



An Exelon Company

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April 30, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
P. O. Box 3265
Harrisburg, Pennsylvania 17120

Re: PECO 2015 Annual Electric Reliability Report - PUC Docket No. L-00030161

Dear Secretary Chiavetta:

Enclosed is PECO's 2014 Annual Reliability Report for the period ending December 31, 2014, submitted pursuant to the Electric Service Reliability Regulations at 52 Pa. Code Chapter 57.

If you have any questions regarding this matter, please call me at 215-841-5777.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

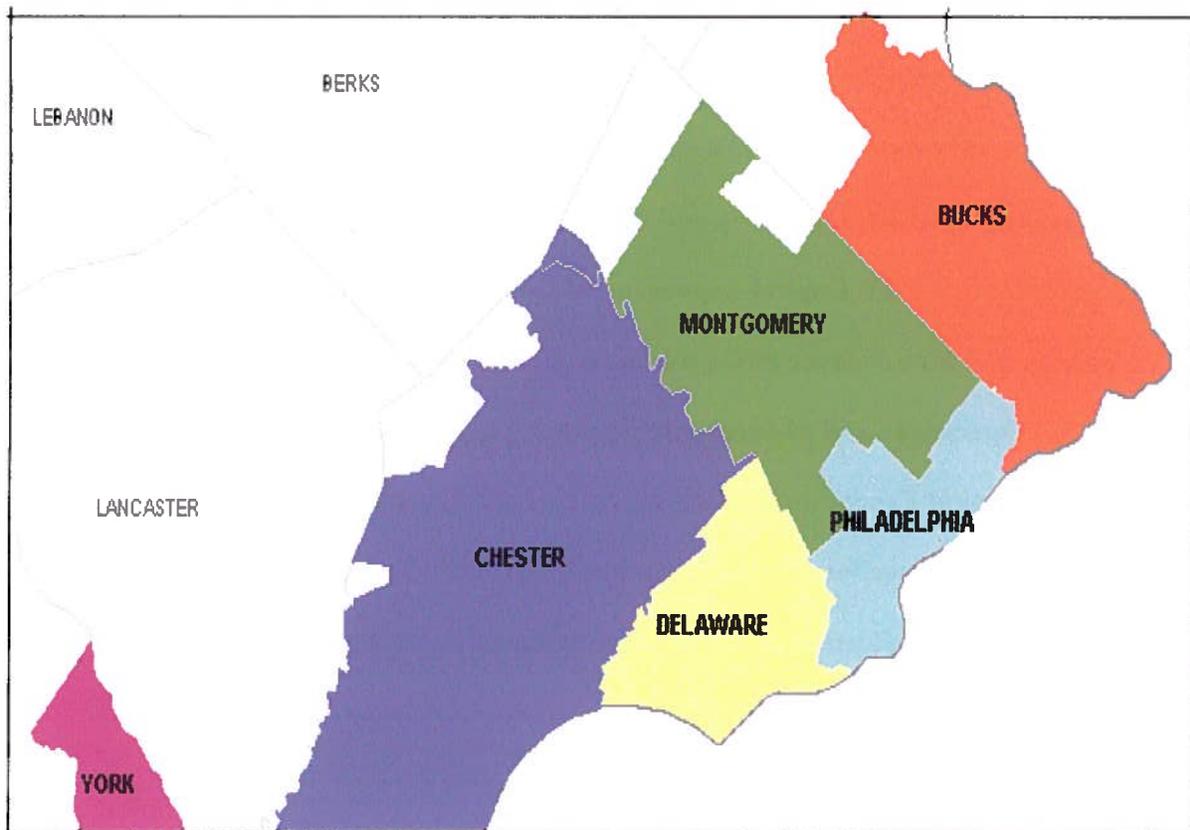
Enclosure

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An Exelon Company

2014 Electric Distribution Company Annual Reliability Report



April 30, 2015

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INTRODUCTION

PECO Energy (“PECO”) is submitting this report to the Pennsylvania Public Utility Commission (the “Commission”) in accordance with 52 Pa Code 5.423.

PECO is committed to providing safe and reliable electric service to its customers. PECO serves approximately 1.7 million electric customers covering nearly 2,000 square miles in Bucks, Montgomery, Delaware, Chester, York and Philadelphia Counties, including the City of Philadelphia.

SAIFI, CAIDI and SAIDI for 2014 were all better than the Benchmarks and Standards established by the Commission for 12-month averages. The three-year average values of SAIFI, CAIDI, and SAIDI for 2012 through 2014 were all at the best levels since Benchmarks were established in 1999, and were all better than the Commission’s Benchmarks and Standards for three-year averages.

B1: Section 57.195(b)(1)

“The annual reliability report shall include ... an overall current assessment of the state of the system reliability in the electric distribution company’s service territory including a discussion of the electric distribution company’s current programs and procedures for providing reliable electric service.”

Current Assessment:

PECO responded to three major storms in 2014, including Ice Storm Nika, which caused service interruptions to over 700,000 customers, making it the second largest storm in PECO history after 2012’s Hurricane Sandy, plus back-to-back severe thunderstorms in July, which combined to cause over 400,000 service interruptions. As directed by the Commission, these three major events are excluded from PECO’s reliability metrics for 2014.

SAIFI, CAIDI and SAIDI for 2014 were all better than the Benchmarks and Standards established by the Commission for 12-month averages. The three-year average values of SAIFI, CAIDI, and SAIDI for 2012 through 2014 were all at the best levels since Benchmarks were established in 1999, and were all better than the Commission’s Benchmarks and Standards for three-year averages.

Programs and Procedures:

PECO Energy continues to stress excellence in fundamentals:

- Safety of our employees and the public
- Emergency response and daily operation
- Thorough preventive and corrective maintenance
- Appropriate capacity and design
- Adequate bulk supply
- Appropriate investment
- Enhanced use of automation and new technologies

PECO Energy’s program for providing reliable electric service is multifaceted. It starts with a transmission and distribution system that is designed and built to reliable standards. Under a formal, comprehensive, predictive and preventive maintenance program, equipment receives maintenance to ensure its safe, reliable operation. Vegetation in the proximity of the system is pruned and controlled via a funded, well-managed program that protects the electric facilities while respecting the beauty and environmental importance of the vegetation.

The transmission and distribution system is operated around-the-clock, every day, from control centers where trained personnel use modern monitoring and control equipment to ensure that equipment is run within its load rating and other technical constraints.

When interruptions to electric service do occur, calls and reports from electronic meters are noted in a computer-aided outage management system, which associates calls and meter reports with information about the distribution system configuration to construct probable trouble groupings. These outage reports quickly appear on the screens for the operations center personnel. First response personnel are on the system at all times to make trouble locations safe and quickly restore service. The current outage management system,

which was installed in 2001, has kept pace with technology through upgrades made available by the manufacturer.

PECO continues to install and upgrade the latest proven and cost-effective technology in support of reliability and safe, efficient operations. Recent examples include computers in the vehicles of field workers, smart electronic meters with communications and diagnostic capabilities, electronically-controlled switching and communication equipment to automatically reroute power around problem areas, a new geographic information system (GIS), and a state-of-the-art central distribution system management computer system.

Should a storm or other emergency arise, an appropriate emergency response team is assembled via group pager and cell-phone notification. The trained team performs per the specifications of a thorough, documented, tested emergency response procedure, quickly escalating the magnitude of the response when required, and communicating with the public and government agencies. If necessary, pre-established agreements with local contractors and neighboring utilities are exercised to augment PECO Energy's workforce. In 2012, PECO augmented its existing mutual assistance agreement with the Mid Atlantic Mutual Assistance Group by joining the Southeastern Electric Exchange, increasing its ability to respond to major storms. After each significant emergency event, the groups involved evaluate the response. Strengths and weaknesses are identified, action plans are constructed, and individuals are tasked with bringing about the necessary changes to facilities, the organization, the procedures, and the understanding of the procedures by the work force. Management tracks each action item and demands timely completion to ensure continuous improvement.

Seasonal emergency response drills are carefully planned and carried out, followed by critiques and improvements to ensure that the entire organization can function properly when called upon for actual emergencies.

Management sets clearly-defined, challenging reliability goals, communicates them to the work force, demands meaningful action plans, monitors progress, holds the organization accountable for results, and attaches incentive compensation for employees to the achievement of the goals. Full-time engineering professionals monitor and analyze reliability trends and changes, and institute capital upgrades and improvements to maintenance, design, construction and/or operations to ensure that customers continue to enjoy reliable electric service.

B2: Section 57.195(b)(2)

“The annual reliability report shall include... a description of each major event that occurred during the year being reported on, including the time and duration of the event, the number of customers affected the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.”

PECO had three major events in 2014, as described below.

On February 5, 2014, Ice storm Nika struck the PECO service territory. The storm caused significant damage to the electric distribution system and interrupted service to 723,681 customers. PECO began storm preparations on Feb. 4, opening its EOC that evening. PECO began communications to critical care customers, elected and regulatory officials and customers at this time via phone, email, Internet and in-person briefings as well as media interviews. PECO arranged for 24 hour coverage at the EOC as well as additional field staff. Mutual-aid assistance was contacted and put in place. PECO had 180 line contractors in place Feb. 4 and an additional 305 line personnel (contractors and mutual aid) available on February 5th. PECO continued to request mutual assistance throughout the event. By February 9th, PECO had more than 3,700 line personnel. On the evening of February 5th, PECO had 94,438 customer outages with crews in place and responding. PECO had full restoration by 12:29 p.m. Feb. 12, which was about 7.6 days after the initial storm-related outage. By comparison, PECO was fully restored in nine days after Sandy. As compared to similar historical storms PECO ranked Nika second in terms of the number and duration of outages, with about 42 percent of customers experiencing a sustained outage. In comparison, about 54 percent of PECO customers experienced a sustained outage in Sandy. Workers from utilities in Canada and across the country included crews from sister utilities, ComEd in Chicago and BGE in Baltimore, and others from Alabama, Arkansas, Massachusetts, New York and Ohio assisted in restoration efforts. Emergency Response plans were implemented based on lessons learned.

On July 3, 2014 a severe thunderstorm with heavy winds entered the PECO territory. Significant damage was caused to the electric distribution system and interrupted service to 180,277 customers. The interruptions began on July 3, 2014, at 4:42 when a cold front swept across the region bringing strong thunderstorms and eventually combined with moisture from Hurricane Arthur to keep the rain going into July 4th. Wind Gusts of up to 54 mph were measured on July 3rd. Close to 1,900 employees and contractors worked to restore all customers with the last outage being restored by July 6 at 12:59

On July 8, 2014 a severe thunderstorm with heavy winds struck the PECO territory. Damage to the electric distribution system caused sustained service interruptions to 236,177 customers. The event began on July 8, 2014, at 3:35 p.m. when a cold front moved into the region crashing into a hot, humid air mass which resulted in thunderstorms with wind gusts of up to 58 mph. Close to 2,400 workers and crews from Delaware, New Jersey, Maryland, Connecticut, Massachusetts, Ohio, Illinois, South Carolina, Kentucky, Tennessee, Michigan and Wisconsin supported PECO crews in the restoration with the last outage being restored on July 11, 2014, at 11:43 p.m.

B3: Section 57.195(b)(3)

“The report shall include... a table showing the actual values of each of the reliability indices (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the electric distribution company’s service territory for each of the preceding 3 calendar years. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer minutes interruptions, the number of customer affected, and the minutes of interruption. If MAIFI values are provided, the number of customer momentary interruptions shall also be reported. ”

	SAIFI	CAIDI	SAIDI	MAIFI
2014	0.86	96	82	0.44
2013	0.69	91	63	0.40
2012	0.77	97	75	0.53
2011	1.14	135	154	0.60

	SAIFI	CAIDI	SAIDI	MAIFI
2012 – 2014 Average	0.77	95	73	0.46
Benchmark	1.23	112	138	N/A
3-Year Average Standard	1.35	123	167	N/A

The 3-year average values for SAIFI, CAIDI and SAIDI for 2012 to 2014 were better than their respective benchmarks and standards.

	2014	2013	2012	2011
Number of customers served *	1,718,220	1,706,148	1,695,103	1,688,080
Sustained customer minutes	141,648,235	108,211,457	126,662,273	260,135,371
Number of customers affected	1,481,044	1,182,901	1,305,603	1,923,789
Number of customer momentary interruptions	763,746	678,522	904,946	1,008,606

* Customers served is the total number of premises listed in the PECO outage management system. Since SAIFI, SAIDI, and MAIFI are ratios with customers served in their denominators, the value of customers served is taken from the same source as the numerators (customers affected, customer interruption minutes, and momentary customer interruptions), the PECO outage management system. PECO uses average customer counts for its quarterly and annual reports.

B4: Section 57.195(b)(4)

“The report shall include... a breakdown and analysis of outage causes during the year being reported on, including the number and percentage of service outages, the number of customers interrupted and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.”

Cause	Service Outages	% of Service Outages	Customer Interruptions	% of Customer Interruptions	Customer Minutes
Animal	1,098	9.20%	36,176	2.40%	2,471,626
Contact/Dig-In	93	0.80%	12,191	0.80%	783,818
Equipment Failure	4,608	38.80%	650,551	43.90%	60,134,005
Lightning	542	4.60%	62,202	4.20%	7,757,153
Other	1,467	12.30%	145,210	9.80%	11,869,099
T&S	8	0.10%	56,709	3.80%	2,926,713
Unknown	547	4.60%	66,906	4.50%	5,168,255
Vegetation-Broken/Uprooted	2,213	18.60%	290,863	19.60%	34,306,501
Vegetation-Ingrowth	941	7.90%	74,561	5.00%	9,100,718
Vehicles	367	3.10%	86,019	5.80%	7,176,815

The largest contributors to customer interruptions were equipment failure and tree-related interruptions. The leading groups within the equipment failure category were aerial equipment and underground equipment. Most customer interruptions caused by trees came from broken branches and tree trunks or uprooted trees (19.6% of all outages), as opposed to ingrowth (5%) of all outages). PECO has continued to supplement its regularly scheduled vegetation management cycle with mid-cycle and 34 kV pruning programs and a hazard tree removal program.

B5: Section 57.195(b)(5)

“The reports shall include... a list of the major remedial efforts taken to date and planned for circuits that have been on the worst performing 5% of circuits list for a year or more.”

See Appendix A

B6: Section 57.195(b)(6)

“The report shall include... a comparison of established transmission and distribution inspection and maintenance goals/objectives versus actual results achieved during the year being reported on. Explanations of any variances shall be included.”

General Statement on Maintenance Programs Work Prioritization and Scheduling

PECO Energy develops its annual T&D maintenance plan to conform to company established maintenance cycles and based on current program priority determined by safety, risk and reliability evaluations. Resources may be reallocated during the maintenance period depending on impact of key performance areas. There is an adherence to schedule grace period equivalent to 25% of the maintenance cycle length to allow for scheduling and bundling of work.

PECO Energy’s Distribution Inspection and Maintenance Plan vs. Actual Work for 2014

Maintenance Program	Planned Tasks	Completed Tasks
Recloser Inspections (Number of reclosers inspected)	152	417
Circuit Patrol & Thermography (Number of circuits inspected)	942	1,884
Pole Inspections (Number of poles inspected)	32,099	39,248
Padmount Transformer Inspections (Number of maintenance tasks performed (e.g. visual inspection, functional testing))	8,667	8,679
Below Ground Transformers (Number of maintenance tasks performed (e.g. visual inspection, functional testing))	1,601	2,929
Substation Inspections (Number of maintenance tasks performed (e.g. visual inspection, predictive/diagnostic maintenance, preventive maintenance) for a variety of substation components)	1,320	1,388
Unit Substations (Number of maintenance tasks performed (e.g. calibration, trip testing))	3,090	3,278

Vegetation Management Preventive Maintenance Program

Maintenance Program	Miles Planned	Miles Completed
Distribution Lift & Manual Trimming	2,128	2,182
Transmission Trim & Removal	200	200

B7: Section 57.195(b)(7)

“The report shall include...a comparison of budgeted versus actual Transmission and Distribution operation and maintenance expenses for the year being reported on in total and detailed by the electric distribution company’s own functional account code or FERC account code as available. Explanations of any variances 10% or greater shall be included.”

Operation and Maintenance Expenses

Functional Account Code	Budget	Actual	Variance
New Business Connections	\$1.4 million	\$1.6 million	(\$0.2) million
Capacity Expansion	\$2.1 million	\$1.3 million	\$0.8 million
System Performance	\$43.1 million	\$36.2 million	\$6.9 million
Facility Relocation	\$1.4 million	\$0.9 million	\$0.5 million
Maintenance	\$168.9 million	\$190.7 million	(\$21.8) million
Category Totals	\$216.9 million	\$230.7 million	(\$13.8) million
Budgeted T&D O&M Expenses		\$216.9 million	
Actual T&D O&M Expenses		\$230.7 million	
Variance		(\$13.8) million	
Percent Variance		(6.4%)	

“Explanations of any variances 10% or greater shall be included”

- **New Business Connections** – Over budget due to increased residential development and commercial projects.
- **Capacity Expansion** – Under budget due to revised estimates for substation work.
- **System Performance** – Under budget due to revised estimate for railroad rentals and back office labor that supported storm restoration.
- **Facility Relocation** – Under budget due to reduced scope of work on various relocation projects.
- **Maintenance** – Over budget due to storm costs, emergent work and increase in scope on various programs.

B8: Section 57.195(b)(8)

“The report shall include... a comparison of budgeted versus actual Transmission and Distribution capital expenditures for the year being reported on in total and detailed by the electric distribution company’s own functional account code or FERC account code as available. Explanations of any variances 10% or greater shall be included.”

Capital Expenses

Functional Account Code	Budget	Actual	Variance
New Business Connections	\$37.2 million	\$45.1 million	(\$7.9) million
Capacity Expansion	\$108.0 million	\$91.0 million	\$17.0 million
System Performance	\$75.3 million	\$97.2 million	(\$21.9) million
Facility Relocation	\$13.4 million	\$8.4 million	\$5.0 million
Maintenance	\$82.5 million	\$101.7 million	(\$19.2) million
Category Totals	\$316.4 million	\$343.4 million	(\$27.0) million
Budgeted Capital Expenses		\$316.4 million	
Actual Capital Expenses		\$343.4 million	
Variance		(\$27.0) million	
Percent Variance		(8.5%)	

“Explanations of any variances 10% or greater shall be included”

- **New Business Connections** – Over budget due to increased residential development and commercial projects.
- **Capacity Expansion** – Under budget due to reduced project costs.
- **System Performance** – Over budget due to substation security projects, additional spend to reduce customers experiencing multiple interruptions, and increase in scope on various programs.
- **Facility Relocation** – Under budget due to reduced scope of work on various relocation projects.
- **Maintenance** – Over budget due to storm costs, emergent work and increase in scope on various programs.

B9: Section 57.195(b)(9)

“The report shall include... quantified Transmission and Distribution inspection and maintenance goals/objectives for the current calendar year detailed by system area (i.e., transmission, substation, and distribution).”

PECO Energy’s 2015 Transmission and Distribution Inspection and Maintenance Plan
Per 52 Pa Code Chapter 57.198, PECO’s Biennial Inspection, Maintenance, Repair and Replacement plan filed September 28, 2012.

Maintenance Program	Units (Planned) Annual
Recloser Inspections (Number of reclosers inspected)	152
Circuit Patrol & Thermography (Number of circuits patrolled)	943
Pole Inspections (Number of poles visually inspected)	32,099
Padmount Transformers (Number of transformers visually inspected)	8,667
Below Ground Transformers (Number of transformers visually inspected)	1,601
Substations (Number of substations inspections performed.(e.g. visual inspection, reading of currents, voltages, temperature etc) for a variety of substation components)	1,320
Unit Substations (Number of unit substations inspections performed .(e.g. visual inspection, reading of currents, voltages, temperature etc) for a variety of substation components)	3,090

Vegetation Management Preventive Maintenance Program

Maintenance Program	Miles Planned
Distribution Lift & Manual Trimming	2,297
Transmission Trim & Removal	197

B10: Section 57.195(b)(10)

“The report shall include... budgeted transmission and distribution operation and maintenance expenses for the current year in total and detailed by the electric distribution company’s own functional account code or FERC account code as available”.

Functional Account Code	2015 O&M Budget
New Business Connections	\$1.0 million
Capacity Expansion	\$3.8 million
System Performance	\$48.5 million
Facility Relocation	\$1.8 million
Maintenance	\$172.8 million
Category Totals	\$227.9 million

B11: Section 57.195(b)(11)

“The report shall include... budgeted transmission and distribution capital expenditures for the current year in total and detailed by the electric distribution company’s own functional account code or FERC account code as available”

Functional Account Code	2015 Capital Budget
New Business Connections	\$38.9 million
Capacity Expansion	\$104.0 million
System Performance	\$103.2 million
Facility Relocation	\$13.7 million
Maintenance	\$85.7 million
Category Totals	\$345.5 million

B12: Section 57.195(b)(12)

“The report shall include... significant changes, if any, to the Transmission and Distribution inspection and maintenance programs previously submitted to the Commission.”

Approved Changes to PECO Energy’s T&D Maintenance Programs

APPENDIX A

The following circuits were on our worst performing 5% of circuits list for a year or more:
As of the date of this report, analysis of these circuits continues. Information on remedial efforts taken and planned in addition to the details provided on the following pages will be included in future quarterly reliability reports.

BRADFORD_343
BUCKINGHAM_343
BYBERRY_162
CALN_000
GLADWYNE_138
HOLMESBURG_143
LANGHORNE_002
LINE_116_00BM
LINTON_341
LINTON_351
NEWTOWN_SQUAR_131
NORTH_WALES_344
PENTRIDGE_013
SLATE_000
SOLEBURY_001
WALLACE_000
WAYNE_143

Below are the efforts taken to date and planned for these circuits:

BRADFORD_343

Chester County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Installed 3 phase recloser

Inspected / Tested recloser operation

Completed regularly scheduled tree trimming

Planned:

Complete reliability corrective workorders

Install 3 phase recloser

BUCKINGHAM_343

Bucks County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Completed regularly scheduled tree trimming

Planned:

Complete reliability corrective workorders

Reconfigure recloser operation

BYBERRY_162

Bucks County

Completed:

Inspected circuit and with thermographic camera

Completed reliability corrective workorders

Upgraded transformer

Planned:

Complete reliability corrective workorders

Inspect circuit breaker operation

CALN_000

Chester County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Complete reliability corrective workorders

Inspect selected areas of circuit for vegetation issues and corrected as needed

Upgrade fuse

GLADWYNE_138

Delaware County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Installed tree wire

Replaced cable

Planned:

Remedial efforts completed

HOLMESBURG_143

Philadelphia County

Completed:

Completed reliability corrective workorders

Upgraded cable insulation

Replaced Underground Cable

Planned:

Complete reliability corrective workorders

Replace Underground Cable

LANGHORNE_002

Bucks County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed regularly scheduled tree trimming

Completed reliability corrective workorders

Planned:

Completed reliability corrective workorders

Install tree wire

Inspect selected areas of circuit for vegetation issues and corrected as needed

Reconfigure circuit

LINE_116_00BM

Delaware County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Added additional fusing

Installed 3 phase recloser

Planned:

Remedial efforts completed

LINTON_341

Bucks County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Complete reliability corrective workorders

LINTON_351

Bucks County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Install additional fuses

Complete reliability corrective workorders

NEWTOWN_SQUARE_131

Delaware County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Complete reliability corrective workorders

Inspect selected areas of circuit for vegetation issues and corrected as needed

Replace cable

Install 3 phase recloser

NORTH_WALES_344

Montgomery County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Complete reliability corrective workorders

Inspect selected areas of circuit for vegetation issues and corrected as needed

Install additional fuse

Replace cable

PENTRIDGE_013

Philadelphia County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Complete reliability corrective workorders

Inspect selected areas of circuit for vegetation issues and corrected as needed

Install additional fuse

Upgrade lightning protection

SLATE_000

York County

Completed:

Inspected circuit visually and with thermographic camera

Completed regularly scheduled tree trimming

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Inspect selected areas of circuit for vegetation issues and corrected as needed

Complete reliability corrective workorders

Install additional fuses

SOLEBURY_001

Bucks County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed fuse coordination

Completed reliability corrective workorders

Planned:

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Install tree wire

WALLACE_000

Chester County

Completed:

Inspected circuit visually and with thermographic camera

Inspected selected areas of circuit for vegetation issues and corrected as needed

Completed reliability corrective workorders

Planned:

Inspect selected areas of circuit for vegetation issues and corrected as needed

Complete fuse coordination

Complete reliability corrective workorders

APPENDIX B

New Business

This work category includes all the facility work required to add a new customer or to increase the load to an existing customer. The facility work will include the facilities required to directly connect the customer to the system and the upgrade/replacement of any existing facility to serve the requested additional load.

Capacity Expansion

This work category includes only capacity work generated by the system design engineer to prevent system failure and to assure the delivery of voltage as specified in the tariff. The addition of new substations and substation enlargements for future load growth will also be included in this project.

System Performance

This work category includes projects designed to upgrade, modify or improve the performance of the distribution system. Also included in this category are indirect costs in support of all categories and one-time accounting adjustment items.

Facility Relocation

This work category includes all requests for relocation of PECO facilities including municipal as well as customer related relocation requests.

Maintenance

This work category includes work performed to repair and restore equipment to its normal state of operation, along with planned preventive maintenance work such as visual and thermographic inspections and tree trimming around transmission and distribution lines.

Storm Funds

Incremental costs (primarily; overtime, contractors, mutual assistance, and meals) incurred while responding to major storms (storms that meet customer outage and duration criteria).