



Pike County Light & Power Co.

Pike County Light & Power Co.
4 Irving Place
New York NY 10003-0987
www.oru.com

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2015 MAY -6 AM 10:53

PA P.U.C.
SECRETARY'S BUREAU

John L. Carley
Assistant General Counsel
(212) 460-2097
FAX: (212) 677-5850
Email: carleyj@coned.com

April 30, 2015

VIA REGULAR MAIL

Honorable Rosemary Chiavetta
Secretary
Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

L - 00030161

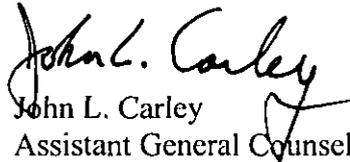
Re: First Quarter 2015 Quarterly Reliability Report for Pike County Light & Power Company

Dear Secretary Chiavetta:

Pike County Light & Power Company hereby submits its First Quarter 2015 Reliability Report as required by the Commission's regulations, i.e., 52 PA. Administrative Code Section 57.195(e).

Any follow-up questions regarding this matter should be addressed to Mr. Brian Nugent at 845-577-3691 or nugentb@oru.com.

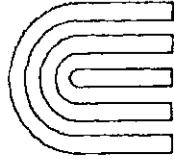
Very truly yours,


John L. Carley
Assistant General Counsel

Enclosure

c: Office of the Consumer Advocate
555 Walnut Street
Harrisburg, PA 17101

Office of Small Business Advocate
300 N. Second Street, Suite 1102
Harrisburg, PA 17101



Orange & Rockland

**Pike County Light & Power Company
Quarterly Reliability Report**

First Quarter 2015

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§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

1st Quarter 2015 Major Events

No major event has been approved in the Pike County Light & Power Company ("PCL&P") service territory during the first quarter of 2015.

PCL&P would note that decisions by the Pennsylvania Public Utility Commission ("Commission") is pending on two Major Event submission, summarized below, that PCL&P submitted during, the first quarter of 2015.

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Minutes of Interruptions
1/3/2015	9:49	L7-6-34	No Cause Found	125	1,249	155,906
1/24/2015	10:30	L7-6-34	Tree Contact	73	2,535	185,055

January 3, 2015

At approximately 9:49 p.m. on January 3, 2015, a recloser on pole 37159/48289 ("59/89") adjacent to Route 209 tripped opened after sensing a phase-to-phase. The reported weather condition at that time indicated rainy and windy conditions.

January 24, 2015

On January 24, 2015, at approximately 10:30 a.m. a six-foot tree limb fell across primary wire near pole 38485/49116 on Circuit L7-6-34 contacting at least two phases adjacent to Route 209 in the Town of Westfall. This tree contact produced a fault which caused the circuit breaker to trip open. It had snowed approximately seven inches since 12:00 a.m. that morning with temperatures hovering between 30 and 32 degrees Fahrenheit.

1st Quarter 2015 Pre-Arranged Outages

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Minutes of Interruptions
2015/01/14	10:00:00	L07-06-34	Transformer Relocation	40 minutes	1	40
2015/01/15	14:06:00	L07-06-34	Transformer Relocation	51 minutes	1	51
2015/01/16	09:23:00	L07-06-34	Transformer Relocation	57 minutes	2	114
2015/01/22	13:55:00	L07-06-34	Transformer Upgrade	70 minutes	3	210
2015/01/23	10:10:00	L07-06-34	Transformer Upgrade	100 minutes	1	100
2015/01/29	11:50:00	L07-06-34	Line Upgrade	58 minutes	2	116
2015/01/30	13:14:00	104-03-13	Pole Replacement	53 minutes	1	53
2015/02/03	12:55:00	L07-06-34	Change Out Defective Pole	55 minutes	13	330
2015/02/04	11:15:00	104-03-13	Changed Out Transformer & Pole	30 minutes	4	120
2015/02/06	12:50:00	L07-06-34	Transformer Upgrade	60 minutes	3	180
2015/02/13	10:20:00	L07-06-34	Line Upgrade	110 minutes	2	220
2015/02/24	14:20:00	L07-06-34	Line Upgrade	70 minutes	5	315
2015/02/25	14:20:00	L07-06-34	Line Upgrade	30 minutes	1	30
2015/02/27	09:12:00	L07-06-34	Transformer Upgrade	38 minutes	1	38
2015/03/09	13:15:00	L07-06-34	Change Out PCB Transformer	65 minutes	5	325

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Interruption Data Rolling 12-Month Period

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Minutes of Interruptions
2014	2nd Qtr.	4,502	63	12,491	1,759,375
2014	3rd Qtr.	4,505	62	9,925	1,046,971
2014	4 th Qtr.	4,507	62	9,542	1,008,212
2015	1st Qtr.	4,513	69	8,974	880,011
2015*	1st Qtr.	4,513	67	5,190	539,050

**Pending approval of Exclusion of Major Event occurring January 3 & 24, 2015*

Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.83	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2014	2nd Qtr.	2.77	141	391
2014	3rd Qtr.	2.20	105	232
2014	4 th Qtr.	2.12	106	224
2015	1 st Qtr.	1.99	98	195
2015*	1 st Qtr.	1.15	104	119

**Pending approval of Exclusion of Major Event occurring January 3 & 24, 2015*

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
	12- Month	% of Total	12- Month	% of Total	12- Month	% of Total
Animal Contact	4	5.8%	46	0.5%	3,758	0.4%
Tree Contact	28	40.6%	3,792	42.3%	385,385	43.8%
Overload	0	0.0%	0	0.0%	0	0.0%
Work Error	2	2.9%	3	0.0%	677	0.1%
Equip. Failure	25	36.2%	3,247	36.2%	252,447	28.7%
Non-Comp Acc.	0	0.0%	0	0.0%	0	0.0%
Customer Problem	0	0.0%	0	0.0%	0	0.0%
Lightning	3	4.3%	33	0.4%	6,109	0.7%
Unknown-Other	7	10.1%	1,853	20.6%	231,635	26.3%
All Causes	69		8,974		880,011	

Cause (With Exclusion Granted)	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
	12- Month	% of Total	12- Month	% of Total	12- Month	% of Total
Animal Contact	4	6.0%	46	0.9%	3,758	0.7%
Tree Contact	27	40.3%	1,257	24.2%	200,330	37.2%
Overload	0	0.0%	0	0.0%	0	0.0%
Work Error	2	3.0%	3	0.1%	677	0.1%
Equip. Failure	25	37.3%	3,247	62.6%	252,447	46.8%
Non-Comp Acc.	0	0.0%	0	0.0%	0	0.0%
Customer Problem	0	0.0%	0	0.0%	0	0.0%
Lightning	3	4.5%	33	0.6%	6,109	1.1%
Unknown-Other	6	9.0%	604	11.6%	75,729	14.0%
All Causes	67		5,190		539,050	

J. Carley
Law Dept. Rm 1815S

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, NY 10003



U.S. POSTAGE >>> PITNEY BOWES



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Secretary
Commonwealth of Pennsylvania
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