



Pike County Light & Power Co.

Pike County Light & Power Co.
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January 30, 2015

VIA REGULAR MAIL

Honorable Rosemary Chiavetta
Secretary
Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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2015 FEB -5 AM 10:54
PA P.U.C.
SECRETARY'S BUREAU

L-00030161

Re: Second Quarter 2014 Quarterly Reliability Report for Pike County Light & Power Company

Dear Secretary Chiavetta:

Pike County Light & Power Company hereby submits its Fourth Quarter 2014 Reliability Report as required by the Commission's regulations, i.e., 52 PA. Administrative Code Section 57.195(e).

Any follow-up questions regarding this matter should be addressed to Mr. Brian Nugent at 845-577-3691 or nugentb@oru.com.

Very truly yours,


John L. Carley
Assistant General Counsel

Enclosure

c: Office of the Consumer Advocate
555 Walnut Street
Harrisburg, PA 17101

Office of Small Business Advocate
300 N. Second Street, Suite 1102
Harrisburg, PA 17101

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PA P.U.C.
SECRETARY'S BUREAU

Pike County Light & Power Company

Quarterly Reliability Report

Fourth Quarter 2014

REC'D
NOV 26 2014

§ 57.195(e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

4th Quarter 2014 Major Events

The Pennsylvania Public Utility Commission has approved the following major event that occurred in the Pike County Light & Power Company ("PCL&P") service territory during the fourth quarter of 2014.

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Minutes of Interruptions
11/26/2014	1:07 p.m.	L7-6-34	Storm	2,708	4,488	1,001,166

November 26 Exclusion

On November 26, 2014, at approximately 9:00 a.m. a winter storm starting as rain and turning to heavy wet snow, entered PCL&P's service territory. The snow continued until approximately 1:00 p.m. on November 27, Thanksgiving Day. Wind speeds gusted up to 11 miles per hour during the day. The heavy snow caused trees and tree limbs to break and sag bringing down primary and secondary wires. One outage was caused by a plow truck running into and damaging a utility pole with cutouts.

4th Quarter 2014 Pre-Arranged Outages

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Minutes of Interruptions
11/07/2014	9:45	104-03-13	Transformer Replacement	75	2	150
11/07/2014	13:04	104-03-13	Transformer Replacement	112	3	336
11/12/2014	12:16	L7-6-34	Install a new 400A URD 3 phase service	98	2	196
11/12/2014	21:59	L7-6-34	Replace Broken Poles	169	2528	427,472
12/17/2014	11:09	L7-6-34	Service problem	19	1	19

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Interruption Data Rolling 12-Month Period

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Minutes of Interruptions
2014	1st Qtr.	4,508	53	9,952	1,639,489
2014	2nd Qtr.	4,506	63	12,491	1,759,375
2014	3rd Qtr.	4,505	62	9,925	1,046,971
2014	4 th Qtr.	4,507	62	9,542	1,008,212

Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.83	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2014	1st Qtr.	2.21	165	364
2014	2nd Qtr.	2.77	141	391
2014	3rd Qtr.	2.20	105	232
2014	4 th Qtr.	2.12	106	224

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
	12- Month	% of Total	12- Month	% of Total	12- Month	% of Total
Tree Contact	27	43.5%	1,335	14.0%	221,033	21.9%
Equip. Failure	20	32.3%	2,957	31.0%	206,258	20.5%
Unknown-Other	7	11.3%	767	8.0%	87,446	8.7%
Animal Contact	3	4.8%	28	.3%	3,578	.4%
Lightning	3	4.8%	33	.3%	6,109	.6%
Overload	1	1.6%	4,421	46.3%	483,565	48.0%
Work Error	1	1.6%	1	0%	223	0%
Non-Comp Acc.	0	0%	0	0%	0	0%
Customer Problem	0	0%	0	0%	0	0%
All Causes		62		9,542		1,008,212



J. Carley
Law Dept. 1815S

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, NY 10003



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