

L-00030161



Wellsboro Electric Company

P. O. Box 138 • 33 Austin Street • Wellsboro, PA 16901 • (570) 724-3516 • FAX (570) 724-1798

April 27, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED

APR 27 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dear Rosemary Chiavetta, Secretary,

2014 Annual Reliability Report

Enclosed is an original and six (6) copies of the 2014 Annual Reliability Report for Wellsboro Electric Company.

Sincerely,

A handwritten signature in cursive script that reads "Robert S. McCarthy".

Robert S. McCarthy
Vice-President, Operations & Engineering
Wellsboro Electric Company

Wellsboro Electric Company
33 Austin St.
Wellsboro, PA 16901

Annual Reliability Report for the Year 2014

Report Submitted by: Robert S. McCarthy, Vice-President, Engineering and Operations

RECEIVED

APR 27 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

57.195 Section (a) Item2

Wellsboro Electric Company

The name, title, telephone number and e-mail address of the person who has knowledge of the matters and can respond to inquires.

Robert S. McCarthy

Vice-President, Engineering and Operations

Phone: 570-724-3516

E-Mail: bobbym@ctenterprises.org

Address: P.O. Box 138, 33 Austin St. Wellsboro, PA 16901

An overall current assessment of the state of the system reliability in the EDC'S service territory including a discussion of the EDC'S current programs and procedures for providing reliable electric service.

SUBSTATION:

Wellsboro Electric completed the installation of a new substation in 2012, six (6) of the current eight (8) feeders on the Wellsboro system has been converted to the newer substation, the last two feeders that operate at 4kv is currently being planned to be converted to 12kv and will be connected to the new substation in the next Two to Three Years.

Substations are inspected monthly, oil samples will be taken from each power transformer which we have two in the new substation every other year

Substation Transformer #2 in the Buena Vista substation will be removed from service in 2015 and have a complete maintenance inspection performed on all electrical equipment by the manufacturer of the transformer.

Currently Wellsboro has six (6) voltage regulators in use at our substation locations, these units will be phased out as part of the 4 kv voltage conversions, until these units are removed from service they will be monitored monthly and maintained as needed.

Infrared imaging is conducted annually on all in-service substation equipment and select parts of the distribution system.

DISTRIBUTION SYSTEM:

Wellsboro Electric will perform an overhead line inspection and overhead transformer visual inspection on four of our circuits, per the terms of the Wellsboro Electric inspection and maintenance plan. Poles will be inspected for obvious defects in the poles, cross arms and related electrical equipment; transformers will be inspected for obvious defects, oil leaks and signs of electrical contact from animals, tree limbs, etc. Attachments of phone, cable and ISP will be inspected to insure compliance with the requirements of the National Electrical Safety Code and current industry standards.

1500 distribution poles will be tested to determine the internal and below grade condition of the pole.

Vegetation Management Inspections will be conducted on four (4) distribution circuits, Vegetation treatments and clearing will be conducted on fifty-five (55) miles of the distribution system.

Pad-mounted transformers and pad-mounted electrical equipment will be inspected on Three (3) circuits, the East Ave, East West Main and the Dresser Circuit. Transformers and equipment will be opened up by a qualified employee and visual inspection for obvious defects, oil leaks, vegetation affecting the unit, signs of electrical contact, improper excavation around the units and installation of vegetation, fences, etc. that would hamper the operation and maintenance of the units.

Distribution Voltage Regulators and Reclosers will be visual inspected on a Semi-Annual inspection.

Wellsboro currently uses a self-protected internally fused distribution transformer for a residential and small commercial accounts on our 12 KV system, this type of transformer eliminates the need for a fused cutout or external fuse link, in addition all transformers have an animal guard installed on the high side bushings and coated lead wire from the transformer to the primary line connection in an attempt to prevent animal and vegetation contact that could cause a loss of power to the unit.

All poly phase and large commercial customers and all customers still served from the 4 KV system has a conventional transformer with an externally fused cutout of fuse link, due to the large number of porcelain cutout failures of the last several years, we began using only polymer cutouts, an animal guard and insulated lead wire is used on all these installations. All installation is protected by lightning arrestors.

Wellsboro Electric tracks causes of outages with an Outage Management System (OMS), this data is reviewed to determine circuits and installations that are experiencing multiple outages and corrective measures can be planned and performed from this data.

Wellsboro Electric has a multi-year contract with Asplundh Tree Experts of Willow Grove, PA to provide clearing and trimming of select lines on our system, we currently trim and reclear fifty-five (55) miles of distribution line each year at a minimum, in 2014 Asplundh will be trimming and reclearing a portion of the Stony Fork Feeder, Asplundh trims and clears according to specifications established by Wellsboro Electric, Asplundh will also perform hazard tree trimming and removal as directed by Wellsboro Electric.

Wellsboro Electric will continue to install both overhead and underground fault indicators on select overhead and underground circuits, these devices have proven to be a great tool to the operations department when an outage occurs in eliminating unnecessary patrols of areas and enables us to restore service quicker.

Wellsboro Electric was awarded a grant from the Department of Energy for the installation of advanced meters, we currently have around 4500 of these installed, and meters can provide hourly usage, voltage at the meter and outage detection.

A description of each major event that occurred during the year being reported on, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted to avoid or eliminate the impacts of similar events in the future.

Major Events

Date	Time of Event	Date & Time Restored	# Customers Affected	Cause Code
2-1-14	8:14 AM	2-1-14 @ 12:15 PM	636	Gunshot Damaged Conductor
2-6-14	3:58 PM	2-6-14 @ 9:21 PM	6242	Loss of Power Supply
7-23-14	4:16 PM	7-23-14 @ 6:18 PM	5986	Thunderstorm
10-23-14	3:24 PM	10-23-14 @ 4:08 PM	700	Off ROW Tree on Feeder Line

A table showing the actual values of each of the reliability indices (SAIFI, CAIDI, SAIDI) for the EDC'S service territory for each of the preceding Three (3) calendar years. The report shall include the data used in calculating the indices, namely the average number of customers affected and the minutes of interruption.

	SAIFI	SAIDI	CAIDI
BENCHMARK FOR WELLSBORO ELECTRIC COMPANY	1.23	153	124
ROLLING TWELVE MONTH STANDARD	1.66	278	167

RELIABILITY INDEX TABLE FOR SAIFI, SAIDI and CAIDI

	SAIFI	SAIDI	CAIDI
2012	0.94	60.44	64.5
2013	.63	45.35	71.56
2014	.77	57.4	74.7

2012 OUTAGE DATA

AVERAGE NUMBER OF CUSTOMERS SERVED 6204

Cause Code	# of Outages	# of Customers Affected	Customer Minutes
Animals	59	1033	47241.6
Vehicles	5	618	66988.2
Equipment Failure	46	997	75231.6
Lightning	14	169	11712.6
Public Contact	4	917	19538.4
Trees	26	532	47001.6
Trees, On ROW	6	245	27983.4
Trees, Off ROW	7	169	15290.4
Unknown	65	864	57391.2
Wind	3	29	2526.6

2013 OUTAGE DATA

AVERAGE NUMBER OF CUSTOMERS SERVED 6214

Cause Code	# of Outages	# Of Customers Affected	Customer Minutes
Animals	13	268	2053
Vehicles	3	280	86450
Elec Overload	4	1368	54295
Equipt Failure	37	272	37577
Lightning	12	164	11361
Trees	4	54	9677
Tree's on ROW	8	97	6469
Tree's off ROW	14	589	55298
Unknown	18	325	36874
Wind	31	6	2021

2014 OUTAGE DATA

AVERAGE NUMBER OF CUSTOMERS SERVED 6261

Cause Code	# of Outages	# Of Customers Affected	Customer Minutes
Animals	39	762	51896
Vehicles	2	39	9012
Elec Overload	1	1	32
Equip Failure	54	1239	141213
Fire	3	95	3696
Ice, Sleet, Frost	2	2	55
Lightning	5	210	22184
Phone/Cable Co.	1	20	1136
Tree, On ROW	10	142	14149
Tree, Off ROW	21	773	97301
Unknown	33	382	10941
Wind	3	183	17026

A rolling twelve month breakdown and analysis of outage causes during the preceding quarter including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth.

2014 Average number of Customers Served 6261

Cause	Number of Interruptions	Percentage of Interruptions	Customer Minutes	Customers Affected
Animals	39	23%	51896	762
Vehicles	2	1%	9012	39
Elec. Overload	1	1%	32	1
Equipt. Failure	54	31%	141213	1239
Fire	3	2%	3696	95
Ice, Sleet, Frost	2	1%	55	2
Lightning	5	3%	22184	210
Trees, On ROW	10	6%	14149	142
Tree, Off ROW	21	12%	97301	773
Unknown	33	19%	10941	382
Wind	3	2%	17026	183
Totals	173	100%	367505	3828

A comparison of established transmission and distribution inspection and maintenance goals and objectives versus actual results achieved during the year being reported on. Explanation of any variances shall be included.

Code	Description	Goal/Objective	Actual
582	Substation oil testing	50% of all Units	100% Complete
593.8	Substation Chemical Spraying	All Substations	100% Complete
593.8	Pole Testing	1500 Poles	100% Complete
593.8	Visual Line Inspection	Four Circuits	100% Complete
593.8	Infrared Imaging	Substations	100% Complete
593.1	Right of Way Clearing	55 Miles	100% Complete
593.9	Voltage Regulator Rebuilds	Three Units	100% Complete
592.11	Substation Inspections	Monthly	100% Complete
593.9	OCR Repairs	Six Units	100% Complete
593.81	OCR/Regulator Inspections	Inspection of all units	
	On distribution system by visual inspection	twice a year	100% Complete
594.11	Underground Inspection	All underground on Charleston #2 And Dresser	100% Complete

57.195 Section (b) Item 7

Wellsboro Electric Company

A comparison of budgeted versus actual transmission and distribution operations and maintenance expenses for the year being reported on in total and detailed by the EDC'S account or FERC code, Explanations of any variances 10% or greater shall be included.

SHOWN ON NEXT PAGE.

57.195 Section (b) (7)

A comparison of Budgeted versus actual transmission and distribution operations and maintenance expenses for the year being reported on and detailed by the EDC'S account or FERC code, Explanations of variances 10% or greater shall be included.

G.L. Code	Description	2014 Budget	2014 Actual
588.2	Training Schools	\$ 7,500.00	\$ 1,841.00
588.4	Safety Meeting/Trainings	\$ 7,200.00	\$ 5,486.00
589	Pole Leasing, Etc.	\$ 28,200.00	\$ 28,119.00
921.7	After-Hours Dispatching	\$ 45,000.00	\$ 49,291.00
582	Transformer Oil Testing	\$ 7,500.00	
586	Meter Dept, Tri-Co Labor	\$ 2,500.00	
586.3	Meter Dept, Tool Budget	\$ 1,000.00	\$ 905.00
588	Misc Printing, ROW Fee's,Etc	\$ 7,700.00	\$ 1,113.00
588.9	Engineering Tool Budget	\$ 2,200.00	\$ 151.00
593	FR Clothing,Overshoes,Etc.	\$ 5,000.00	\$ 3,358.00
593.1	Right of Way Clearing	\$ 240,000.00	\$ 216,778.00
593.4	Crew Food, Outages.	\$ 600.00	\$ 279.00
593.8	Rubber Goods Testing/Replacement		
	Pole Testing,Infared Imaging		
	Pole Numbers, Substation Spraying	\$ 45,500.00	\$ 17,600.00
593.9	Regulator/OCR Repairs	\$ 13,000.00	\$ 8,265.00
594.9	PA One Call Expenses	\$ 6,000.00	\$ 2,021.00
595.8	Transformer Disposal and Repair	\$ 13,000.00	\$ 5,488.00
597	AMR/AMI/SCADA Maintenance Contract	\$ 20,600.00	\$ 21,774.00
908	Key Accounts	\$ 3,000.00	\$ 482.00
920.6	E&O, Seminars and Training	\$ 7,000.00	\$ 4,341.00
923.2	Misc Engineering/ Mapping	\$ 30,000.00	\$ 1,291.00
930.3	VOAM Purchasing Group	\$ 1,400.00	\$ 1,044.00
932	Maintenance General Property	\$ 21,000.00	\$ 16,506.00
932.1	Maintenance, Office Building	\$ 7,000.00	\$ 20,789.00
932.2	Maintenance, Communications Equipt	\$ 20,000.00	\$ 5,250.00
932.3	Maintenance, Operations Bldg	\$ 6,000.00	\$ 3,518.00
		\$ 547,900.00	\$ 415,690.00

57.915 Section (B) (7)

Explanations of Variances 10% or Greater.

588.2 Training Schools – Budget for outside training, due to workloads unable to schedule as planned.

588.4 Safety Meeting/Training In-House – More training conducted by employee's not requiring to bring in an outside instructor.

582- Transformer Oil Testing- Older substation retired last year, when load was moved to new substation.

586- Meter Dept., Tri-Co Labor – An as needed budget item.

588- Misc. Printing, ROW filing fees, Etc. – An as needed budget item.

588.9 – Engineering Tool Budget – An as needed budget item.

593- FR Clothing /Overshoes – An as needed budget item.

593.1 – Right of Way clearing – Completed goals for less than budgeted.

593.4- Crew Food – An as needed budget item.

593.8 – Rubber goods testing/replacement, pole testing, infrared imaging, pole numbers and substation spraying- a combination of as needed budget items and others that was completed below budget.

593.9 Regulator /OCR repairs – an as needed budget item.

594.9 – PA One Call Expenses – an as needed budget item, reduction in Marcellus Shale activity in this area.

595.8 – Transformer Disposal and Repair – An as needed budget item.

908 – Key Accounts – An as needed budget item.

920.6 – E&O Seminars and Training – an as needed budget item.

923.2 – Misc. Engineering and Mapping – Mapping project was moved to 2015/2016 due to vendor's schedule.

The last four Maintenance budget item are an as needed budget item, the 932.1 Office Budget was over due to the installation of some security items.

57.195 Section (b) Item 8

A comparison of budgeted versus actual transmission and distribution capital expenditures for the year being reported on in total and detailed by the EDC'S own functional account codes or FERC account code as available. Explanations of any variances 10% or greater shall be included.

Wellsboro Electric Company
2014 Capital Budget - Engineering & Operations

<u>GL Code</u>	<u>Description</u>		<u>2014 Budget</u>	<u>Actual Cost YTD 12/31/2014</u>	<u>Variance Over/Under YTD 12/31/2014</u>	<u>Over/Under 10% or \$10,000</u>
100	New Services	25	\$ 75,000	\$ 147,167	\$ 72,167	96.22%
103	New Service Upgrade with Retirements		\$ 8,000	\$ 45,734	\$ 37,734	471.68%
300	Misc System Improvements		\$ 30,000	\$ 183,242	\$ 153,242	510.81%
301	Poles for Additional Height		\$ 10,000	\$ 28,911	\$ 18,911	189.11%
302	Customer request line change		\$ -	\$ 473	\$ 473	#DIV/0!
305	Storm Damage		\$ -	\$ -	\$ -	#DIV/0!
400	Motor Vehicle Accidents		\$ -	\$ 3,803	\$ 3,803	#DIV/0!
600	Special Equipment		\$ 4,000	\$ -	\$ (4,000)	-100.00%
601	Transformer Replacements/Upgrades		\$ 3,000	\$ 1,854	\$ (1,146)	-38.20%
602	Transformers		\$ 40,000	\$ 23,246	\$ (16,754)	-41.89%
603	Cutouts/Sectionilizing		\$ 30,000	\$ 25,336	\$ (4,664)	-15.55%
604	Regulators		\$ -	\$ -	\$ -	#DIV/0!
605	Capacitors		\$ 8,000	\$ -	\$ (8,000)	-100.00%
606	Anchors /Guys Replacement		\$ 6,000	\$ 13,449	\$ 7,449	124.15%
607	Pole Replacements		\$ 400,000	\$ 638,134	\$ 238,134	59.53%
608	Reliability Improvements		\$ 15,000	\$ 291,684	\$ 276,684	1844.56%
609	Addition of Grounds		\$ 1,500	\$ -	\$ (1,500)	-100.00%
610	OCR'S		\$ -	\$ -	\$ -	#DIV/0!
700	Street Lights		\$ 3,000	\$ 4,495	\$ 1,495	49.83%
701	Customer Yard Lights		\$ 8,000	\$ 20,328	\$ 12,328	154.10%

Wellsboro Electric Company
2014 Capital Budget - Engineering & Operations

<u>GL Code</u>	<u>Description</u>	<u>2014 Budget</u>	<u>Actual Cost YTD 12/31/2014</u>	<u>Variance Over/Under YTD 12/31/2014</u>	<u>Over/Under 10% or \$10,000</u>
	Retirements	\$ 5,000	\$ 4,011	\$ (989)	-19.78%
 <u>CONSTRUCTION</u>					
113	In Town - Voltage Conversion	\$ 30,000	\$ -	\$ (30,000)	-100.00%
113	Dexter/Thumtptown Relocate w/CTC	\$ 20,000	\$ -	\$ (20,000)	-100.00%
WO 49-14	PennDot Bridge Job @ Wellsboro Junction	\$ 15,000	\$ 27,009	\$ 12,009	80.06%
WO 58-14	PennDot Bridge Job @ Norris Brook	\$ 12,000	\$ 33,024	\$ 21,024	175.20%
113	Ives Run Cable Replacement	\$ 15,000	\$ -	\$ (15,000)	-100.00%
WO 265-13	Rte #287 @ Muck, Relocation Upgrade	\$ 15,000	\$ 77,643	\$ 62,643	417.62%
 <u>Misc</u>					
608	Fault Indicators - Overhead Line	\$ -	\$ -	\$ -	#DIV/0!
	Buena Vista Substation-SCADA	\$ 15,000	\$ -	\$ (15,000)	-100.00%
	Mapping	\$ 25,000	\$ -	\$ (25,000)	-100.00%
#390.20	Building Renovations	\$ 46,000	\$ 68,463	\$ 22,463	48.83%
#370.14	Aclara Meters - 96	\$ 10,000	\$ -	\$ (10,000)	-100.00%
#397.00	Radio Equipment	\$ 5,000	\$ -	\$ (5,000)	-100.00%
#391.00	Computers	\$ 8,000	\$ 1,006	\$ (6,994)	-87.43%
#394.00	Tools & Shop Equipment	\$ 10,000	\$ -	\$ (10,000)	-100.00%
Sub Total		\$ 872,500	\$ 1,639,012	\$ 766,512	87.85%

Wellsboro Electric Company
2014 Capital Budget - Engineering & Operations

<u>GL Code</u>	<u>Description</u>	<u>2014 Budget</u>	<u>Actual Cost YTD 12/31/2014</u>	<u>Variance Over/Under YTD 12/31/2014</u>	<u>Over/Under 10% or \$10,000</u>
G/L #392	<u>Vehicles - Capital Leases</u>				
Lease	2014 Freightliner Altec Bucket Truck	\$ 245,000	\$ 249,633	\$ 4,633	1.89%
Lease	Landscape Trailer	\$ 2,500	\$ 2,477	\$ (23)	-0.93%
Lease	2014 Car #1	\$ 35,000	\$ 40,483	\$ 5,483	15.67%
	Purchase of leased Equipment	\$ 282,500	\$ 292,593	\$ 10,093	3.57%
	Total 2014 Budget	\$ 1,155,000	\$ 1,931,604	\$ 776,604	

57.195 Section (b) Item 8

2014 Capital Budget variances of 10%

Due to the long term illness of an accounting employee responsible for the closure and accounting of system work orders, this report shows balances that was completed in the prior year but not able to be closed until this budget year upon the return to work of the employee.

Quantified transmission and distribution inspection and maintenance goals/objectives for the current calendar year detailed by system area.

Substations

593.8 Substation Chemical Application	100% of all Substations
593.8 Infrared Imaging	100% of all Substations
592.11 Substation Inspections	Inspect Monthly

Distribution System

593.1 Right of Way Clearing	Trim / Reclear 55 Miles
593.1 Right of Way Tree Notes	As needed for Storm Work and Hazard Tree's
593.1 Right of Way Chemical	As needed for distribution system and cut tree Stump treatment
593.8 Pole Testing	Test 1500 Poles
593.9 Regulator and OCR Repairs	Rebuild and test six oil circuit reclosers
593.2 Overhead Line Inspections	Complete Inspection of Four circuits
593.81 OCR/Regulator Inspection	Inspect all units on distribution system by visual Inspection twice a year
594.11 Underground Inspection East/West Main and the Middlebury Circuit	Inspect all underground equipment on East Ave,
593.2 Vegetation Management Inspection	Complete inspection of four of the eight circuits

57.195 (b) Item 10

Wellsboro Electric Company

Budgeted Transmission and Distribution Operations and Maintenance expenses for the current year in total and detail by the EDC'S own functional account codes or FERC Code.

ATTACHED ON NEXT PAGE

57.195 (b) (10)					Wellsboro Electric Co.
Engineering and Operations					
WELLSBORO ELECTRIC COMPANY					
2015 Engineering and Operations Budget					
VEHICLES					
G.L.	Unit No.	Description			2015 Budget
184.10	1	2014	Jeep Grand Cherokee		\$ 5,000.00
184.10	2	2010	Chevy Equinox		\$ 6,000.00
184.10	5	2010	Dodge 4x4 Service Truck		\$ 15,000.00
184.10	6	2005	Freightliner-Bucket MH		\$ 10,000.00
184.10	8	2007	International Digger Altec		\$ 24,000.00
184.10	9	2013	Dodge 4X4 Bucket		\$ 9,000.00
184.10	10	2007	Ford F-550 Bucket		\$ 9,000.00
184.10	11	2008	Dodge Dakota 4x4		\$ 5,000.00
184.10	12	2005	Dakota		\$ 6,000.00
184.10	14	2013	Dodge 1500 Quad Cab		\$ 4,000.00
184.10	17	2010	Jeep Grand Cherokee		\$ 2,000.00
184.10	18	1995	Allegheny Pole Trailer		\$ 100.00
184.10	19	2007	CZ Highway Pole Trailer		\$ 300.00
184.10	20	1997	CarMate Trailer URD		\$ 100.00
184.10	22	2003	ATV Flatbed Trailer		\$ 100.00
184.10	23	2003	Max 6 Wheel ATV		
184.10	24	2004	Sauber Reel Trailer		\$ 200.00
184.10	25	2009	Polaris ATV		\$ 200.00
184.10	26	2013	I-60 Interduct Reel Trailer		\$ 100.00
184.10	Fleet Tracking		Hardware/Annual fees		\$ 4,000.00
					\$100,100.00
Above Costs-include Oil/Inspections/tires/parts and repairs					
VEHICLE- LEASES					
	Car 1	2014 Jeep Cherokee	4/23/2019	668.66/Month	
	Car 17	2010 Jeep Cherokee	4/1/2015	588.32/Month	
	Car 2-	2011 Chevy Equinox	1/26/2016	503.06/Month	
	Truck 6	2014 Frieghtliner Bucket		2200/month	
	Truck 8 -	2007 International Digger	5/15/2016	1803.60/Month	
	Truck 9	2013 Dodge Bucket	10/1/2020	1684.85 Month	
	Truck 5 -	2010 Dodge Service Tk	6/1/2015	953/Month	
	Truck 14	2013 Dodge Ram	3/22/2018	392.84/Month	
					Sub-total for vehicles

57.195 (b) (10)					
Wellsboro Electric Co.					
2015 Engineering and Operations Budget					
TRAINING AND SAFETY					
G.L.	DESCRIPTION				2015 Budget
588.20	Underground School		Two Men		\$ 4,000.00
588.20	Substation/Regulator School		Two Men		\$ 4,000.00
588.20	Meter School		One Man		\$ 2,000.00
588.20	Keyman Conferences (Crew Chief & Linemen)				\$ 3,000.00
588.20	Keyman Conferences (Supervisors)				\$ 2,000.00
588.40	Audiometric Testing				\$ 600.00
588.40	CDL Physicals / Safety Glasses & Eye Exams				\$ 2,500.00
588.40	Random Drug & Alcohol Testing				\$ 1,500.00
588.40	PREA Supt and Engineering Section Meetings				\$ 2,000.00
588.40	EAPA Meetings				\$ 2,000.00
					\$ 23,600.00
DISPATCHING / RENTALS / LEASING					
G.L.	DESCRIPTION				2015 Budget
589.00	Pager Rental				\$ 1,000.00
589.00	Radio Tower Rental				\$ 3,600.00
589.00	Radio Line Lease				\$ 1,200.00
589.00	Pole Leasing - WECO on Frontier				\$ 21,000.00
589.00	Pole Leasing - Rail Crossings				\$ 1,400.00
921.60	Cell-Phone - VP, Operations				\$ 2,500.00
921.60	Cell-Phone - Pres/CEO				\$ 2,500.00
921.70	After-Hours Dispatching/Call Center				\$ 47,000.00
					\$ 80,200.00

BUILDING AND GROUNDS					
G.L.	DESCRIPTION				2015 Budget
588.00	Repair of Customer's Property				\$ 4,000.00
932.00	Dumpster - Pole Yard				\$ 2,000.00
932.00	Maintenance, Yards, Subs, Etc.				\$ 5,000.00
932.00	Emergency Generator Maintenance Contract				\$ 6,000.00
932.1	Maintenance Office Sprinkler System				\$ 3,000.00
932.10	Maintenance Office Building				\$ 9,000.00
932.20	Maintenance - (SCADA / AMR / ETC				\$ 15,000.00
932.30	Maintenance Operations Building				\$ 5,000.00
932.30	Maintenance Storage Garage				\$ 100.00
932.10	Snow Removal and Salting of parking lots				\$ 5,000.00
					\$ 54,100.00
				BUDGET TOTAL	\$731,700.00
Non-Utility Property					
418.00	Maintenance Apartment House-31-Austin St-Apt-A & B				\$ 6,000.00
418.00	Maintenance Rental House-29 Austin Street				\$ 25,000.00
					\$ 31,000.00

57.195 Section (b) Item 11

Budgeted Transmission and Distribution capital expenses for the current year in total and detailed by the EDC'S own account codes or FERC Codes.

ATTACHED ON NEXT PAGE

**Wellsboro Electric Company
2015 Capital Budget E&O**

<u>GL Code</u>	<u>Description</u>		<u>2015 Budget</u>	<u>Actual Cost YTD 1/31/2015</u>	<u>Variance Over/Under YTD 1/31/2015</u>	<u>Over/Under 10% or \$10,000</u>
100	New Services	25	\$ 75,000	\$ -	\$ (75,000)	-100.00%
103	New Service Upgrade with Retirements		\$ 10,000	\$ -	\$ (10,000)	-100.00%
300	Misc System Improvements		\$ 45,000	\$ -	\$ (45,000)	-100.00%
301	Poles for Additional Height		\$ 5,000	\$ -	\$ (5,000)	-100.00%
303	Ordinary Replacement		\$ 10,000	\$ -	\$ (10,000)	-100.00%
305	Storm Damage		\$ -	\$ -	\$ -	#DIV/0!
400	Motor Vehicle Accidents		\$ 5,000	\$ -	\$ (5,000)	-100.00%
600	Special Equipment		\$ 3,000	\$ -	\$ (3,000)	-100.00%
601	Transformer Replacements/Upgrades		\$ 2,000	\$ -	\$ (2,000)	-100.00%
602	Transformers		\$ 40,000	\$ -	\$ (40,000)	-100.00%
603	Cutouts/Sectionilizing		\$ 25,000	\$ -	\$ (25,000)	-100.00%
604	Regulators		\$ 16,000	\$ -	\$ (16,000)	-100.00%
605	Capacitors		\$ 8,000	\$ -	\$ (8,000)	-100.00%
606	Anchors /Guys Replacement		\$ 9,000	\$ -	\$ (9,000)	-100.00%
607	Pole Replacements		\$ 400,000	\$ -	\$ (400,000)	-100.00%
608	Reliability Improvements		\$ 20,000	\$ -	\$ (20,000)	-100.00%
609	Addition of Grounds		\$ 1,500	\$ -	\$ (1,500)	-100.00%
610	OCR'S		\$ 8,000	\$ -	\$ (8,000)	-100.00%
700	Street Lights		\$ 3,000	\$ -	\$ (3,000)	-100.00%
701	Customer Yard Lights		\$ 8,000	\$ -	\$ (8,000)	-100.00%

**Wellsboro Electric Company
2015 Capital Budget E&O**

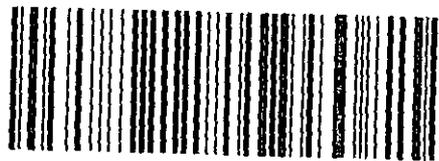
<u>GL Code</u>	<u>Description</u>	<u>2015 Budget</u>	<u>Actual Cost YTD 1/31/2015</u>	<u>Variance Over/Under YTD 1/31/2015</u>	<u>Over/Under 10% or \$10,000</u>
	Retirements	\$ 5,000	\$ -	\$ (5,000)	-100.00%
<u>CONSTRUCTION</u>					
113	In Town - Voltage Conversion	\$ 150,000	\$ -	\$ (150,000)	-100.00%
113	Dexter/Thumtowntown Relocate w/CTC	\$ 20,000	\$ -	\$ (20,000)	-100.00%
113	Ives Run Cable Replacement	\$ 20,000	\$ -	\$ (20,000)	-100.00%
113	West Ave, Rebuild	\$ 50,000	\$ -	\$ (50,000)	-100.00%
			\$ -	\$ -	#DIV/0!
			\$ -	\$ -	#DIV/0!
	<u>Misc</u>				
608	Fault Indicators - Overhead Line	\$ 15,000	\$ -	\$ (15,000)	-100.00%
	Buena Vista Substation-SCADA	\$ 25,000	\$ -	\$ (25,000)	-100.00%
	Mapping	\$ 50,000	\$ -	\$ (50,000)	-100.00%
#390.20	Operations Building	\$ 100,000	\$ -	\$ (100,000)	-100.00%
#370.14	Meters	\$ 20,000	\$ -	\$ (20,000)	-100.00%
#397.00	Radio Equipment	\$ 5,000	\$ -	\$ (5,000)	-100.00%
#391.00	Computers	\$ 8,000	\$ -	\$ (8,000)	-100.00%
#394.00	Tools & Shop Equipment	\$ 10,000	\$ -	\$ (10,000)	-100.00%
	Sub Total	\$ 1,171,500	\$ -	\$ (1,171,500)	-100.00%

Wellsboro Electric Company
2015 Capital Budget E&O

<u>GL Code</u>	<u>Description</u>	<u>2015 Budget</u>	<u>Actual Cost YTD 1/31/2015</u>	<u>Variance Over/Under YTD 1/31/2015</u>	<u>Over/Under 10% or \$10,000</u>
G/L #392	<u>Vehicles - Capital Leases</u>				
	2015 Dodge Ram	\$ 42,000	\$ -	\$ (42,000)	-100.00%
			\$ -	\$ -	#DIV/0!
	Purchase of leased Equipment	\$ 12,000	\$ -	\$ (42,000)	-350.00%
	Total 2014 Budget	\$ 1,183,500	\$ -	\$ (1,213,500)	

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL



7011 3500 0003 4351 6962



UNITED STATES POSTAGE



PITNEY BOWES

02 1P

\$ 011.95⁰

0000857002

APR 27 2015

MAILED FROM ZIP CODE 16901

WELLSBORO ELECTRIC CO.

33 Austin St.

PO Box 138

Wellsboro, PA ~~16901~~

(570) 724-3516

ROSEMARY CHIAVETTA, SECRETARY

PA PUBLIC UTILITY COMMISSION

PO BOX 3265

HARRISBURG PA 17105-3265