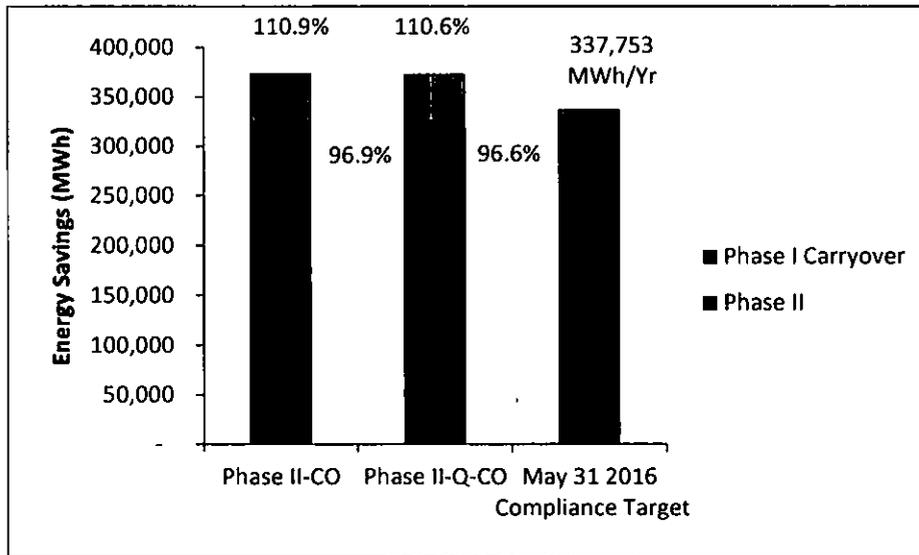
Implementation of Phase II of the Act 129 programs began on June 1, 2013. This report documents the progress and effectiveness of the Phase II EE&C accomplishments for Metropolitan Edison Company (Met-Ed or Company) in the 3rd quarter of Program Year 7 (PY7), defined as December 1, 2015 through February 29, 2016, as well as the cumulative accomplishments of the programs since inception of Phase II. This report also includes the energy savings carried over from Phase I that will be applied towards the Company's savings compliance targets for Phase II. The Phase I carryover values as listed in this quarterly report are based on the Company's Final Phase I report to the Commission.

The Company's EM&V contractor, ADM Associates, is evaluating the programs, which includes measurement and verification of program savings.

1.1 Summary of Achievements

Met-Ed has achieved 96.9 percent of the May 31, 2016 energy savings compliance target, based on cumulative program inception to date (Phase II) reported gross energy savings¹, and 110.6 percent of the energy savings compliance target, based on Phase II-Q-CO² (or Phase II-CO until verified savings are available for PY6) gross energy savings achieved through PY7Q3, as shown in Figure 1-1. (Phase II-Q)³ is also shown in Figure 1-1.

Figure 1-1: Cumulative Portfolio Phase 2 Inception to Date (Phase II) Energy Impacts

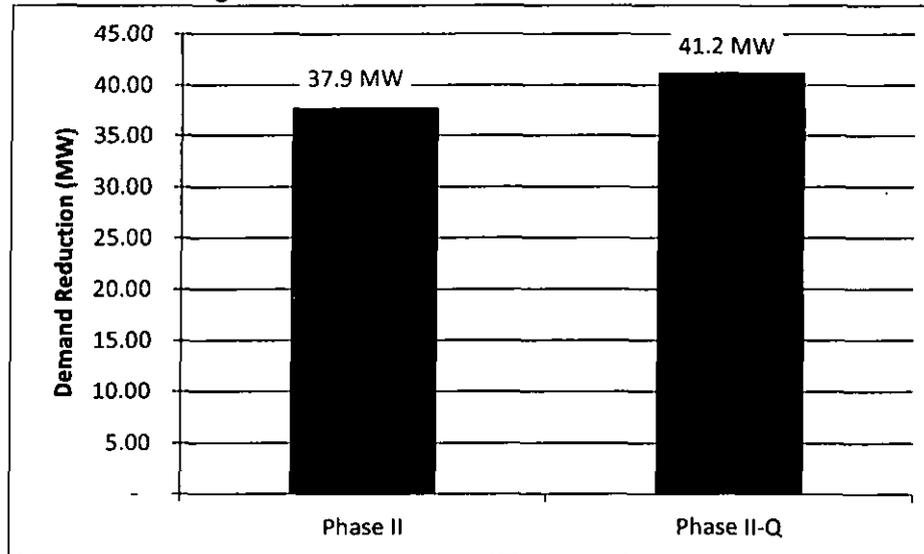


¹ Phase II Reported Gross Savings = Phase II Reported Gross Savings from the beginning of Phase II through the end of the current quarter. All savings reported as Phase II reported gross savings are computed this way.

² Phase II-Q-CO Gross Savings = Phase II verified gross savings from the beginning of Phase II including verified Carry Over Savings from Phase I + PYTD reported gross savings. The carryover portion of the Phase II-Q-CO Gross Savings listed herein is based on verified impacts reported in the Company's Final Phase I report to the Commission.

³ Phase II-Q Gross Savings = CPITD Verified Gross Savings from the beginning of Phase II + PYTD Reported Gross Savings. This excludes Phase I carry over savings. All savings reported as Phase II-Q gross savings are computed this way. Phase II Verified Gross Savings will be reported in the annual report. For the first quarter of each program year, the Company reports Phase II-Q Gross Savings as Phase II Savings as verified savings will not be reported until November 15.

Figure 1-2: Phase II Portfolio Demand Reduction



Met-Ed has achieved 41.2 MW of demand reduction through PY7Q3⁴.

There are six broad groups of measures available to the low-income sector at no cost to the customer, compared to a total of 40 broad measure categories included in the Company's EE&C Plan. These groups of measures offered to the low-income sector therefore comprise 15.0% of the total measures offered. As required by the Phase II goal, this exceeds the fraction of the electric consumption of the utility's low-income households divided by the total electricity consumption in the Met-Ed territory which is 8.8%.⁵ The Phase II reported gross energy savings achieved in the low-income sector is 38,880 MWh/yr⁶; this is 11.9% percent of the Phase II total portfolio reported gross energy savings. This exceeds the goal of 4.5% of the Phase II savings.

Met-Ed has also achieved 77.3% of the May 31, 2016, energy reduction compliance target for government, nonprofit and institutional sector, based on Phase II reported gross energy savings, and 93.1% of the

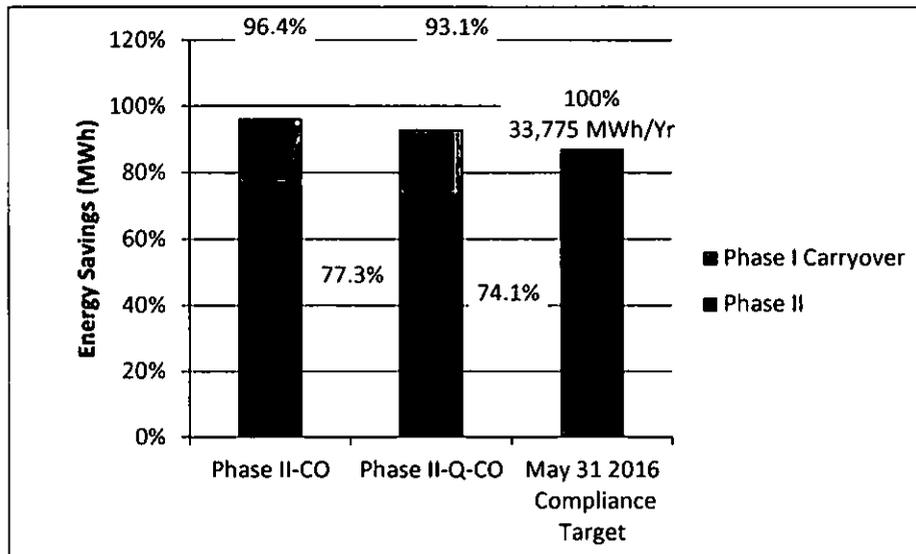
⁴ There is no compliance target for demand reduction in Phase II.

⁵ Act 129 includes a provision requiring electric distribution companies to offer a number of energy efficiency measures to low-income households that are "proportionate to those households' share of the total energy usage in the service territory." 66 Pa.C.S. §2806.1(b)(i)(G). The Company's Act 129 EE&C Plan includes hundreds of distinct measures that are consolidated into 128 archetypal measures and 40 broad measure categories. For low-income reporting purposes, six of these 40 broad measure categories are offered at no cost to the Company's low-income residential customers.

⁶ These estimates are extrapolated from official PY5 verified results, which were calculated through participant surveys.

target based on Phase II-Q-CO (or Phase II-CO until verified savings are available for PY6) gross energy savings achieved through PY7Q3, as shown in Figure 1-3.

Figure 1-3: Government, Nonprofit, and Institutional Sectors



1.2 Program Updates and Findings

- **Appliance Turn-in:**

On November 23, 2015, JACO Environmental unexpectedly ceased appliance recycling operations. All outstanding customer rebate payments were made paid during February 2016. KEY Recycling was contracted to pick up appliances that customers had scheduled to be picked up with JACO prior to the closure. All of those units will be picked up no later than March 2016. Prior to the program suspension, over 1,600 appliances were picked up and recycled during PY7Q2.

- **Energy Efficient Products:**

Program continues to track ahead of goal primarily due to POS lighting and the consumer electronics program.

- **Home Performance:**

New Construction: During the quarter, 75 homes were completed under the program. Progress toward savings goals remain steady.

Online Audit: The Company continues to send Energy Conservation Kits to customers as a result of completing an Online Audit. During PY7Q3, over 700 kits were delivered to Met-Ed customers.

Comprehensive Audit: The program continues to track above goal in Met-Ed primarily due to the work being performed by a particular contractor. The Company continues to recruit new contractors into program and market the program to customers. Bi-monthly program webinars are also hosted with contractors to go over best practices and program updates.

Behavior Modification: Approximately 210,000 customers across Met-Ed service territory receive Home Energy Reports. These reports show a customer's energy usage, highlight PA Act 129 approved programs, and provide tips to help save energy. *Low-income reports received in November, highlighted a campaign titled "Winter of 68."* This will show the benefits of having a thermostat set to 68 degrees over a series of reports.

Opt-in Kits: During PY7Q3, over 15,500 Opt-In Kits were delivered to customers in Met-Ed upon enrollment into the program.

Schools Education and Kits: Final performances of the "Energized Guyz" for Phase II were completed in November 2014 and requested kits were shipped through January 2015. Over 12,800 students participated in the School Education program from inception to date.

- **Low Income/WARM:**

The Program continued its marketing efforts to identify and reach income-qualified customers in the Met-Ed territory during PY7Q3. APPRISE Inc. was hired for a WARM Program evaluation and may provide recommendations for WARM Plus and/or Extra Measures Program as well. To increase the number of customer applications, FirstEnergy contracted with Garrison Hughes Advertising in December 2015 to conduct market research and develop a marketing plan.

- **WARM Extra Measures/WARM Plus:**

Four heat pump water heater installations were completed in the Met-Ed area during PY7Q3. Requests for Proposals (RFP) for WARM Plus and WARM LIURP/Extra Measures were issued in January 2016. A formal coordination process is being developed with UGI.

- **Multi-Family:**

Met-Ed continues to identify and serve Multi-Family units/customers. A Request for Proposal (RFP) for Multi-Family implementation contractors was issued in January 2016.

- **Low Income Low Use:**

Met-Ed distributed energy saving CFLs and applications at two events within its service area.

- **C/I Small Energy Efficient Equipment:**

Met-Ed continues to receive and process applications under Phase II for this program. This quarter, the Company initiated two (2) communications – a) The End of Phase II Communication & b) Farewell to T12 Fluorescent Lighting. *These communications are targeted at both, customers and program allies:*

- i. Company posted both communications on the program website;
- ii. Customers and Program Allies received these communications via an e-campaign.

The ICSP continues to market the program through –

- i. Traditional marketing channels;
 - ii. Direct one-on-one outreach by the program staff;
 - iii. Plus increased outreach to local business Chambers and Township Official associations.
 - **C/I Small Energy Efficient Buildings:**

This quarter, Met-Ed has shipped out 1,074 kits to customers in this program and initiated the End of Phase II Communication. The communication is targeted at both, customers and program allies:

 - i. Company posted this communication on the program website;
 - ii. Customers and Program Allies received this communication via an e-campaign.

Through the Audit with the Direct Install sub-program, Company sees a higher level of participation in this program. The ICSP continues to market the program through –

 - i. Outreach calls and e-mail campaign targeted at the Architectural firms;
 - ii. Lunch-&-Learn events at ESCOs and A&E firms;
 - iii. Plus a direct one-on-one outreach by the program staff.
 - **C/I Large Energy Efficient Equipment:**

Met-Ed continues to receive and process applications under Phase II. This program is on track to exceed its Phase II participation target. This quarter, the Company initiated two (2) communications a) The End of Phase II Communication & b) Farewell to T12 Fluorescent Lighting. These communications are targeted at both, customers and program allies:

 - i. Company posted both communications on the program website;
 - ii. Customers and Program Allies received these communications via an e-campaign.

The Company also utilized Customer Support Account Mangers and Area Managers to get both communications out to assigned accounts. The ICSP continues to market the program through traditional marketing channels plus a direct one-on-one outreach by the program staff.
 - **C/I Large Energy Efficient Buildings:**

This quarter, Met-Ed did not ship any kits to customers in this program. Also, this quarter, the Company initiated the End of Phase II Communication; this communication is targeted at both, customers and program allies:

 - i. Company posted this communication on the program website;
 - ii. Customers and Program Allies received this communication via an e-campaign.

The Company also utilized its Customer Support Account Mangers and Area Managers to get this communication out to assigned accounts. The ICSP continues to market the program through –

 - i. Outreach calls and e-mail campaign targeted at the Architectural firms;
 - ii. Lunch-&-Learn events at ESCOs and A&E firms;
 - iii. Plus a direct one-on-one outreach by the program staff.
 - **Government & Institutional:**

Met-Ed continues to receive and process applications under Phase II. To increase participation in this program, the ICSP rolled out a GNI bonus campaign on August 1, 2015 that was to run through January 31, 2016. In early January, 2016, Company enhanced and extended this bonus campaign through February 29, 2016. As notified to the PA Stakeholders on Feb. 19, 2016, this bonus campaign did end on February 29, 2016
-

The ICSP promoted this bonus campaign via the Program website, e-Blast, program ally newsletter and EnergyLine newsletter. The Company also had Customer Support Account Mangers and Area Managers promoting this campaign to assigned accounts & GNI customers. The Direct Install (DI) program that was launched in PY6Q4 is fully operational. On February 22, 2016, the Company posted a message on the program website that no new DI application will be accepted after March 15, 2016. A similar communication was sent out to all DI contractors and all GNI customers that had received a proposal from these contractors.

1.3 Evaluation Updates and Findings

- **Appliance Turn-in**
- **Energy Efficient Products**
- **Home Performance**
- **Low Income / WARM**
- **C/I Small Energy Efficient Equipment**
- **C/I Small Energy Efficient Buildings**
- **C/I Large Energy Efficient Equipment**
- **C/I Large Energy Efficient Buildings**
- **Government & Institutional**

ADM has communicated to the Company's implementation staff the data collection requirements and calculation procedures outlined in the 2015 PA TRM for measures offered under each program. Nonresidential lighting projects with ex ante savings above 800 MWh and other nonresidential projects with ex ante savings above 400 MWh are sampled with certainty and evaluated on an ongoing basis by ADM. Nonresidential lighting projects with ex ante savings above 500 MWh and other nonresidential projects with ex ante savings above 250 MWh are reviewed for evaluability on an ongoing basis by ADM, and data acquisition requirements for these projects are communicated to the ICSP. ADM has pulled initial samples for all nonresidential programs. In Q3, ADM continued to evaluate large above-threshold C/I projects in Q3, and also started on-site inspections for sampled nonresidential projects started in Q3. ADM continued tracking and reporting system reviews and desk reviews of selected residential projects in Q3. Verification surveys for residential programs will start in early Q4.

2 Summary of Energy Impacts by Program

A summary of the reported energy savings by program is presented in Figure 2-1 and Figure 2-2.

Figure 2-1: Phase II Reported Gross Energy Savings by Program

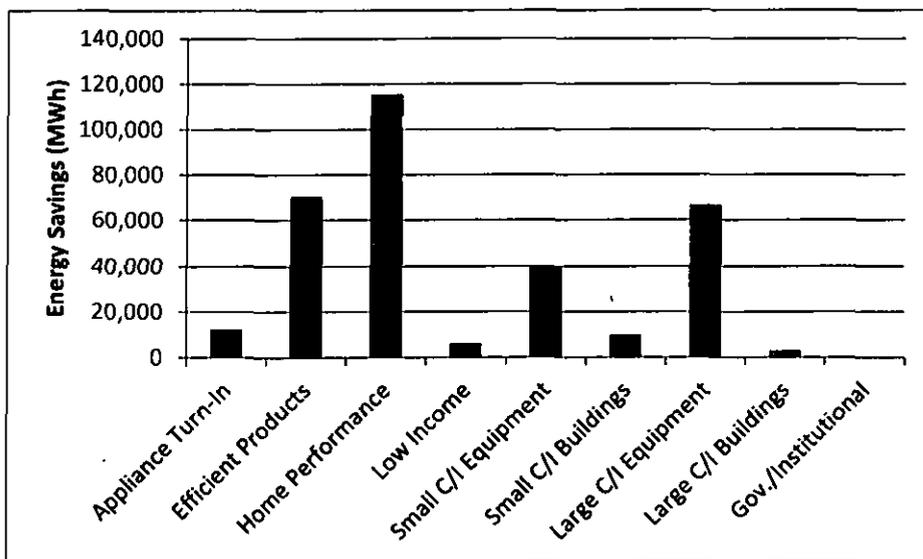
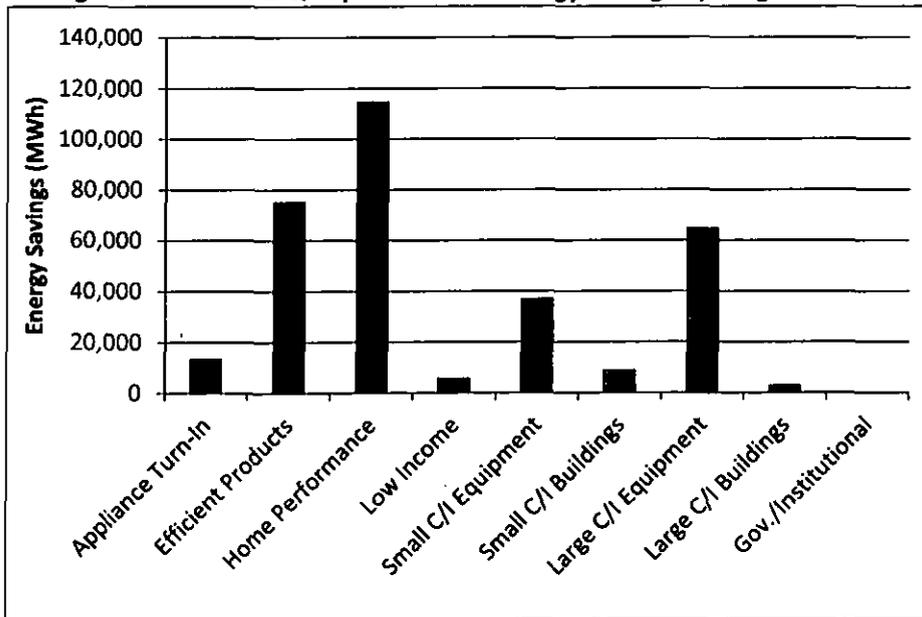


Figure 2-2: Phase II-Q Reported Gross Energy Savings by Program



A summary of energy impacts by program through PY7Q3 is presented in Table 2-1.

Table 2-1: EDC Reported Participation and Gross Energy Savings by Program (MWh/Year)

Program	Participants			Reported Gross Impact (MWh/Year)			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II- Q ⁷
Appliance Turn-In	0	3,695	14,789	0	3,829	12,731	13,793
Energy Efficient Products	94,866	211,973	671,409	6,177	15,179	71,108	75,563
Home Performance	16,366	51,393	169,982	20,858	55,489	115,779	115,184
Low Income / WARM	968	1,780	19,144	305	777	6,580	6,117
C/I Small Energy Efficient Equipment	117	403	1,076	5,102	12,724	40,117	37,294
C/I Small Energy Efficient Buildings	1,118	4,057	7,471	2,317	6,148	10,086	9,370
C/I Large Energy Efficient Equipment	57	149	333	7,780	19,318	67,193	65,284
C/I Large Energy Efficient Buildings	4	19	60	841	2,751	3,303	3,317
Government, & Institutional	2	8	25	26	113	464	410
TOTAL PORTFOLIO	113,498	273,477	884,289	43,407	116,329	327,362	326,331
Carry Over Savings from Phase I ⁸							47,187
Total Phase II-Q-CO							373,518

⁷ Phase II cumulative savings reflect PY5 and PY6 verified savings and reported savings for PY7.

⁸ The Phase I carryover values as listed in this quarterly report are based on verified impacts reported in the Company's Final Phase I report to the Commission all remaining values for all periods are shown ex-ante.

3 Summary of Demand Impacts by Program

A summary of the reported demand reduction by program is presented in Figure 3-1 and Figure 3-2.

Figure 3-1: Phase II Demand Reduction by Program

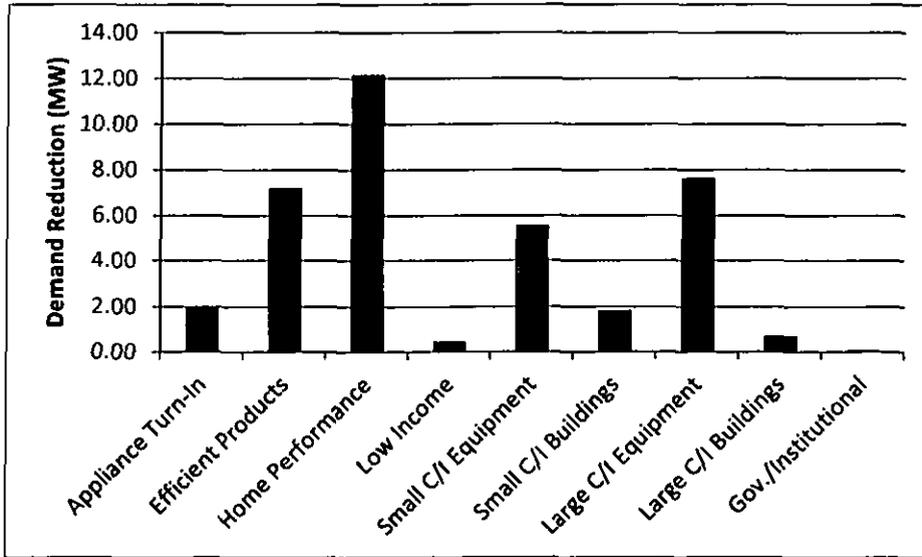
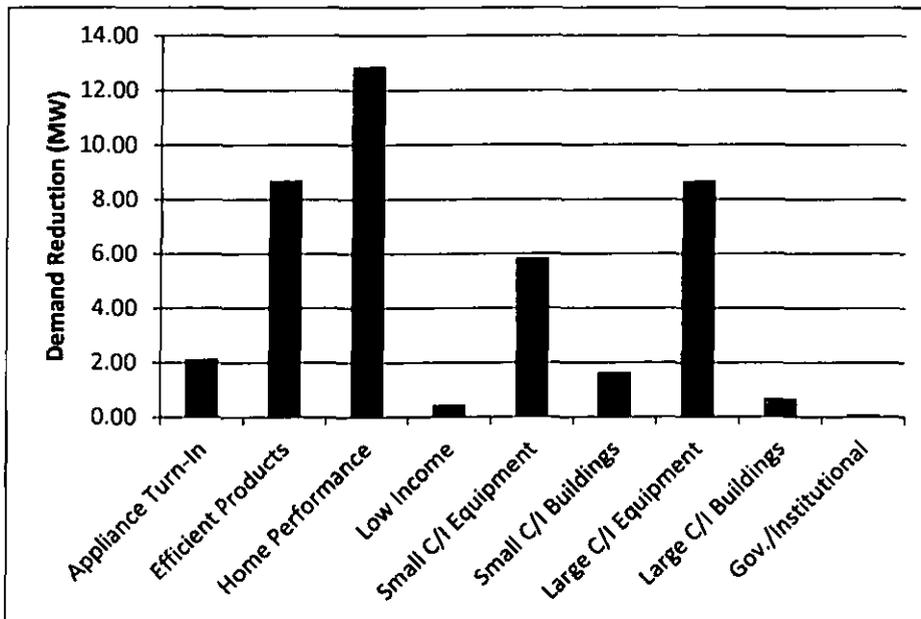


Figure 3-2: Phase II-Q Demand Reduction by Program



A summary of total demand reduction impacts by program through PY7Q3 is presented in Table 3-1.

Table 3-1: Participation and Reported Gross Demand Reduction by Program

Program	Participants			Reported Gross Impact (MW)			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q ⁹
	Appliance Turn-In	0	3,695	14,789	0.00	0.50	1.96
Energy Efficient Products	94,866	211,973	671,409	0.77	2.20	7.23	8.72
Home Performance	16,366	51,393	169,982	7.18	8.64	12.20	12.90
Low Income / WARM	968	1,780	19,144	0.03	0.08	0.49	0.47
C/I Small Energy Efficient Equipment	117	403	1,076	0.62	1.73	5.59	5.85
C/I Small Energy Efficient Buildings	1,118	4,057	7,471	0.42	1.05	1.87	1.66
C/I Large Energy Efficient Equipment	57	149	333	0.96	2.40	7.68	8.70
C/I Large Energy Efficient Buildings	4	19	60	0.11	0.49	0.73	0.68
Government, & Institutional	2	8	25	0.00	0.03	0.12	0.11
TOTAL PORTFOLIO	113,498	273,477	884,289	10.09	17.11	37.86	41.24

⁹ Phase II cumulative demand impacts reflect PY5 and PY6 verified savings and reported savings for PY7.

4 Summary of Finances

4.1 Portfolio Level Expenditures

A breakdown of the portfolio finances is presented in Table 4-1.

Table 4-1: Summary of Portfolio Finances

	Quarter 3 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$2,534	\$7,082	\$21,428
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$2,534	\$7,082	\$21,428
Design & Development	\$25	\$117	\$309
Administration, Management and Technical Assistance ^[1]	\$1,445	\$4,611	\$21,985
Marketing	\$167	\$653	\$2,460
Subtotal EDC Implementation Costs	\$1,637	\$5,381	\$24,753
EDC Evaluation Costs	\$128	\$646	\$1,687
SWE Audit Costs	-\$203	\$61	\$986
Total EDC Costs^[2]	\$4,096	\$13,170	\$48,854
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.			
Costs shown above include startup expenses prior to June 1, 2013.			
Negative values are the result of prior period adjustments in the current quarter and are reflected throughout the program level tables.			
¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

4.2 Program Level Expenditures

Program-specific finances are shown in the following tables.

Table 4-2: Summary of Program Finances – Res Appliance Turn-In

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$58	\$262	\$873
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$58	\$262	\$873
Design & Development	\$2	\$10	\$26
Administration, Management and Technical Assistance ^[1]	\$28	\$333	\$1,423
Marketing	\$0	\$90	\$390
Subtotal EDC Implementation Costs	\$30	\$433	\$1,838
EDC Evaluation Costs	\$4	\$20	\$50
SWE Audit Costs	-\$17	\$5	\$82
Total EDC Costs^[2]	\$75	\$720	\$2,843
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
<i>Costs shown above include startup expenses prior to June 1, 2013.</i>			
¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-3: Summary of Program Finances – Res Energy Efficient Products

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$496	\$1,432	\$4,762
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$496	\$1,432	\$4,762
Design & Development	\$3	\$12	\$33
Administration, Management and Technical Assistance ⁽¹⁾	\$210	\$585	\$2,808
Marketing	\$21	\$80	\$357
Subtotal EDC Implementation Costs	\$234	\$677	\$3,198
EDC Evaluation Costs	\$25	\$125	\$265
SWE Audit Costs	-\$22	\$6	\$105
Total EDC Costs⁽²⁾	\$732	\$2,241	\$8,329
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-4: Summary of Program Finances – Res Home Performance

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$825	\$2,642	\$8,649
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$825	\$2,642	\$8,649
Design & Development	\$8	\$37	\$100
Administration, Management and Technical Assistance ⁽¹⁾	\$349	\$1,121	\$8,434
Marketing	\$57	\$211	\$896
Subtotal EDC Implementation Costs	\$414	\$1,369	\$9,430
EDC Evaluation Costs	\$18	\$101	\$211
SWE Audit Costs	-\$65	\$20	\$318
Total EDC Costs⁽²⁾	\$1,192	\$4,132	\$18,608
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.			
Costs shown above include startup expenses prior to June 1, 2013.			
¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-5: Summary of Program Finances – Res Low Income

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$2	\$0	\$0
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$2	\$0	\$0
Design & Development	\$5	\$25	\$65
Administration, Management and Technical Assistance ⁽¹⁾	\$328	\$1,007	\$3,931
Marketing	\$0	\$1	\$7
Subtotal EDC Implementation Costs	\$333	\$1,033	\$4,003
EDC Evaluation Costs	\$18	\$88	\$319
SWE Audit Costs	-\$43	\$13	\$208
Total EDC Costs⁽²⁾	\$311	\$1,134	\$4,530
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

⁵ Negative values represent accounting adjustments from prior periods.

Table 4-6: Summary of Program Finances – Small CI Efficient Equipment

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$293	\$748	\$2,325
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$293	\$748	\$2,325
Design & Development	\$3	\$14	\$38
Administration, Management and Technical Assistance ⁽¹⁾	\$207	\$621	\$2,257
Marketing	\$34	\$104	\$330
Subtotal EDC Implementation Costs	\$244	\$740	\$2,626
EDC Evaluation Costs	\$22	\$105	\$278
SWE Audit Costs	-\$25	\$8	\$122
Total EDC Costs⁽²⁾	\$534	\$1,601	\$5,350
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.			
Costs shown above include startup expenses prior to June 1, 2013.			
¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-7: Summary of Program Finances – Small C/I Efficient Buildings

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$252	\$532	\$773
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$252	\$532	\$773
Design & Development	\$1	\$5	\$13
Administration, Management and Technical Assistance ⁽¹⁾	\$78	\$241	\$829
Marketing	\$22	\$74	\$183
Subtotal EDC Implementation Costs	\$102	\$320	\$1,026
EDC Evaluation Costs	\$2	\$9	\$31
SWE Audit Costs	-\$9	\$3	\$42
Total EDC Costs⁽²⁾	\$348	\$864	\$1,872
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-8: Summary of Program Finances – Large C/I Efficient Equipment

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$539	\$1,235	\$3,765
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$539	\$1,235	\$3,765
Design & Development	\$2	\$7	\$19
Administration, Management and Technical Assistance ⁽¹⁾	\$174	\$462	\$1,523
Marketing	\$17	\$52	\$169
Subtotal EDC Implementation Costs	\$193	\$521	\$1,711
EDC Evaluation Costs	\$34	\$179	\$469
SWE Audit Costs	-\$13	\$4	\$61
Total EDC Costs⁽²⁾	\$754	\$1,939	\$6,006
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; In PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-9: Summary of Program Finances – Large C/I Efficient Buildings

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$66	\$220	\$253
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$66	\$220	\$253
Design & Development	\$1	\$4	\$10
Administration, Management and Technical Assistance ⁽¹⁾	\$54	\$181	\$554
Marketing	\$9	\$26	\$83
Subtotal EDC Implementation Costs	\$63	\$210	\$647
EDC Evaluation Costs	\$3	\$13	\$51
SWE Audit Costs	-\$6	\$2	\$31
Total EDC Costs⁽²⁾	\$126	\$445	\$981
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-10: Summary of Program Finances – Government and Institutional

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$4	\$11	\$29
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$4	\$11	\$29
Design & Development	\$0	\$2	\$5
Administration, Management and Technical Assistance ⁽¹⁾	\$18	\$61	\$225
Marketing	\$5	\$15	\$43
Subtotal EDC Implementation Costs	\$24	\$77	\$274
EDC Evaluation Costs	\$1	\$5	\$14
SWE Audit Costs	-\$4	\$1	\$17
Total EDC Costs⁽²⁾	\$24	\$94	\$335
Participant Costs⁽³⁾			
Total TRC Costs⁽⁴⁾			

NOTES

Negative values represent accrual reversals that are greater than the current period expense.

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative ICSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, ICSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

