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November 3, 2014

VIA UNITED PARCEL SERVICERosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120**RECEIVED**

NOV - 3 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**Re: Joint 3rd Quarter 2014 Reliability Report – Metropolitan Edison Company,
Pennsylvania Electric Company and Pennsylvania Power Company –
Public Version**

Dear Secretary Chiavetta:

Pursuant to 52 Pa. Code § 57.195(d) and (e), enclosed for filing on behalf of Metropolitan Edison Company, Pennsylvania Electric Company and Pennsylvania Power Company (collectively, the “Companies”) are two copies of the Joint 3rd Quarter 2014 Reliability Report – Public Version (“Joint Report”). Please date stamp the additional copy and return it in the postage-prepaid envelope provided.

On December 22, 2004, the Companies filed an Application for Protective Order at Docket No. L-00030161. The Application was granted, allowing the Companies to file proprietary versions of the quarterly reliability reports. The Proprietary Version of this Joint Report is being filed under separate cover.

Please feel free to contact me if you have any questions or need additional information regarding this matter.

Sincerely,



Tori L. Giesler

Enclosures

- c: As Per Certificate of Service
D. Gill – Bureau of Technical Utility Services (via email and first class mail)
D. Searfoorce - Bureau of Technical Utility Services (via email and first class mail)

PennPower
A FirstEnergy Company

Penelec
A FirstEnergy Company

Met-Ed
A FirstEnergy Company



Joint 2014 3rd Quarter Reliability Report

Pennsylvania Power Company,
Pennsylvania Electric Company and
Metropolitan Edison Company

Pursuant to 52 Pa. Code § 57.195(d) and (e)

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PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Joint 3rd Quarter 2014 Reliability Report –
Pennsylvania Power Company,
Pennsylvania Electric Company and
Metropolitan Edison Company**

Section 57.195(e)(1): A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future¹

Major Events

The Companies did not experience a major event during the reporting period ending September 30, 2014.

¹ For purposes of this Joint Report, all reliability reporting is based upon the Pennsylvania Public Utility Commission's definitions for momentary outages and major events pursuant to 52 Pa. Code § 57.192.

Section 57.195(e)(2): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Reliability Index Values

3Q 2014 (12-Mo Rolling)	Penn Power			Penelec			Met-Ed		
	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual
SAIFI	1.12	1.34	1.28	1.26	1.52	1.57 ²	1.15	1.38	1.04 ³
CAIDI	101	121	110	117	141	128	117	140	112 ³
SAIDI	113	162	140	148	213	201	135	194	116 ³
MAIFI			1.76			4.75			1.26
Customers Served ⁴	158,898			582,250			550,579		
Number of Sustained Interruptions	3,243			11,832			8,256		
Customers Affected	202,859			913,818			570,595		
Customer Minutes	22,261,614			117,034,795			63,741,048		
Number of Customer Momentary Interruptions	280,180			2,764,023			692,505		

² Penelec's SAIFI performance is directly attributed to several non-excludable storm events that have contributed 0.12 to the Company's overall SAIFI performance.

³ Met-Ed achieved better than benchmark SAIFI, CAIDI, and SAIDI performance.

⁴ Represents the average number of customers served during the reporting period.

Section 57.195(e)(3): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.

Worst Performing Circuits – Reliability Indices

The methodology used to identify worst performing circuits is based on both System Average Interruption Frequency Index (“SAIFI”) and System Average Interruption Duration Index (“SAIDI”). The methodology consists of the following steps:

1. For each circuit calculate a circuit SAIFI using only distribution-caused outages.
2. Select the worst 20% of circuits based on the highest circuit SAIFI.
3. Rank the selected circuits based on SAIDI using only distribution-caused customer minutes.
4. Select 5% of the circuits based on the highest customer minutes. These circuits are then identified as the worst performing circuits.

Penn Power, Penelec and Met-Ed’s rankings of the 5% Worst Performing Circuits are provided in Attachment A to this report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(4): Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).

Worst Performing Circuits – Remedial Actions

Penn Power, Penelec and Met-Ed's Remedial Actions for Worst Performing Circuits are provided in Attachment B to this report.

Section 57.195(e)(5): A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree-related, and so forth. Proposed solutions to identified service problems shall be reported.

Outages by Cause

Outages by Cause – Penn Power

Outages by Cause				
3rd Quarter 2014 12-Month Rolling	Penn Power			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
TREES OFF ROW-TREE	6,001,424	478	41,239	14.74%
ANIMAL	1,028,603	423	11,011	13.04%
LIGHTNING	1,538,463	389	11,004	12.00%
EQUIPMENT FAILURE	3,183,320	368	53,939	11.35%
BIRD	359,607	339	4,111	10.45%
LINE FAILURE	3,516,327	332	27,485	10.24%
TREES OFF ROW-LIMB	1,735,503	229	10,911	7.06%
UNKNOWN	667,010	133	12,581	4.10%
TREES - SEC/SERVICE	64,678	98	241	3.02%
VEHICLE	1,355,976	88	10,136	2.71%
ICE	1,130,738	74	1,608	2.28%
OVERLOAD	322,059	74	4,037	2.28%
PREVIOUS LIGHTNING	28,973	45	219	1.39%
HUMAN ERROR -NON-COMPANY	324,602	37	4,708	1.14%
FORCED OUTAGE	84,433	36	1,913	1.11%
TREES ON ROW	220,752	34	895	1.05%
CUSTOMER EQUIPMENT	399,954	16	4,396	0.49%
HUMAN ERROR - COMPANY	4,541	15	126	0.46%
OBJECT CONTACT WITH LINE	133,394	14	979	0.43%
UG DIG-UP	20,284	13	183	0.40%
WIND	129,869	3	1,044	0.09%
FIRE	660	2	10	0.06%
CONTAMINATION	785	1	1	0.03%
OTHER ELECTRIC UTILITY	7,434	1	63	0.03%
OTHER UTILITY-NON ELEC	2,225	1	19	0.03%
Total	22,261,614	3,243	202,859	100.00%

Proposed Solutions – Penn Power

Trees Off ROW-Tree

Forestry Services reviews the “Trees Off ROW-Tree” outages to see if there has been a high frequency of occurrences on the circuit. A patrol of the circuit is conducted to identify trees that need to be trimmed or removed to avoid future outages. This includes the removal of priority trees, on or off the right-of-way, that are dead, dying, diseased, leaning, or encroaching the corridor. This also includes the removal of healthy off corridor trees that could possibly interrupt service. Penn Power has been aggressive in its off corridor tree removal in 2014 as it has removed 6,500 off corridor trees (healthy or not) as of September 2014. Penn Power has a process to track instances when customers do not grant permission for such tree removal and makes attempts to work with the customer to resolve the situation.

Animal

Animal guards are installed on equipment where a high frequency of animal related outages is experienced. When possible, animal guards are installed at the time service is restored for the outages caused by animals.

Lightning

The number of lightning-caused outages is mitigated through Penn Power's reliability improvement strategy. This includes inspection and maintenance practices such as circuit inspections and annual main feed inspections. These inspections can locate blown lightning arresters, broken grounds and other condition items which could lead to higher lightning-caused outages. Substations also contain lightning protection through equipment such as arresters and grounding. These items are maintained by the substation group based on the substation practices. Distribution protection coordination reviews allow for a fewer number of customers affected and quicker isolation of the affected circuit sections. In addition, Penn Power conducts periodic reviews of multi-operation devices to identify causes and trends and will engineer solutions to reduce the frequency of the outages.

Outages by Cause – Penelec

Outages by Cause				
3rd Quarter 2014 12-Month Rolling	Penelec			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
EQUIPMENT FAILURE	28,728,824	3,212	260,459	27.15%
UNKNOWN	11,816,391	2,199	125,387	18.59%
TREES OFF ROW-TREE	33,931,082	1,241	161,802	10.49%
ANIMAL	2,375,647	1,111	32,865	9.39%
LINE FAILURE	16,130,521	973	139,116	8.22%
FORCED OUTAGE	4,401,222	743	48,519	6.28%
TREES OFF ROW-LIMB	3,697,743	387	21,938	3.27%
TREES - SEC/SERVICE	646,491	353	1,563	2.98%
LIGHTNING	2,856,874	343	17,778	2.90%
BIRD	758,608	292	8,099	2.47%
VEHICLE	5,599,426	291	39,727	2.46%
HUMAN ERROR - COMPANY	224,446	200	10,364	1.69%
HUMAN ERROR -NON-COMPANY	2,012,794	97	8,794	0.82%
TREES ON ROW	1,086,429	82	4,144	0.69%
OVERLOAD	1,395,032	78	23,602	0.66%
OTHER ELECTRIC UTILITY	264,503	52	2,376	0.44%
OBJECT CONTACT WITH LINE	331,545	32	1,358	0.27%
UG DIG-UP	91,674	32	531	0.27%
ICE	148,857	28	509	0.24%
PREVIOUS LIGHTNING	4,390	21	34	0.18%
VANDALISM	16,517	19	110	0.16%
FIRE	54,492	14	499	0.12%
CUSTOMER EQUIPMENT	9,437	11	56	0.09%
SWITCHING ERROR	91,562	7	3,643	0.06%
WIND	346,040	5	434	0.04%
CONTAMINATION	6,070	4	89	0.03%
OTHER UTILITY-NON ELEC	8,178	4	22	0.03%
CALL ERROR	0	1	0	0.01%
Total	117,034,795	11,832	913,818	100.00%

Proposed Solutions – Penelec

Equipment Failure

Porcelain cutout failures represent approximately one-third of the equipment failure outages in Penelec's territory. To address this cause, Penelec continues to replace porcelain cutouts with polymer cutouts on the main feed three-phase backbone of circuits.

Inspection and maintenance practices, such as overhead circuit inspections, identify and correct potential equipment-related problems before they cause an outage. Penelec is inspecting the entire circuit from substation to meter which includes the main three-phase backbone system on a five-year cycle. Off-cycle inspections are performed based on circuit performance and may include infrared scanning to assist in identification of potential equipment problems.

To reduce the impact of outages, distribution circuit protection coordination reviews and the enhanced circuit protection schemes that result provide isolation of equipment failures. To limit the number of multiple outages at the same location, the Engineering Department continually monitors and investigates devices experiencing three or more outages in sixty days to identify causes and trends of equipment failures and other outages.

Unknown

Outage-by-cause analysis is one of the tools used to analyze and develop circuit and system reliability improvement plans. If the troubleshooter cannot accurately identify the cause of an outage, that outage is coded with an unknown cause. To limit the number of unknown outages, and to identify the outage cause, troubleshooters are directed to continue to patrol a circuit, even after service has been restored, as long as those patrols will not interfere with restoration of other customers. Significant unknown outages are reviewed by the Engineering Department, with post outage circuit inspections being completed as needed by reliability inspectors.

Trees Off ROW-Tree

Forestry Services reviews the "Trees Off ROW-Tree" outages to see if there has been a high frequency of occurrences on the circuit. A patrol of the circuit is conducted to identify dead or diseased trees that need to be trimmed or removed to avoid future outages. In addition, line and forestry personnel patrol for danger/priority trees as part of their daily work routine. The danger/priority tree inspections identify off right-of-way trees that present a hazard to power lines. Circuits are then prioritized by customer minutes due to "Trees Off ROW-Tree" outages. A patrol of the entire circuit is performed and Forestry Services works with private property owners to remove any potentially dangerous tree conditions. This practice has been adopted as part of the Company's normal tree trimming maintenance program.

Outages by Cause – Met-Ed

Outages by Cause				
3rd Quarter 2014 12-Month Rolling	Met-Ed			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
EQUIPMENT FAILURE	16,076,513	2,189	143,881	26.51%
ANIMAL	3,857,041	1,484	43,172	17.97%
UNKNOWN	5,595,442	1,096	68,659	13.28%
TREES OFF ROW-TREE	10,588,538	690	61,845	8.36%
LINE FAILURE	7,168,639	547	48,813	6.63%
LIGHTNING	1,574,873	354	19,028	4.29%
TREES OFF ROW-LIMB	2,114,231	325	20,938	3.94%
BIRD	724,489	308	9,156	3.73%
VEHICLE	7,980,199	296	51,803	3.59%
FORCED OUTAGE	3,290,497	291	60,022	3.52%
TREES ON ROW	2,501,088	266	14,152	3.22%
TREES - SEC/SERVICE	182,583	128	809	1.55%
OVERLOAD	521,883	79	4,606	0.96%
HUMAN ERROR -NON-COMPANY	459,603	62	4,086	0.75%
OBJECT CONTACT WITH LINE	325,252	27	4,223	0.33%
PREVIOUS LIGHTNING	11,018	22	99	0.27%
UG DIG-UP	271,508	20	1,135	0.24%
HUMAN ERROR - COMPANY	361,679	19	10,327	0.23%
CUSTOMER EQUIPMENT	7,574	17	46	0.21%
ICE	35,966	11	101	0.13%
VANDALISM	15,386	7	2,514	0.08%
WIND	41,769	6	218	0.07%
FIRE	21,970	5	299	0.06%
OTHER UTILITY-NON ELEC	7,444	3	19	0.04%
CONTAMINATION	689	2	3	0.02%
OTHER ELECTRIC UTILITY	54	1	1	0.01%
SWITCHING ERROR	5,120	1	640	0.01%
Total	63,741,048	8,256	570,595	100.00%

Proposed Solutions – Met-Ed

Equipment Failure

Equipment failures are mitigated by way of inspection and maintenance practices, such as circuit inspections, as well as recloser and capacitor inspections. Further, distribution circuit protection coordination reviews and the enhanced circuit protection schemes that result will provide isolation of equipment failures and lessen the impact of outages to a smaller number of customers. In addition, the Engineering Department periodically conducts a multi-operation device review to identify causes and trends of equipment failures and other outage causes. Engineering then plans accordingly to repair or replace facilities. Porcelain cutout failures represent a large percentage of the equipment failures at Met-Ed. This trend is mitigated by a porcelain cutout replacement program that is focused on circuit backbones.

Animal

Animal guards are installed on equipment where a high frequency of animal-related outages is experienced. When possible, animal guards are installed at the time service is restored for the outages caused by animals. In addition, Met-Ed requires animal guards to be installed on all new overhead and underground riser installations.

Unknown

Outage-by-cause analysis is one of the tools used to analyze and develop circuit and system reliability improvement plans. During the investigation of an outage, if the troubleshooter cannot accurately identify the cause of an outage, that outage is coded with an unknown cause. To limit the number of unknown outages and to identify the outage cause, troubleshooters are directed to continue to patrol a circuit even after service has been restored, as long as those patrols will not interfere with restoration of other customers. Significant unknown outages are reviewed by the Engineering Department, with post outage circuit inspections being completed as needed.

Section 57.195(e)(6): Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives (for first, second and third quarter reports only).

T&D Inspection and Maintenance Programs

Inspection and Maintenance 2014		Penn Power			Penelec			Met-Ed		
		Planned	Completed		Planned	Completed		Planned	Completed	
		Annual	3Q	YTD	Annual	3Q	YTD	Annual	3Q	YTD
Forestry	Transmission (Miles)	144.37	34.70	43.06	352.10	24.26	175.28	229.21	11.68	103.09
	Distribution (Miles)	1,157	299	856	4,604	1,135	3,128	2,697	564	1,561
Transmission	Aerial Patrols	2	1	1	2	0	1	2	0	1
	Groundline	0	0	0	279	377	377	0	0	0
Substation	General Inspections	924	231	693	4,848	1,215	3,639	2,592	648	1,944
	Transformers	120	45	110	724	69	588	445	218	386
	Breakers	32	5	19	310	97	233	96	32	75
	Relay Schemes	40	25	30	285	59	231	204	32	174
Distribution	Capacitors	1,004	0	1,004	8,702	0	8,702	4,748	0	4,748
	Poles	10,600	6,881	10,796	41,111	6,062	40,989	28,452	9,152	26,392
	Reclosers	781	15	699	2,574	2,573	2,573 ⁵	1,074	212	821
	Radio-Controlled Switches	Penn Power has no radio-controlled switches			2,356	261	1,439	278	59	198

General Note:
Unless specified otherwise, all inspections are reported on a unit basis rather than on a location basis.

⁵ Completed inspections will be one less than planned due to data verification. Validation efforts indicated one less recloser not installed in the field for inspection.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(7): Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code as available. (For first, second and third quarter reports only).

Budgeted vs. Actual T&D Operation & Maintenance Expenditures⁶

PennPower					
T&D O&M- 3Q/YTD September 2014 (\$)					
Category	Q3 Actuals	Q3 Budget	YTD Actuals	YTD Budget	Annual Budget
Transmission					
560 Operation Supervision and Engineering	0	0	(3)	0	0
561 Load Dispatching	21,772	28,306	90,790	94,598	122,198
562 Station Expenses	0	0	0	0	0
563 Overhead Lines Expenses	0	0	0	0	0
565 Transmission of Electricity by Others	2,412,973	1,497,973	4,936,972	4,248,042	5,714,611
566 Miscellaneous Transmission Expenses	10,701	20,339	29,293	58,092	77,451
567 Rents	0	0	1	0	0
568 Maintenance Supervision and Engineering	891	1,127	2,765	3,138	3,995
569 Maintenance of Structures	5,499	16,244	17,617	48,027	62,921
570 Maintenance of Station Equipment	3,104	762	7,019	2,286	3,047
571 Maintenance of Overhead Lines	(3,069)	3,242	40,555	13,139	23,569
572 Transmission-Maintenance Of Underground Lines	20	0	20	0	0
573 Maintenance of Miscellaneous Transmission Plant	(74)	1,276	(2,068)	3,829	5,106
575 Market Administration, Monitoring & Compliance Svs	3,963	5,397	14,635	16,334	21,584
Transmission Total	2,455,781	1,574,666	5,137,597	4,487,485	6,034,482
Distribution					
580 Operation Supervision and Engineering	0	0	(55,440)	0	101,165
581 Load Dispatching	0	0	0	0	0
582 Station Expenses	118	0	6,110	0	0
583 Overhead Line Expenses	81,029	0	92,865	0	0
584 Underground Line Expenses	67,737	71,563	173,100	214,360	285,640
586 Meter Expenses	24,999	21,159	65,129	62,495	82,707
587 Customer Installations Expenses	0	0	0	0	0
588 Miscellaneous Dx Expenses	504,493	191,784	1,062,969	544,831	800,736
589 Rents	91,835	80,354	297,705	241,062	321,416
590 Maintenance Supervision and Engineering	18,495	25,885	53,142	61,634	80,547
591 Maintenance of Structures	0	0	0	0	0
592 Maintenance of Station Equipment	151,335	64,304	486,825	139,979	206,826
593 Maintenance of Overhead Lines	1,630,695	1,621,776	5,926,155	4,799,643	6,326,282
594 Maintenance of Underground Lines	102,422	(3,839)	283,886	(11,517)	(15,356)
595 Maintenance Line Transformer	0	0	0	0	0
596 Maintenance of Street Lighting and Signal Systems	41,078	182	217,407	546	728
597 Maintenance of Meters	162,526	102,454	475,617	340,633	457,689
598 Maintenance of Miscellaneous Distribution Plant	60,522	103,047	185,861	306,343	401,780
Distribution Total	2,937,284	2,278,668	9,271,332	6,700,009	9,050,160
PennPower Grand Total	5,393,064	3,853,335	14,408,929	11,187,493	15,084,642

⁶ Budgets are subject to change.

Penelec					
T&D O&M, 3Q / YTD September 2014 (\$)					
Category	Q3 Actuals	Q3 Budget	YTD Actuals	YTD Budget	Annual Budget
Transmission					
560 Operation Supervision and Engineering	3,900	28,505	15,983	63,061	69,355
561 Load Dispatching	122,386	387,295	369,128	1,141,447	1,517,766
562 Station Expenses	266	0	22,237	0	0
563 Overhead Lines Expenses	16,232	10,414	234,561	289,677	355,969
565 Transmission of Electricity by Others	3,372,206	2,702,837	9,041,533	7,713,638	10,218,911
566 Miscellaneous Transmission Expenses	141,269	233,735	500,313	672,444	890,931
567 Rents	798,325	690,093	2,336,952	2,070,279	2,760,371
568 Maintenance Supervision and Engineering	239,901	315,834	737,352	890,599	1,159,278
569 Maintenance of Structures	79,672	75,917	250,744	225,089	294,706
570 Maintenance of Station Equipment	409,101	88,783	1,835,553	262,273	348,372
571 Maintenance of Overhead Lines	2,024,803	3,055,571	4,604,563	6,488,833	8,136,986
572 Transmission-Maintenance Of Underground Lines	56	0	130	0	0
573 Maintenance of Miscellaneous Transmission Plant	9,053	0	27,855	0	0
575 Market Administration, Monitoring & Compliance Svcs	6,630	13,553	23,120	39,772	53,272
Transmission Total	7,223,800	7,602,536	20,000,024	19,857,111	25,805,917
Distribution					
580 Operation Supervision and Engineering	44,730	27,033	178,022	80,086	566,579
581 Load Dispatching	91,056	103,750	292,293	293,819	384,505
582 Station Expenses	11,386	0	160,623	0	0
583 Overhead Line Expenses	44,807	15,790	64,060	42,115	52,827
584 Underground Line Expenses	192,072	209,730	579,444	629,190	838,920
585 Distribution-Street Lighting & Signal Sys Exps	0	0	396	0	0
586 Meter Expenses	151,996	156,346	432,697	477,133	636,909
587 Customer Installations Expenses	0	0	0	0	0
588 Miscellaneous Dx Expenses	2,463,164	1,604,684	6,551,381	4,627,224	6,377,416
589 Rents	389,181	306,851	1,089,592	920,554	1,227,405
590 Maintenance Supervision and Engineering	85,033	119,111	243,791	284,995	372,115
591 Maintenance of Structures	0	0	0	0	0
592 Maintenance of Station Equipment	934,699	1,250,972	4,256,441	3,682,629	4,922,709
593 Maintenance of Overhead Lines	4,580,090	5,042,081	16,409,528	15,326,179	20,544,662
594 Maintenance of Underground Lines	73,515	21,388	542,154	41,786	51,984
595 Maintenance Line Transformer	0	0	21,678	0	0
596 Maintenance of Street Lighting and Signal Systems	164,112	402,465	835,578	1,204,384	1,620,566
597 Maintenance of Meters	510,478	353,269	1,932,645	1,120,091	1,451,746
598 Maintenance of Miscellaneous Distribution Plant	472,983	423,989	1,458,913	1,237,455	1,633,417
Distribution Total	10,209,301	10,037,459	35,049,237	29,967,640	40,681,759
Penelec Grand Total	17,433,101	17,639,995	55,049,261	49,824,751	66,487,676

Met-Ed						
T&D O&M: 3Q / YTD September 2014 (\$)						
Category	Q3 Actuals	Q3 Budget	YTD Actuals	YTD Budget	Annual Budget	
Transmission						
560	Operation Supervision and Engineering	3,204	22,811	12,787	50,135	55,628
561	Load Dispatching	181,727	350,971	554,892	995,581	1,337,244
562	Station Expenses	4,154	0	19,975	0	0
563	Overhead Lines Expenses	2,705	2,750	18,277	33,112	33,112
565	Transmission of Electricity by Others	3,270,364	3,138,493	11,416,280	8,770,579	11,776,276
566	Miscellaneous Transmission Expenses	148,051	296,986	495,896	853,480	1,137,533
567	Rents	203,391	118,104	520,315	354,311	472,415
568	Maintenance Supervision and Engineering	191,570	254,914	588,231	718,399	934,756
569	Maintenance of Structures	63,846	68,602	204,912	203,465	266,402
570	Maintenance of Station Equipment	243,127	695,227	1,193,906	1,652,817	2,337,380
571	Maintenance of Overhead Lines	1,222,213	1,142,624	2,395,522	2,423,049	3,040,319
572	Transmission-Maintenance Of Underground Lines	0	0	224	0	0
573	Maintenance of Miscellaneous Transmission Plant	75,412	15,167	138,509	48,991	65,528
575	Market Administration, Monitoring & Compliance Svs	8,238	13,985	28,602	40,361	53,861
Transmission Total		5,618,001	6,120,633	17,588,327	16,144,279	21,510,453
Distribution						
580	Operation Supervision and Engineering	15,011	24,326	(182,345)	64,008	497,840
581	Load Dispatching	63,009	77,431	211,335	260,337	328,242
582	Station Expenses	220,967	177,718	746,966	427,811	612,237
583	Overhead Line Expenses	13,723	8,567	13,233	37,002	37,277
584	Underground Line Expenses	233,329	144,119	592,088	432,358	576,477
585	Distribution-Street Lighting & Signal Sys Exps	0	0	0	0	0
586	Meter Expenses	132,479	190,069	411,107	547,482	732,481
587	Customer Installations Expenses	0	0	0	0	0
588	Miscellaneous Dx Expenses	2,210,996	1,119,918	4,462,245	3,011,576	4,347,575
589	Rents	138,008	135,218	425,182	405,655	540,873
590	Maintenance Supervision and Engineering	75,725	106,009	217,114	253,717	331,277
591	Maintenance of Structures	4,119	3,654	10,038	10,723	14,240
592	Maintenance of Station Equipment	689,586	1,013,842	2,144,699	2,462,527	3,424,695
593	Maintenance of Overhead Lines	7,092,005	3,660,438	30,785,762	11,269,701	14,888,857
594	Maintenance of Underground Lines	623,090	511,874	1,400,637	1,514,467	2,025,624
595	Maintenance Line Transformer	0	0	0	0	0
596	Maintenance of Street Lighting and Signal Systems	141,521	62,486	454,519	184,797	247,191
597	Maintenance of Meters	450,074	409,493	1,376,899	1,221,224	1,620,577
598	Maintenance of Miscellaneous Distribution Plant	351,697	427,170	1,190,273	1,257,759	1,651,356
Distribution Total		12,455,338	8,072,332	44,259,752	23,361,143	31,876,820
Met-Ed Grand Total		18,073,340	14,192,966	61,848,080	39,505,422	53,387,273

Section 57.195(e)(8): Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second and third quarter reports only).

Budgeted vs. Actual T&D Capital Expenditures⁷

Penn Power					
T&D Capital - 3Q / YTD September 2014 (\$)					
Category	Q3 Actuals	Q3 Budget	Q3 YTD Actuals	Q3 YTD Budget	Annual Budget
Capacity	404,050	69,947	795,542	192,435	216,605
Condition	646,956	1,464,912	1,813,134	4,085,783	5,772,263
Facilities	496	-	988	-	-
Forced	1,770,069	793,556	4,268,855	2,564,715	3,261,092
Meter Related	185,638	(7,505)	355,332	(22,439)	(29,792)
New Business	1,731,450	590,454	4,225,289	1,826,412	1,921,528
Other	1,720,973	4,788,675	4,423,278	7,676,083	14,040,397
Reliability	725,649	1,059,175	1,953,517	2,820,402	4,135,545
Street Light	29,276	6,553	143,286	19,658	26,210
Tools & Equipment	42,362	17,462	109,305	48,192	80,111
Vegetation Management	1,209,902	1,292,920	3,567,124	3,878,759	5,171,678
Penn Power Total	8,466,822	10,076,149	21,655,650	23,089,999	34,595,638

Penelec					
T&D Capital - 3Q / YTD September 2014 (\$)					
Category	Q3 Actuals	Q3 Budget	YTD Actuals	YTD Budget	Annual Budget
Capacity	(169,991)	5,590,684	(12,592,061)	13,429,496	22,323,404
Condition	4,442,460	8,506,925	13,234,034	23,095,865	30,179,409
Facilities	967,453	612,698	1,278,510	1,497,812	1,693,781
Forced	11,904,798	8,165,332	22,633,802	23,980,883	32,297,454
Meter Related	859,000	991,459	2,391,136	2,928,073	3,895,991
New Business	3,621,456	3,206,669	8,210,780	9,295,486	12,306,471
Other	1,254,274	4,690,070	17,638,210	15,135,589	20,842,813
Reliability	7,277,544	6,228,187	26,483,450	17,111,812	23,756,577
Street Light	354,809	480,655	1,064,842	1,419,073	1,886,896
Tools & Equipment	663,381	240,235	1,071,608	651,725	962,713
Vegetation Management	4,258,108	5,501,070	12,741,168	18,047,163	23,564,629
Penelec Total	35,433,291	44,213,984	94,155,480	126,592,976	173,710,138

⁷ Budgets are subject to change.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Met-Ed					
T&D Capital - 3Q / YTD September 2014 (\$)					
Category	Q3 Actuals	Q3 Budget	Q3 YTD Actuals	Q3 YTD Budget	Annual Budget
Capacity	3,173,596	2,105,502	18,251,598	12,580,062	17,810,045
Condition	4,673,849	3,420,689	10,309,427	9,397,058	12,384,025
Facilities	183,343	21,752	278,737	71,230	396,476
Forced	6,407,507	5,713,717	20,249,060	17,647,044	22,569,629
Meter Related	466,408	785,435	1,652,396	2,321,226	3,093,873
New Business	3,220,945	3,585,075	8,798,775	10,738,515	14,022,673
Other	4,757,512	2,614,473	11,650,392	4,571,775	8,694,842
Reliability	1,570,436	2,334,730	4,099,088	7,443,989	9,411,947
Street Light	41,690	136,336	144,395	402,267	536,631
Tools & Equipment	177,452	229,991	629,297	606,126	916,961
Vegetation Management	2,583,664	3,711,278	8,199,310	11,177,330	14,896,759
Met-Ed Total	27,256,401	24,658,975	84,262,473	76,956,621	104,733,860

General Note:
Capital reported on Generally Accepted Accounting Principles (GAAP) basis.

Section 57.195(e)(9): Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (for example, linemen, technician, and electrician).

Staffing Levels

Penn Power 2014					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	29	29	26	
	Lineman	60	58	57	
Substation	Technician	4	4	4	
	Construction & Maintenance (C&M)	18	18	18	
Total		111	109	105	

Penelec 2014					
Department	Staff	1Q	2Q ⁸	3Q	4Q
Line	Leader / Chief	81	121	115	
	Lineman	145	162	158	
Substation	Technician	5	7	6	
	Construction & Maintenance (C&M)	51	64	63	
Total		282	354	342	

Met-Ed 2014					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	52	50	51	
	Lineman	173	171	167	
Substation	Technician	15	15	15	
	Construction & Maintenance (C&M)	59	58	58	
Total		299	294	291	

⁸ On April 14, 2014 the lockout of members of Utilities Workers Union of America (UWUA) Local 180 at its Penelec subsidiary ended.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(10): Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.

Contractor Expenditures

This portion of the report is confidential per Docket L-00301061.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(11): Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted calls-out and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.

Call-out Acceptance Rate

This portion of the report is confidential per Docket L-00301061.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Call-out Response

This portion of the report is confidential per Docket L-00301061.

ATTACHMENT A

Worst Performing Circuits - Reliability Indices

Penn Power													
Circuit Rank	Substation	Circuit Desc	District	Average Customers	Outages	Lockouts	Customer Minutes	Customer Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Stoneboro	W-132	Clark	1,069	84	0	888,587	3,683	5.59	831.23	3.45	241.27	2.66
2	Mercer	W-129	Clark	1,619	74	0	817,505	3,204	5.14	504.94	1.98	255.15	1.17
3	Jamestown	W-162	Clark	1,040	38	0	571,175	2,050	3.59	549.21	1.97	278.62	0.54
4	Bessemer	D-394	New Castle	1,156	26	0	473,272	2,768	2.98	409.40	2.39	170.98	0.51
5	Canal	W-101	Clark	1,490	53	0	410,029	2,063	2.58	275.19	1.38	198.75	0.16
6	Mercer	W-128	Clark	1,226	42	0	400,727	1,379	2.52	326.86	1.12	290.59	0.70
7	Chippewa	D-557	Zelienpole	1,218	39	1	373,851	2,155	2.35	306.94	1.77	173.48	0.00
8	Thompson Run	D550	Zelienpole	1,000	36	0	355,534	2,751	2.30	365.53	2.75	132.87	0.38
9	Stoneboro	W-134	Clark	1,418	93	0	351,301	1,627	2.27	254.80	1.15	222.07	5.98

Penelec													
Circuit Rank	Substation	Circuit Desc	District	Average Customers	Outages	Lockouts	Customer Minutes	Customer Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Brooklyn	00749-65	Montrose	507	26	2	2,067,297	1,882	3.55	4,078	3.71	1,098	7.85
2	Union City	00206-43	Erie	3,753	145	0	1,859,683	15,955	3.19	494	4.24	117	14.53
3	Madera	00166-22	Philpsburg	2,471	70	1	1,263,168	11,583	2.17	511	4.69	109	4.78
4	Warren South	00220-41	Warren	2,945	85	0	1,223,546	6,718	2.10	415	2.28	182	5.37
5	Punxsutawney	00625-23	DuBois	452	23	1	1,141,740	1,593	1.96	2,471	3.45	717	29.57
6	Edinboro	00420-34	Erie	1,573	36	2	1,056,984	8,157	1.82	672	5.19	130	9.99
7	East Pike	00095-13	Indiana	3,247	42	1	1,024,033	10,092	1.76	315	3.11	101	12.56
8	Springboro	00237-52	Meadville	2,810	75	0	1,007,056	11,994	1.73	358	4.27	84	22.89
9	Thompson	00436-65	Montrose	1,224	80	0	943,243	5,160	1.62	764	4.18	183	10.14
10	Boyer	00583-31	Erie	1,591	23	1	913,604	4,050	1.57	540	2.40	226	2.30
11	DuBois Central	00119-23	DuBois	1,352	35	0	882,234	1,887	1.52	648	1.39	468	0.00
12	French Road	00222-31	Erie	1,590	23	2	875,952	7,469	1.50	518	4.42	117	8.62
13	Saxton	00624-73	Bedford	517	8	0	846,478	1,178	1.45	1,372	1.91	719	4.62
14	Rolling Meadows	00310-31	Erie	3,876	28	2	750,434	10,001	1.29	194	2.58	75	7.11
15	Wyalusing Sub	00532-62	Towanda	553	18	1	728,397	1,040	1.25	1,115	1.59	700	13.40
16	Lake Como	00787-65	Montrose	854	23	1	676,359	1,186	1.16	792	1.39	570	6.53
17	Central City West	00029-12	Somerset	1,498	17	1	660,731	3,449	1.13	441	2.30	192	5.05
18	East Towanda	00525-62	Towanda	577	35	0	641,680	2,270	1.10	948	3.35	283	10.42
19	Marienville	00327-51	Oil City	745	24	1	638,488	2,249	1.10	857	3.02	284	5.07
20	Walnut Street	00520-31	Erie	1,550	22	1	636,055	2,395	1.09	383	1.44	266	13.34
21	Logan	00700-81	Lewistown	930	22	0	631,725	1,469	1.08	679	1.58	430	21.36
22	Laceyville	00278-65	Montrose	371	9	0	626,299	587	1.08	1,688	1.58	1,067	0.00
23	Madera	00165-22	Philpsburg	589	20	0	615,080	3,181	1.06	693	4.62	193	2.59
24	Powell Ave	00237-31	Erie	1,821	28	0	594,935	3,166	1.02	310	1.65	188	6.04
25	Elk Run	00622-23	DuBois	1,041	34	0	594,534	2,122	1.02	571	2.04	280	14.72
26	Logan	00701-81	Lewistown	1,405	30	2	561,523	6,785	0.96	399	4.83	83	11.59
27	Union City	00208-43	Erie	1,247	39	2	552,669	2,004	0.95	443	1.61	276	20.43
28	McVeytown	00112-81	Lewistown	1,352	44	1	516,611	2,537	0.89	382	1.88	204	16.29
29	Lake City	00429-34	Erie	731	18	0	506,999	1,609	0.87	694	2.20	315	1.00
30	Laporte	00772-62	Towanda	349	17	1	504,822	512	0.87	1,446	1.47	986	11.53
31	N Meshoppen Tran	00531-65	Montrose	315	16	3	502,260	1,369	0.86	1,569	4.33	367	18.95

Penelec													
Circuit Rank	Substation	Circuit Desc	District	Average Customers	Outages	Lockouts	Customer Minutes	Customer Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
32	Athens	00514-61	Towanda	823	31	1	497,295	2,802	0.85	604	3.40	177	2.93
33	McKean	00411-34	Erie	1,120	63	1	494,100	2,175	0.85	441	1.94	227	4.00
34	Green Garden	00224-31	Erie	1,953	27	1	488,374	2,845	0.84	250	1.46	172	2.00
35	Falls	00297-65	Montrose	801	22	0	479,146	2,227	0.82	598	2.78	215	2.55
36	Tionesta Jct Sw Sta	00498-51	Oil City	1,096	49	0	477,368	3,720	0.82	436	3.39	128	14.37
37	French Road	00223-31	Erie	2,091	24	3	476,862	7,629	0.82	228	3.65	63	1.45
38	Grandview	00354-51	Oil City	485	34	2	462,901	2,355	0.80	954	4.86	197	10.45
39	Carlisle Pike	00643-83	Shippensburg	3,129	35	0	460,559	5,235	0.79	147	1.67	88	2.48
40	Cooper	00069-11	Johnstown	762	28	2	459,564	1,872	0.79	603	2.46	245	15.78
41	DuBois	00137-23	DuBois	2,912	60	0	454,375	4,313	0.78	156	1.48	105	4.20
42	Page Road	00445-43	Erie	654	34	1	452,728	2,267	0.78	692	3.47	200	5.63
43	Tiffany	00435-65	Montrose	1,211	34	3	451,003	4,232	0.77	372	3.49	107	53.67
44	Starruca	00744-65	Montrose	860	38	1	447,070	2,859	0.77	520	3.32	156	21.20
45	Church	00427-34	Erie	718	23	2	446,916	2,436	0.77	622	3.39	183	0.00
46	Snakespring	00628-73	Bedford	957	24	2	446,835	1,918	0.77	467	2.00	233	7.35
47	Somerset	00030-12	Somerset	2,400	40	0	446,417	4,267	0.77	186	1.78	105	0.00
48	Meshoppen	00283-65	Montrose	368	20	0	443,042	960	0.76	1,204	2.61	462	1.02
49	N Meshoppen Tran	00534-65	Montrose	845	49	0	436,316	1,634	0.75	516	1.93	267	1.35
50	Thompson	00442-65	Montrose	661	28	0	418,576	1,093	0.72	633	1.65	383	22.23
51	Timblin	00116-23	DuBois	236	13	0	416,375	1,017	0.72	1,764	4.31	409	7.08
52	Rockton Mountain	00138-21	Clearfield	495	24	1	412,063	2,234	0.71	832	4.51	184	14.43
53	Shawville	00153-21	Clearfield	1,065	21	0	388,535	2,682	0.67	365	2.52	145	14.78
54	Utica Junction	00318-51	Oil City	855	48	0	386,745	1,402	0.66	452	1.64	276	1.97
55	Meyersdale North	00022-12	Somerset	1,450	29	0	383,413	3,388	0.66	264	2.34	113	3.46
56	Tionesta	00344-51	Oil City	528	13	0	375,563	899	0.65	711	1.70	418	2.09
57	East Hickory	00201-41	Warren	342	18	3	371,817	2,013	0.64	1,087	5.89	185	36.01
58	Glen Campbell	00680-21	Clearfield	456	24	0	364,662	939	0.63	800	2.06	388	5.01
59	Curryville	00644-71	Altoona	1,783	50	0	361,319	3,807	0.62	203	2.14	95	1.00
60	Two Mile	00127-42	Bradford	1,297	20	0	356,896	3,115	0.61	275	2.40	115	7.55
61	Russell Hill	00282-65	Montrose	1,097	44	0	346,598	2,337	0.60	316	2.13	148	4.50
62	Salix	00071-11	Johnstown	2,350	35	0	345,001	3,330	0.59	147	1.42	104	0.00
63	Titusville West	00395-51	Oil City	639	28	0	336,528	1,808	0.58	527	2.83	186	2.17

MetEd													
Circuit Rank	Substation	Circuit Desc	District	Average Customers	Outages	Lockouts	Customer Minutes	Customer Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Birdsboro	00757-1	Reading	1,924	60	3	1,094,967	9,856	0.06	569.11	5.12	111.10	10.14
2	Birdsboro	00756-1	Reading	1,517	84	1	967,944	7,652	0.05	638.06	5.04	126.50	9.68
3	Fox Hill	00816-3	Stroudsburg	3,803	46	0	804,306	4,723	0.05	211.49	1.24	170.30	2.78
4	North Cornwall	00510-2	Lebanon	1,598	31	1	768,990	5,502	0.04	481.22	3.44	139.77	8.93
5	South Hamburg	00745-1	Hamburg	1,210	9	3	757,536	3,821	0.04	626.06	3.16	198.26	0.00
6	Mountain	00744-4	Dillsburg	1,478	38	3	654,756	6,622	0.04	443.00	4.48	98.88	11.72
7	Barto	00706-1	Boyerstown	2,692	87	0	646,642	3,852	0.04	240.21	1.43	167.44	2.99
8	Allen	00502-4	Dillsburg	1,047	29	3	605,633	4,037	0.03	578.45	3.86	150.02	1.00
9	North Bangor	00813-3	Easton	1,371	22	0	585,874	2,750	0.03	427.33	2.01	213.05	0.00
10	Annaville	00743-2	Lebanon	1,143	31	0	574,959	4,040	0.03	503.03	3.53	142.32	0.00
11	Tolna	00792-4	York	1,727	21	2	563,625	3,688	0.03	326.36	2.14	152.83	5.99
12	Bern Church	00789-1	Reading	1,421	40	1	519,366	2,959	0.03	365.49	2.08	175.52	5.00
13	Birchwood	00624-3	Stroudsburg	2,005	27	3	500,055	6,952	0.03	249.40	3.47	71.93	5.98
14	Barto	00705-1	Boyerstown	2,092	94	1	447,893	4,622	0.03	214.10	2.21	96.90	5.02
15	Shawnee	00895-3	Stroudsburg	3,417	73	1	446,136	3,915	0.03	130.56	1.15	113.93	0.16
16	Hill	00737-4	York	2,205	32	0	434,280	2,698	0.02	196.95	1.22	160.96	18.03
17	Snydersville	00621-3	Stroudsburg	1,775	18	2	432,974	5,586	0.02	243.93	3.15	77.51	1.98
18	Annaville	00742-2	Lebanon	1,175	27	1	418,917	2,090	0.02	356.53	1.78	200.44	1.00
19	Taxville	00575-4	York	2,129	30	0	407,201	3,285	0.02	191.26	1.54	123.96	0.00
20	Newberry	00577-4	York	1,625	13	0	395,530	2,098	0.02	243.40	1.29	188.53	1.00
21	Moselem	00782-1	Reading	2,422	23	2	392,214	5,708	0.02	161.94	2.36	68.71	8.00
22	Allen	00503-4	Dillsburg	2,078	37	0	362,920	4,183	0.02	174.65	2.01	86.76	9.32
23	South Lebanon	00780-2	Lebanon	1,252	20	0	349,541	4,006	0.02	279.19	3.20	87.25	6.19
24	Shawnee	00837-3	Stroudsburg	1,238	22	1	348,241	3,219	0.02	281.29	2.60	108.18	0.33
25	Marshalls Creek	00126-3	Stroudsburg	505	14	1	346,446	613	0.02	686.03	1.21	565.16	1.00
26	Bernville	00785-1	Hamburg	1,813	76	0	344,206	2,717	0.02	189.85	1.50	126.69	0.00
27	Birdsboro	00760-1	Reading	2,151	17	1	320,077	4,337	0.02	148.80	2.02	73.80	1.00
28	Shawnee	00822-3	Stroudsburg	3,340	72	0	319,459	4,810	0.02	95.65	1.44	66.42	0.00
29	Leesport	00811-1	Hamburg	1,841	44	1	317,357	2,479	0.02	172.38	1.35	128.02	0.00

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Met-Ed													
Circuit Rank	Substation	Circuit Desc	District	Average Customers	Outages	Lockouts	Customer Minutes	Customer Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
30	Allen	00501-4	Dillsburg	1,485	39	1	315,910	2,353	0.02	212.73	1.58	134.26	7.99
31	Douglassville	00125-1	Boyerstown	410	17	1	304,265	997	0.02	742.11	2.43	305.18	0.12
32	Northwood	00821-3	Easton	1,663	14	2	300,191	4,929	0.02	180.51	2.96	60.90	1.02
33	Flying Hills	00777-1	Reading	1,511	46	0	300,015	1,846	0.02	186.23	1.15	162.52	13.08
34	Glendon	00818-3	Easton	1,298	3	1	299,558	2,375	0.02	230.78	1.83	126.13	0.38
35	Newberry	00576-4	York	1,779	72	0	271,106	2,908	0.02	152.39	1.63	93.23	0.41
36	Lorane	00561-1	Reading	811	25	0	268,252	1,653	0.02	330.77	2.04	162.28	4.20
37	Hokes	00587-4	York	820	22	1	262,770	1,185	0.01	320.45	1.45	221.75	0.00
38	South Hamburg	00801-1	Hamburg	1,717	20	1	262,430	2,216	0.01	152.84	1.29	118.43	0.00

ATTACHMENT B

Worst Performing Circuits – Remedial Actions

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

In addition to specific remedial efforts taken and planned for the worst performing 5% of circuits identified in 52 Pa Code § 57.195(e)(3), the Companies have identified circuits that have been on this list for one year or more, or in four out of six quarters, in accordance with the Stratified Management and Operations Audit Implementation Plan dated February 14, 2007, Recommendation XI-4 at Docket Number D-05MGT003.

Penn Power						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appearance in 4 of 6 Quarters
1	Stoneboro	W-132	<i>Performance was driven by trees off right-of-way (73%), line failure (5%), and lightning (9%).</i>			
			Repair damage caused by tree	Complete	Aug-13	
			Repaired line failure	Complete	Oct-13	
			Repair equipment failure	Complete	May-14	
			Reliability job to install fuses	Complete	Jun-14	
			Repair damage caused by tree	Complete	Sep-14	
2	Mercer	W-129	<i>Performance was driven by lightning (65%), trees off right-of-way (12%) and equipment failure (10%).</i>			
			Repair damage caused by tree	Complete	Apr-14	
			Repair equipment failure	Complete	Aug-14	
3	Jamestown	W-162	<i>Performance was driven by trees off right-of-way (36%), equipment failure (22%) and line failure (20%).</i>			3Q 2014 2Q 2014 1Q 2014 4Q 2013
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Nov-13	
			Repair equipment failure	Complete	Feb-14	
			Reliability job to install fuses	Complete	May-14	
			Repaired line failure	Complete	Jul-14	
			Repair damage caused by tree	Complete	Jul-14	
Repair equipment failure	Complete	Sep-14				
4	Bessemer	D-394	<i>Performance was driven by overloaded (29%), lightning (17%), trees off right-of-way (16%) and line failure (16%).</i>			
			Repair line failure	Complete	Jan-14	
			Transferred load to reduce overload	Complete	Jan-14	
5	Canal	W-101	<i>Performance was driven by trees off right-of-way (36%), equipment failure (15%) and trees off right-of-way (10%).</i>			
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Jun-13	
			Circuit reliability coordinator field review of circuit to identify visible equipment failures	Complete	Jul-13	
			CEM improvement main feed	Complete	Aug-13	
			Repair equipment failure	Complete	Jul-14	
Repair damage caused by tree	Complete	Sep-14				
6	Mercer	W-128	<i>Performance was driven by trees not preventable (42%), trees off right-of-way (27%), and trees on right-of-way (8%).</i>			
			Repair damage caused by tree	Complete	Apr-13	
			Repair damage caused by tree	Complete	Nov-13	
			Repair damage caused by tree	Complete	Jun-14	

PennPower						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appearance in 4 of 6 Quarters
7	Chippewa	D-557	<i>Performance was driven by line failure (64%), trees off right-of-way (15%) and equipment failure (10%).</i>			
			Repair damage caused by tree	Complete	Aug-13	
			Repaired line failure	Complete	Jan-14	
			Repair equipment failure	Complete	Feb-14	
8	Thompson Run	D-550	<i>Performance was driven by vehicle (47%), trees off right-of-way (16%) and lightning (9%).</i>			
			Repair equipment failure	Complete	May-13	
			Pole was replaced and equipment repaired	Complete	Mar-14	
			Repair damage caused by tree	Complete	Apr-14	
9	Stoneboro	W-131	<i>Performance was driven by trees off right-of-way (55%), ice (9%) and line failure (7%).</i>			
			Repair equipment failure	Complete	May-13	
			Repair damage caused by tree	Complete	May-13	
			Repair damage caused by tree	Complete	May-14	
			Reliability job to install fuses	Complete	Jun-14	
	Haristown	W-126	<i>Performance was driven by trees off right-of-way (48%), lightning (14%), vehicle (12%) and animal (11%).</i>			
			Pole was replaced and equipment repaired	Complete	May-13	
			Repair damage caused by tree	Complete	Apr-14	
			Reliability job to install fuses	Complete	May-14	
	Conneaut	W-173	<i>Performance was driven by trees on right-of way (72%) and trees off right-of way-tree (12%).</i>			2Q 2013
			The problem tree was removed and associated repairs were made at time of restriction	Complete	Jul-13	3Q 2013
			Reliability job to install fuses	Complete	Dec-13	4Q 2013 1Q 2014
	Hickory	W-245	<i>Performance was driven by non-preventable trees (82%) and trees off right-of way-kimb (15%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014
			Forestry to trim circuit	Complete	Jun-13	
			Circuit reliability coordinator field review of circuit to identify visible equipment failures.	Complete	Jun-13	
			Circuit inspection	Complete	Jun-13	
			The problem tree was removed and associated repairs were made at time of restriction.	Complete	Jul-13	
			Reliability job to install recloser	Complete	Mar-14	
Forestry to trim circuit	Complete	Feb-14				

PennPower						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appearance in 4 of 6 Quarters
	Hermitage	W-260	<i>Performance was driven by line failure (62%), trees/not preventable (16%) and lightning (6%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014
			Circuit inspection	Complete	Apr-13	
			Equipment that was damaged by wind was replaced at time of restoration	Complete	Jun-13	
			CEM improvement project on the main feed of the circuit	Complete	Jul-13	
			Forestry to trim circuit	Complete	Nov-13	
			Reliability job to install fuses	Complete	Nov-13	
			Reliability job to install fuses	Complete	Feb-14	
			Forestry to trim circuit	Complete	Mar-14	
	Sharon	W-135	<i>Performance was driven by trees/not preventable (79%), trees off right-of way-limb (8%) and lightning (4%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Apr-13	
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Nov-13	
			Reliability job to install fuses	Complete	Mar-14	
			Forestry to trim circuit	Complete	Mar-14	
	Stoneboro	W-130	<i>Performance was driven by trees on right-of way (49%), trees off right-of way-tree (32%) and lightning (7%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Jul-13	
			Circuit reliability coordinator field review of circuit to identify visible equipment failures	Complete	Nov-13	
			CEM improvement project on the main feed of the circuit	Complete	Jan-14	

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
1	Brooklyn	00749-65	<i>Performance was driven by non-preventable trees (98%).</i>			
			Repair tree damage	Complete	Jul-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	
2	Union City	00206-43	<i>Performance was driven by equipment failure (64%) and non-preventable trees (19%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair damage caused by a tornado	Complete	May-13	
			Repair damage caused by a tree	Complete	Jun-13	
			Repair tree damage from a minor storm	Complete	Jul-13	
			Repair equipment failure	Complete	Nov-13	
			Repair equipment failure	Complete	Dec-13	
			Repair equipment failure	Complete	Aug-14	
3	Macera	00166-22	<i>Performance was driven by line failure (62%) and non-preventable trees (26%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair tree damage	Complete	May-13	
			Repair damage caused by trees during a storm	Complete	May-13	
			Repair line failure	Complete	Nov-13	
			Repair line failure	Complete	Jun-14	
			Repair damage caused by trees during a storm	Complete	Jun-14	
			Repair tree damage	Complete	Jul-14	
4	Warren South	00220-41	<i>Performance was driven by non-preventable trees (68%) and damage due to wind (18%).</i>			2Q 2013 3Q 2013 4Q 2013 2Q 2014 3Q 2014
			Repair damage caused by a tree	Complete	May-13	
			Repair damage caused by a tree	Complete	Oct-13	
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair equipment failure	Complete	Apr-14	
			Repair pole and wire damage due to wind	Complete	Jun-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	
5	Punxsutawney	00625-23	<i>Performance was driven by non-preventable trees (89%).</i>			
			Repair line failure	Complete	Jul-13	
			Repair equipment failure	Complete	Mar-14	
			Repair line failure	Complete	Jun-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	
			Repair damage caused by trees during a storm	Complete	Sep-14	

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
6	Edinboro	00420-24	<i>Performance was driven by recloser operation of unknown cause (49%) and equipment failure (28%).</i>			4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Replace fuse after lightning strike	Complete	Apr-13	
			Restored recloser operation of unknown cause	Complete	Oct-13	
			Repair equipment failure	Complete	Jun-14	
7	East Pike	00095-13	<i>Performance was driven by equipment failure (51%) and line failure (38%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014 3Q 2014
			Repair equipment failure	Complete	May-13	
			Repair equipment failure	Complete	Oct-13	
			Repair line failure	Complete	Nov-13	
			Repair equipment failure	Complete	Jan-14	
			Repair line failure	Complete	Aug-14	
			Repair equipment failure	Complete	Sep-14	
			Install additional fault indicators	Complete	Sep-14	
8	Springboro	00237-52	<i>Performance was driven by non-preventable trees (45%) during a minor storm, equipment failure (42%) and line failure (9%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Add additional protection per circuit coordination	Complete	Jun-13	
			Repair damage caused by a tree	Complete	Jun-13	
			Repair tree damage from a minor storm	Complete	Oct-13	
			Repair equipment failure	Complete	Dec-13	
			Repair damage caused by trees during a storm	Complete	Mar-14	
			Repair line failure	Complete	Jun-14	
			Repair equipment failure during storm	Complete	Jul-14	
9	Thompson	00436-65	<i>Performance was driven by trees non-preventable (72%), blown fuse of unknown cause (11%) and a line failure (10%).</i>			2Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair damage caused by trees during a storm	Complete	Jun-13	
			Repair damage caused by trees	Complete	Sep-13	
			Restored fuse operation of unknown cause	Complete	Jan-14	
			Repair damage caused by a vehicle	Complete	Jan-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	
			Repair line failure	Complete	Aug-14	
			Circuit inspection	Complete	Aug-14	

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
10	Boyer	00583-31	<i>Performance was driven by vehicle accident (88%), trees non-preventable (11%)</i>			
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair damage caused by a vehicle	Complete	Aug-14	
11	DuBois Central	00119-23	<i>Performance was driven by fuse operations of unknown cause (51%) and trees non-preventable (36%).</i>			
			Repair damage caused by trees during a storm	Complete	Jun-14	
			Restored fuse operation of unknown cause during a storm	Complete	Sep-14	
			Repair damage caused by trees during a storm	Complete	Sep-14	
12	French Road	00222-31	<i>Performance was driven by equipment failure (42%) and line failure (24%).</i>			
			Repair equipment damage	Complete	Oct-13	
			Repair damage caused by a vehicle	Complete	Jun-14	
			Repair line failure	Complete	Jun-14	
13	Saxton	00624-73	<i>Performance was driven by non-preventable trees (71%) during a storm and equipment failure (19%).</i>			4Q 2013
			Repair damage caused by trees during a storm	Complete	Nov-13	1Q 2014
			Repair equipment failure	Complete	Jun-14	2Q 2014 3Q 2014
14	Rolling Meadows	00310-31	<i>Performance was driven by equipment failure (57%) during storms and line failure (34%).</i>			2Q 2013
			Repair equipment failure	Complete	Mar-14	3Q 2013
			Repair line failure	Complete	Mar-14	4Q 2013
			Repair equipment failure	Complete	Apr-14	1Q 2014
			Repair equipment failure	Complete	Sep-14	2Q 2014 3Q 2014
15	Wyatusing Sub	00532-62	<i>Performance was driven by equipment failure during a storm (98%).</i>			
			Repair equipment failure	Complete	Dec-13	
			Repair equipment failure during storm	Complete	Jul-14	
16	Lake Como	00787-65	<i>Performance was driven by trees non-preventable (65%), ice storm (18%), and lightning (9%).</i>			
			Restored recloser operation during ice storm	Complete	Nov-13	
			Repair equipment damage	Complete	Nov-13	
			Repair damage caused by lightning	Complete	Jul-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 5 Quarters
17	Central City West	00029-12	<i>Performance was driven by line failure (65%) and by recloser operation of unknown cause (28%).</i>			
			Restored recloser operation of unknown cause	Complete	Mar-14	
			Repair line failure	Complete	Jun-14	
18	East Towanda	00525-62	<i>Performance was driven by equipment failure (56%), line failure (21%) and non-preventable trees (21%).</i>			3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair line failure	Complete	Jul-13	
			Repair equipment failure	Complete	Dec-13	
			Repair tree damage	Complete	Dec-13	
			Repair equipment failure during storm	Complete	Jul-14	
			Repair line failure	Complete	Aug-14	
19	Marienville	00327-51	<i>Performance was driven by line failure (22%), non-preventable trees (32%) and unknown cause (42%) during a minor storm.</i>			
			Repair damage caused by trees	Complete	Apr-13	
			Repair damage caused by trees	Complete	May-13	
			Repair damage caused by trees during a storm	Complete	Jun-13	
			Repair line failure	Complete	Jan-14	
			Restored switch operation of unknown cause during a storm	Complete	Jun-14	
			Repair damage caused by trees during a storm	Complete	Jun-14	
20	Walnut Street	00520-31	<i>Performance was driven by equipment failure during a storm (94%).</i>			
			Repair equipment failure during storm	Complete	Jun-14	
21	Logan	00700-81	<i>Performance was driven by non-preventable trees during a storm (98%)</i>			2Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair damage caused by a vehicle	Complete	May-13	
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair damage caused by trees during a storm	Complete	Apr-14	
			Full cycle tree clearing	Complete	Sep-14	
22	Laceyville	00278-65	<i>Performance was driven by non-preventable trees (98%).</i>			
			Repair damage caused by trees during a storm	Complete	Jul-14	

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
23	Madera	00165-22	<i>Performance was driven by equipment failure (31%), non-preventable trees (26%) and fuse operation unknown cause (12%).</i>				2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair equipment failure	Complete	Apr-13		
			Repair damage caused by trees during a storm	Complete	May-13		
			Repair equipment failure	Complete	May-13		
			Circuit inspection	Complete	Aug-13		
			Repair equipment failure	Complete	May-14		
			Repair line failure	Complete	Jun-14		
			Restored fuse operation of unknown cause	Complete	Jul-14		
Repair damage caused by trees	Complete	Aug-14					
24	Powell Ave	00237-31	<i>Performance was driven by non-preventable trees (55%), recloser operation of unknown cause (20%), and line failure (17%).</i>				
			Repair line failure	Complete	May-13		
			Repair damage caused by a vehicle	Complete	Jun-13		
			Restored recloser operation of unknown cause	Complete	Mar-14		
			Repair damage caused by trees during a storm	Complete	Jun-14		
Repair line failure	Complete	Aug-14					
25	Elk Run	00622-23	<i>Performance was driven by line failure (43%) and non-preventable trees (54%) during a storm.</i>				4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair damage caused by trees during a storm	Complete	Nov-13		
			Repair line failure	Complete	Dec-13		
			Repair damage caused by trees	Complete	Feb-14		
Repair damage caused by trees	Complete	Sep-14					
26	Logan	00701-81	<i>Performance was driven equipment failure (42%) and vehicle accident (37%) and non-preventable trees (17%).</i>				
			Repair damage caused by trees during a storm	Complete	Nov-13		
			Repair equipment failure	Complete	Feb-14		
			Repair damage caused by a vehicle	Complete	May-14		
Full cycle tree clearing	Complete	Jul-14					
27	Union City	00208-43	<i>Performance was driven by damage from line failure (72%) and equipment failure (13%).</i>				2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair damage caused by a tree during a storm	Complete	Apr-13		
			Repair damage caused by a tornado	Complete	May-13		
			Add additional protection per circuit coordination	Complete	Dec-13		
			Repair equipment failure	Complete	Apr-14		
Repair line failure	Complete	Jun-14					

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
28	McVeytown	00112-81	<i>Performance was driven by non-preventable trees (87%).</i>			
			Repair damage caused by a tree during a storm	Complete	Nov-13	
			Repair damage caused by a tree during a storm	Complete	Jul-14	
			Repair damage caused by trees	Complete	Aug-14	
29	Lake City	00429-34	<i>Performance was driven by trees (58%) and equipment failure (38%).</i>			
			Repair equipment failure during storm	Complete	Jan-14	
			Repair damage caused by a tree	Complete	Sep-14	
30	Laporte	00772-62	<i>Performance was driven by recloser operation of unknown cause (96%).</i>			
			Restored recloser operation of unknown cause during storm	Complete	Jul-14	
31	H Meshoppen Tran	00531-65	<i>Performance was driven by non-preventable trees (98%)</i>			
			Repair damage caused by a tree during a storm	Complete	Jul-14	
32	Athens	00514-61	<i>Performance was driven by line failure (38%), equipment failure (24%), lightning (22%) and a vehicle accident (15%).</i>			
			Circuit inspection	Complete	Jun-13	
			Repair line failure	Complete	Oct-13	
			Repair damage caused by a vehicle	Complete	Jan-14	
			Repair equipment failure	Complete	Mar-14	
Repair damage caused by lightning	Complete	Jun-14				
33	McKean	00411-34	<i>Performance was driven by equipment failure (69%), non-preventable trees (15%) and line failure (5%).</i>			
			Repair line failure	Complete	Nov-13	
			Repair damage caused by a tree	Complete	Mar-14	
			Repair equipment failure	Complete	Sep-14	
34	Green Garden	0224-31	<i>Performance was driven by non-preventable trees (91%) during a storm</i>			
			Repair damage caused by trees during a storm	Complete	Jun-14	
35	Falls	00297-65	<i>Performance was driven by non-preventable trees (69%) and overload (20%)</i>			3Q 2013 4Q 2013 1Q 2014 3Q 2014
			Repair damage caused by overload	Complete	Feb-14	
			Repair damage caused by a tree during a storm	Complete	Jul-14	
			Add additional protection per circuit coordination	To be completed 2014		

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
36	Tionesta Jct Sw Sta	00498-51	Performance was driven by non-preventable trees (66%) and lightning (18%).				2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair equipment damage	Complete	Jun-13		
			Repair damage caused by trees during a storm	Complete	Nov-13		
			Install additional fault indicators	Complete	Jan-14		
			Repair damage caused by lightning	Complete	May-14		
			Repair damage caused by lightning	Complete	May-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
			Off right-of-way tree trim identified by circuit patrol	Complete	Sep-14		
37	French Road	00223-31	Performance was driven by equipment failure (60%) and non-preventable trees (34%).				3Q 2013 4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair line failure	Complete	Jul-13		
			Repair damage caused by a tree	Complete	Sep-13		
			Repair equipment failure	Complete	Dec-13		
			Repair equipment failure	Complete	Jan-14		
			Repair damage caused by trees	Complete	Jul-14		
			Repair equipment failure	Complete	Aug-14		
38	Grandview	00354-51	Performance was driven by non-preventable trees (62%) during a storm, line failure (20%) and a vehicle accident (13%).				
			Repair damage caused by trees during a storm	Complete	Jul-13		
			Repair damage caused by trees during a storm	Complete	Nov-13		
			Repair damage caused by trees during a storm	Complete	Nov-13		
			Repair damage caused by a vehicle	Complete	Dec-13		
			Repair line failure	Complete	Jan-14		
			Repair damage caused by trees	Complete	Aug-14		
39	Carlisle Pike	00643-83	Performance was driven by recloser operation of unknown cause (27%), animal contact (28%), equipment failure (29%) and lightning (15%).				
			Repair equipment failure	Complete	Mar-14		
			Restored circuit breaker following animal contact	Complete	May-14		
			Repair damage caused by lightning	Complete	May-14		
			Restored recloser operation of unknown cause	Complete	Jun-14		

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
40	Cooper	00069-11	<i>Performance was driven by non-preventable trees (87%) and line failure (9%)</i>				3Q 2013 4Q 2013 2Q 2014 3Q 2014
			Repair damage caused by a tree	Complete	Jul-13		
			Repair damage caused by trees during a storm	Complete	Jun-14		
			Repair line failure	Complete	Aug-14		
			Full cycle tree clearing	Complete	Jul-14		
			Circuit inspection	Complete	Aug-14		
41	DuBois	00137-23	<i>Performance was driven by equipment failure (36%), non-preventable trees (28%), line failure (20%) and vehicle accident (11%).</i>				2Q 2013 3Q 2013 4Q 2013 2Q 2014 3Q 2014
			Repair damage caused by a vehicle	Complete	Sep-13		
			Repair equipment failure	Complete	Mar-14		
			Repair line failure	Complete	May-14		
			Repair damage caused by trees during a storm	Complete	Jun-14		
42	Page Road	00445-43	<i>Performance was driven by line failure (52%), equipment failure (27%) and non-preventable trees (7%).</i>				
			Repair tree damage	Complete	Jul-13		
			Repair line failure	Complete	May-14		
			Repair equipment failure	Complete	Sep-14		
			Full cycle tree clearing	To be completed 2014			
43	Tiffany	00435-65	<i>Performance was driven by an unknown lockout (35%), line failure (32%) and non-company human error (16%).</i>				
			Restore unknown lockout	Complete	Jan-14		
			Repair line failure	Complete	Mar-14		
			Repair line damage from non-company human error	Complete	Apr-14		
44	Starruca	00744-65	<i>Performance was driven by a vehicle accident (81%)</i>				
			Repair damage caused by a vehicle	Complete	Mar-14		
45	Church	00427-34	<i>Performance was driven by vehicle accident (55%), animal contact (21%), and line failure (20%).</i>				
			Repair damage caused by animal contact	Complete	Nov-13		
			Repair line failure during storm	Complete	Nov-13		
			Repair damage caused by vehicle accident	Complete	Jul-14		
46	Snakespring	00628-73	<i>Performance was driven by equipment failure (69%) and non-preventable trees (24%) during a storm.</i>				
			Repair damage caused by lightning	Complete	May-13		
			Circuit inspection	Complete	Jun-13		
			Repair damage caused by trees during a storm	Complete	Jan-14		
			Repair equipment failure	Complete	Mar-14		
			Repair equipment failure	Complete	Jun-14		

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
47	Somerset	00030-12	<i>Performance was driven by equipment failure (77%) and line failure (15%).</i>				
			Repair equipment failure	Complete	Apr-14		
			Repair line failure	Complete	Apr-14		
			Repair equipment failure	Complete	May-14		
48	Meshoppen	00283-65	<i>Performance was driven by non-preventable trees (74%) and equipment failure (22%).</i>				
			Repair equipment failure	Complete	Jan-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
49	N Meshoppen Tran	00534-65	<i>Performance was driven by non-preventable trees (81%) and equipment failure (16%).</i>				
			Repair damage caused by trees during a storm	Complete	Nov-13		
			Repair equipment failure	Complete	Jan-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
50	Thompson	00442-65	<i>Performance was driven by non-preventable trees (95%)</i>				
			Repair damage caused by trees	Complete	May-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
51	Timblin	00115-23	<i>Performance was driven non-preventable trees (78%) and breaker operation of unknown cause (22%)</i>				
			Restored breaker operation of unknown cause during storm	Complete	Jun-14		
			Repair damage caused by trees during a storm	Complete	Sep-14		
52	Rockton Mountain	00138-21	<i>Performance was driven non-preventable trees (60%), breaker operation of unknown cause (20%) and equipment failure (13%).</i>				4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Repair damage caused by trees during a storm	Complete	Apr-13		
			Repair damage caused by trees during a storm	Complete	Jun-13		
			Repair damage caused by a tree	Complete	Dec-13		
			Restored breaker operation of unknown cause during storm	Complete	Jul-14		
			Repair equipment failure	Complete	Feb-14		
			Full cycle tree clearing	To be completed 2014			
53	Shawville	00153-21	<i>Performance was driven by and equipment failure (50%) and non-preventable trees (44%).</i>				
			Repair equipment failure during storm	Complete	Mar-14		
			Repair damage caused by trees	Complete	Aug-14		
			Repair equipment failure	Complete	Aug-14		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
54	Utica Junction	00318-51	<i>Performance was driven by non-preventable trees (67%), equipment failure (12%) and lightning (9%).</i>			
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair damage caused by trees during a storm	Complete	Jun-14	
			Repair damage due to lightning strikes.	Complete	Jun-14	
			Repair equipment failure	Complete	Jul-14	
55	Meyersdale North	00022-12	<i>Performance was driven by non-preventable trees (83%) and animal contact (7%).</i>			
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair damage from animal contact	Complete	Mar-14	
			Repair damage caused by trees during a storm	Complete	Jul-14	
56	Tionesta	00344-51	<i>Performance was driven by non-preventable trees (64%) during a storm and recloser operation from an unknown cause (31%).</i>			4Q 2013 1Q 2014 2Q 2014 3Q 2014
			Circuit inspection	Complete	Sep-13	
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Troubleman patrolled line and restored recloser operation of an unknown cause	Complete	Nov-13	
			Add additional protection per circuit coordination	Complete	Mar-14	
			Full cycle tree clearing	Complete	May-14	
57	East Hickory	00201-41	<i>Performance was driven by non-preventable trees (88%) during a storm and fuse operation of an unknown cause (10%).</i>			
			Restored fuse operation of unknown cause	Complete	Nov-13	
			Repair damage caused by trees during a storm	Complete	Jun-14	
			Repair damage caused by trees	Complete	Jul-14	
58	Glen Campbell	00680-21	<i>Performance was driven by non-preventable trees (53%), equipment failure (21%) and lightning (17%).</i>			
			Repair damage caused by lightning	Complete	May-14	
			Repair damage caused by trees during a storm	Complete	Jun-14	
			Repair equipment failure	Complete	Jun-14	
			Circuit inspection	To be completed 2014		
59	Curryville	00644-71	<i>Performance was driven by equipment failure (32%), line failure (22%), vehicle accident (20%), and non-preventable trees (17%).</i>			
			Repair damage due to vehicle accident	Complete	Feb-14	
			Repair equipment failure during storm	Complete	Mar-14	
			Repair line failure	Complete	Jun-14	
			Repair damage caused by trees	Complete	Jul-14	

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
60	Two Mile	00127-42	<i>Performance was driven by human error (40%) and equipment failure (52%)</i>				
			Add additional protection per circuit coordination	Complete	Dec-13		
			Repair equipment failure	Complete	Apr-14		
			Repair equipment failure	Complete	Jun-14		
			repair damage due to human error - (customer brought tree down)	Complete	Sep-14		
61	Russell Hill	00282-65	<i>Performance was driven by non-preventable trees (76%) and a fuse operation due to unknown cause (10%)</i>				
			Repair damage caused by trees during a storm	Complete	Mar-14		
			Restored fuse operation of unknown cause during a storm	Complete	Jul-14		
			Repair damage caused by trees during a storm	Complete	Jul-14		
62	Salix	00071-11	<i>Performance was driven by equipment failure (78%) and customer dig in (17%).</i>				
			Repair damage due to customer dig in		Nov-13		
			Repair equipment failure during storm	Complete	Apr-14		
			Repair damage due to customer dig in	Complete	Aug-14		
63	Titusville West	00395-51	<i>Performance was driven by non-preventable trees (69%) and lightning (14%).</i>				
			Repair tree damage	Complete	Jun-14		
			Repair damage caused by lightning	Complete	Jun-14		
			Repair damage caused by trees during a storm	Complete	Jun-14		
	Erie South	00259-31	<i>Performance was driven by line failure (42%) and equipment failure (39%).</i>				
			Repair damage caused by a vehicle	Complete	Apr-13	2Q 2013	
			Repair line failure	Complete	Jul-13	3Q 2013	
			Repair equipment failure	Complete	Dec-13	4Q 2013	
			Repair line failure	Complete	Mar-14	1Q 2014	
			Full cycle tree clearing	To be completed 2014		2Q 2014	
	Marienville	00328-51	<i>Performance was driven by non-preventable trees (90%).</i>				
			Repair damage caused by a tree	Complete	May-13	2Q 2013	
			Repair damage caused by trees during a storm	Complete	Jun-13	3Q 2013	
			Repair damage caused by a tree	Complete	Jul-13	4Q 2013	
			Repair damage caused by trees during a storm	Complete	Jul-13	1Q 2014	
			Repair damage caused by a tree	Complete	Apr-14	2Q 2014	
			Full cycle tree clearing	To be completed 2014			

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	Philpsburg	00162-22	<i>Performance was driven by equipment failure (51%), non-preventable trees (13%) during storm and vehicle accident (8%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014
			Repair damage caused by trees during a storm	Complete	May-13	
			Repair equipment failure	Complete	Jul-13	
			Repair equipment failure	Complete	Jul-13	
			Repair damage caused by a vehicle	Complete	Jan-14	
			Replace selected deteriorated equipment identified by circuit patrol	To be completed 2014		
	Covington	00729-63	<i>Performance was driven by non-preventable trees (67%) and line failure (30%) during a storm.</i>			3Q 2013 4Q 2013 1Q 2014 2Q 2014
			Repair line failure	Complete	Sep-13	
			Repair damage caused by trees during a storm	Complete	Sep-13	
			Repair line failure	Complete	May-14	
			Add additional protection per circuit coordination	To be completed 2014		
			Full cycle tree clearing	To be completed 2014		
			Circuit inspection	To be completed 2014		
	Ralphton	00015-12	<i>Performance was driven by non-preventable trees (66%) and a vehicle accident (17%).</i>			
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Repair tree damage	Complete	Aug-13	
			Repair damage caused by a vehicle	Complete	Mar-14	
			Full cycle tree clearing	Complete	Mar-14	
			Circuit inspection	To be completed 2014		
	Union City	00207-43	<i>Performance was driven by damage non-preventable trees (35%), equipment failure (28%) and line failure (15%).</i>			2Q 2013 3Q 2013 4Q 2013 1Q 2014 2Q 2014
			Repair damage caused by a tornado	Complete	May-13	
			Repair line failure	Complete	Jul-13	
			Repair equipment failure	Complete	Feb-14	
			Repair damage caused by trees during a storm	Complete	Apr-14	
			Full cycle tree clearing	To be completed 2014		
			Circuit inspection	Complete	Jul-14	
	Buffalo Road	00201-31	<i>Performance was driven by non-preventable trees (75%) during a storm and equipment failure (14%).</i>			
			Repair equipment failure	Complete	Sep-13	
			Repair damage caused by trees during a storm	Complete	Nov-13	
			Full cycle tree clearing	Complete	Mar-14	
			Circuit inspection	To be completed 2014		

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
	Timblin	00115-23	<i>Performance was driven by non-preventable trees (52%) during a storm and line failure (36%).</i>				
			Repair damage caused by trees during a storm	Complete	Apr-13		
			Repair line failure	Complete	Nov-13		
			Repair line failure	Complete	Jan-14		
			Add additional protection per circuit coordination	Complete	Apr-14		
			Repair damage caused by trees	Complete	Apr-14		
			Replace selected deteriorated equipment identified by circuit patrol	To be completed 2014			
			Full cycle tree clearing	To be completed 2014			
	Waverly	00164-66	<i>Performance was driven by non-preventable trees (65%) and object in contact with line (32%) during a storm.</i>				
			Removed object in contact with line	Complete	Jun-13		
			Repair damage caused by trees during a storm	Complete	Sep-13		
			Add additional protection per circuit coordination	To be completed 2014			
	Pittsburgh Avenue	00524-31	<i>Performance was driven by equipment failure (62%), animal contact (22%) and line failure (8%).</i>				
			Circuit inspection	Complete	Jul-13		
			Restored circuit breaker following animal contact	Complete	Oct-13		
			Repair equipment damage	Complete	Oct-13		
			Repair line failure	Complete	Jan-14		
		Add additional protection per circuit coordination	To be completed 2014				
	Timblin	00103-23	<i>Performance was driven by equipment failure (40%), non-preventable trees (13%) and car pole accidents (9%).</i>				
			Repair equipment failure	Complete	Jun-13		
			Repair damage caused by a tree	Complete	Jul-13		
			Circuit inspection	Complete	Sep-13		
			Repair damage caused by a vehicle	Complete	Nov-13		
			Install additional fault indicators	Complete	May-14		
			Full cycle tree clearing	To be completed 2014			
	Union City	00425-43	<i>Performance was driven by damage from a tornado (97%).</i>				2Q 2013 3Q 2013 4Q 2013 1Q 2014
			Repair damage caused by a tornado	Complete	May-13		
			Circuit inspection	Complete	Aug-13		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	Williamsburg	00046-71	<i>Performance was driven by non-preventable trees (77%) during a storm and a vehicle accident (8%).</i>			
			Repair damage caused by trees during a storm	Complete	Jan-13	2Q 2013
			Repair vehicle damage	Complete	May-13	3Q 2013
			Repair damage caused by trees during a storm	Complete	Jun-13	4Q 2013
			Full cycle tree clearing	Complete	Jun-14	1Q 2014
	Emeigh	00951-22	<i>Performance was driven by a car pole accident (96%).</i>			
			Repair damage caused by a vehicle	Complete	Dec-13	
			Add additional protection per circuit coordination	Complete	Apr-14	
			Circuit inspection	Complete	Aug-14	
	Shawville	00151-21	<i>Performance was driven by lightning (33%) and equipment failure (23%) during a storm.</i>			
			Circuit inspection	Complete	Aug-13	
			Repair equipment damage	Complete	Oct-13	
			Add additional protection per circuit coordination	Complete	Dec-13	
			Full cycle tree clearing	Complete	Aug-14	
	Mine 40	00277-11	<i>Performance was driven by a car pole accident (92%).</i>			3Q 2013
			Repair damage caused by a vehicle	Complete	Aug-13	4Q 2013 1Q 2014 2Q 2014
	Platea	00432-34	<i>Performance was driven by non-preventable trees (48%) and equipment failure (23%) during a storm.</i>			3Q 2013
			Repair damage caused by trees during a storm	Complete	Jul-13	4Q 2013
			Repair equipment failure	Complete	Aug-13	1Q 2014 2Q 2014
	Mansfield	00559-63	<i>Performance was driven by lightning (70%) and equipment failure (27%) during a storm.</i>			3Q 2013
			Repair damage caused by lightning	Complete	Sep-13	4Q 2013
			Repair equipment damage	Complete	Sep-13	1Q 2014
			Repair equipment damage	Complete	Mar-14	2Q 2014
	Hooversville	00019-12	<i>Performance was driven by equipment failure (58%) and non-preventable trees (37%).</i>			1Q 2013
			Repair damage caused by a tree	Complete	Sep-13	2Q 2013
			Add additional protection per circuit coordination	Complete	Oct-13	3Q 2013
			Repair equipment failure	Complete	Dec-13	4Q 2013 1Q 2014
	Birmingham	00168-22	<i>Performance was driven by line failure (50%), equipment failure (26%) and non-preventable trees (14%).</i>			
			Repair damage caused by trees during a storm	Complete	Apr-13	2Q 2013
			Repair equipment failure	Complete	Jun-13	3Q 2013
			Repair line failure	Complete	Sep-13	4Q 2013
			Repair equipment failure	Complete	Sep-13	1Q 2014
			Repair damage caused by trees	Complete	Apr-14	2Q 2014
			Repair equipment failure	Complete	Apr-14	

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
	Lake Como	00788-65	<i>Performance was driven by non-preventable trees (52%) and line failure (27%).</i>				
			Repair tree damage during a storm	Complete	Jan-13	3Q 2013	
			Repair tree damage	Complete	Jul-13	4Q 2013	
			Repair line failure	Complete	Jul-13	1Q 2014	
			Repair damage caused by trees during a storm	Complete	Nov-13	2Q 2014	
			Repair damage caused by trees during a storm	Complete	Jun-14		
	Edgewood	00097-13	<i>Performance was driven by line failure (49%), equipment failure (28%) and a recloser operation of a unknown cause (17%).</i>				
			Circuit inspection	Complete	Jun-13	3Q 2013	
			Repair equipment damage	Complete	Jul-13	4Q 2013	
			Repair line damage	Complete	Jul-13	1Q 2014	
			Add additional protection per circuit coordination	Complete	Jan-14	2Q 2014	
			Restored recloser operation of unknown cause	Complete	Jun-14		
	Mansfield	00558-63	<i>Performance was driven by equipment failure (61%) and line failure (36%).</i>				
			Repair line failure	Complete	Aug-13	3Q 2013	
			Repair overload damage	Complete	Sep-13	4Q 2013	
			Repair equipment failure	Complete	Dec-13	1Q 2014	
			Repair line failure	Complete	Jan-14	2Q 2014	
			Repair equipment failure	Complete	May-14		
	Seward	00075-11	<i>Performance was driven by non-preventable trees (45%) and line failure (45%) during minor storm.</i>				
			Add additional protection per circuit coordination	Complete	Mar-13	2Q 2013	
			Repair line failure	Complete	May-13	3Q 2013	
			Repair damage caused by trees during a storm	Complete	Jun-13	4Q 2013	
			Replace selected deteriorated equipment identified by circuit patrol	Complete	Apr-14	1Q 2014	
	Corry East	00440-43	<i>Performance was driven by non-preventable trees (95%) during a storm.</i>				
			Repair damage caused by trees during a storm	Complete	May-13	2Q 2013	
			Circuit inspection	Complete	Jun-13	3Q 2013	
			Full cycle tree clearing	Complete	Oct-13	4Q 2013	
			Add additional protection per circuit coordination	Complete	Feb-14	1Q 2014	
	Tunkhannock	00533-65	<i>Performance was driven by non-preventable trees (47%) and equipment failure (31%).</i>				
			Repair equipment damage	Complete	Apr-13	2Q 2013	
			Repair tree damage	Complete	Apr-13	3Q 2013	
			Repair tree damage	Complete	May-13	4Q 2013	
			Full cycle tree clearing	Complete	Oct-13	1Q 2014	
			Repair damage caused by overload	Complete	Feb-14		

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work Completed	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	East Pike	00094-13	<i>Performance was driven by line failure (72%) during a minor storm and equipment failure (26%).</i>			
			Repair equipment failure	Complete	Jan-13	2Q 2013
			Repair line failure	Complete	May-13	3Q 2013
			Circuit inspection	Complete	Jun-13	4Q 2013
			Repair equipment failure	Complete	Jun-13	1Q 2014
			Repair line failure	Complete	Jul-13	
	Blairsville East	00080-13	<i>Performance was driven by non-preventable trees (68%) during a storm and equipment failure (21%).</i>			
			Add additional protection per circuit coordination	Complete	Apr-13	2Q 2013
			Repair damage caused by trees during a storm	Complete	May-13	3Q 2013
			Repair equipment failure	Complete	May-13	4Q 2013
			Repair damage caused by a tree during a storm	Complete	Jun-13	1Q 2014
			Repair equipment failure	Complete	Feb-14	
	Emdenton	00121-51	<i>Performance was driven by non-preventable trees (77%) and equipment failure (18%) during a storm.</i>			
			Repair damage caused by trees during a storm	Complete	Apr-13	2Q 2013
			Repair equipment damage	Complete	Apr-13	3Q 2013
			Repair damage caused by trees during a storm	Complete	Jun-13	4Q 2013
			Circuit inspection	Complete	Sep-13	1Q 2014
			Repair equipment failure	Complete	Jan-14	
	DuBois	00124-23	<i>Performance was driven by non-preventable trees (50%), flooding (18%), equipment failure (13%) and a car pole accident (14%).</i>			
			Repair equipment failure	Complete	Jan-13	2Q 2013
			Repair damage caused by trees during a storm	Complete	Jun-13	3Q 2013
			Repair equipment failure	Complete	Jun-13	4Q 2013
			Forced outage by EMA due to flooding	Complete	Jun-13	1Q 2014
			Repair vehicle damage	Complete	Nov-13	
			Repair damage caused by a tree	Complete	Dec-13	
			Targeted main line reliability equipment replacement	Complete	Dec-13	
	St. Benedict	00057-72	<i>Performance was driven by non-preventable trees (89%) during a storm.</i>			2Q 2013
			Repair equipment failure	Complete	Jan-13	3Q 2013
			Repair damage caused by trees during a storm	Complete	Jun-13	4Q 2013
						1Q 2014
	Edgewood	00089-13	<i>Performance was driven by a car pole accident (48%) and non-preventable trees (36%) during a storm.</i>			3Q 2013
			Full cycle tree clearing	Complete	Mar-13	4Q 2013
			Repair damage caused by a vehicle	Complete	Apr-13	1Q 2014
			Repair damage caused by trees during a storm	Complete	Aug-13	

Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
1	Birdsboro	00757-1	<i>Performance was driven by trees non-preventable (60%) and equipment failures (17%).</i>			2Q2013 3Q2013 4Q2013 1Q2014 2Q2014 3Q2014
			Spot tree trimming and removals	Complete	Aug-13	
			Proactive every-other-month mainline forestry inspection	Complete	Sep-13	
			Spot tree trimming and removals	Complete	Oct-13	
			Main line crossarm repairs from comprehensive circuit patrol	Complete	Mar-14	
			Spot forestry inspection	Complete	Jun-14	
			Comprehensive tree trimming	Complete	Oct-14	
			Upgrade main line recloser	To be completed in 2014		
			Install new main line recloser	To be completed in 2014		
			Install remote operated main line switches	To be completed in 2014		
2	Birdsboro	00756-1	<i>Performance was driven by trees-non preventable (54%) and equipment failures (28%).</i>			2Q2013 3Q2013 4Q2013 1Q2014 2Q2014 3Q2014
			Install main line tap fuse and fault indicators	Complete	May-13	
			Comprehensive circuit patrol	Complete	Jun-13	
			Proactive every other month main line forestry inspection	Complete	Jun-13	
			Main line crossarm repairs from comprehensive circuit patrol	Complete	Jun-13	
			Main line pole top repair from comprehensive circuit patrol	Complete	Jun-13	
			Spot tree trimming and removals	Complete	Aug-13	
			Proactive every other month mainline forestry inspection	Complete	Sep-13	
			Spot tree trimming and removals	Complete	Oct-13	
			Upgrade main line recloser and customer re-distribution project	Complete	Oct-13	
			Replace main line crossarm from assessment	Complete	Oct-13	
			Perform accelerated backbone and three phase assessment	Complete	Dec-13	
			Install additional main line recloser	Complete	Jan-14	
			Install additional mainline fault indicators	Complete	Jan-14	
			Perform accelerated backbone and three phase assessment	Complete	Mar-14	
			Comprehensive tree trimming	Complete	Apr-14	
			Main line arrester repairs from assessment	Complete	May-14	
			Install additional main line tap fusing	Complete	Sep-14	
			Spot tree removals	Complete	Oct-14	
			Upgrade mainline recloser	To be completed in 2014		
Mainline switch arrester repairs from assessment	To be completed in 2014					

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Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
3	Fox Hill	00818-3	<i>Performance driven by equipment failure (70%), and non-preventable trees (21%).</i>			
			Replace porcelain cutouts on backbone with polymer	Complete	Oct-13	2Q2013
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13	3Q2013
			Replace crossarms identified during circuit assessment	Complete	Jan-14	4Q2013
			Comprehensive circuit assessment	Complete	Apr-14	1Q2014
			Mid-cycle backbone and three phase forestry inspection	Complete	Oct-14	3Q2014
		Danger tree removal from mid-cycle forestry inspection	To be completed in 2014			
4	North Cornwall	00610-2	<i>Performance was primarily driven by non-preventable trees (68%)</i>			
			Replace deteriorating insulator	Complete	Aug-13	
			Mid-cycle backbone and three phase forestry inspection	To be completed in 2014		
5	South Hamburg	00745-1	<i>Performance was driven by a line failure outage (59%) and animal-caused outages (39%).</i>			
			Comprehensive circuit assessment	Complete	Aug-13	4Q2013
			Perform accelerated backbone and three phase assessment	Complete	Dec-13	1Q2014
			Substation equipment repairs	Complete	Dec-13	2Q2014
			Install animal protection at tie switch	Complete	Feb-14	3Q2014
			Replace spacers in main line from assessment	Complete	Apr-14	
			Install additional main line fault indicators	Complete	Sep-14	
Replace mainline crossarm from assessment	To be completed in 2014					
6	Mountain	00744-4	<i>Performance was driven by non-preventable trees (71%) and line/equipment failures (26%).</i>			
			Perform accelerated circuit reliability assessment of mainline	Complete	Oct-13	4Q2013
			Perform accelerated circuit reliability assessment of three phase	Complete	Oct-14	1Q2014
			Comprehensive Tree Trimming	Complete	Jun-14	2Q2014
		Upgrade mainline switch #74459 to RC MOAB with radio faulted circuit indicators	To be completed in 2014			3Q2014
7	Barto	00706-1	<i>Performance was driven by trees non-preventable (54%) and an outage caused by a vehicle (26%)</i>			
			Complete engineering circuit configuration review	Complete	Sep-14	
8	Allen	00502-4	<i>Performance was driven by non-preventable trees (53%), line/equipment failures (45%), Sept 27 crimp failure (25%), and July 5 substation animal contact and adjacent circuit sleeve failure during emergency switching (17%).</i>			
			Install additional faulted circuit indicators two locations	Complete	Aug-14	
			Perform engineering review of existing faulted circuit indicator age	Complete	Oct-14	
		Retire and replace failed faulted circuit indicators four locations	To be completed 2014			
9	North Bangor	00813-3	<i>Performance was driven by vehicle accidents (88%).</i>			2Q2013
			Install new electronic recloser	Complete	Sep-13	3Q2013
			Mid-cycle backbone and three phase forestry inspection	Complete	Sep-14	4Q2013
						2Q2014
						3Q2014

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Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
10	Annville	00743-2	Performance was primarily driven by a cutout problem (46%), a conductor issue (20%), and non-preventable trees (18%)			3Q2013 4Q2013 1Q2014 2Q2014 3Q2014	
			Replace broken switch	Complete	Jul-13		
			Replace crossarm	Complete	Jan-14		
			Replace crossarm	Complete	Jan-14		
			Replace pole	Complete	Jan-14		
			Mid-cycle backbone and three phase forestry inspection	Complete	Jul-14		
			Replace recloser	Complete	Jul-14		
Perform tree work identified during mid-cycle backbone and three phase forestry inspection	Complete	Jul-14					
11	Toina	00792-4	Performance was driven by vehicle accidents (91%)			4Q2013 1Q2014 2Q2014 3Q2014	
			Perform accelerated backbone, three phase and single phase circuit assessment	Complete	Feb-14		
			Comprehensive circuit assessment	Complete	Mar-14		
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	Sep-14		
12	Bern Church	00789-1	Performance was driven by an outage caused by a vehicle accident (39%), trees non-preventable (32%), and a substation equipment problem (13%)			2Q2013 3Q2013 4Q2013 1Q2014 2Q2014 3Q2014	
			Perform accelerated backbone and three phase circuit assessment	Complete	Sep-13		
			Install additional main line fault indicators	Complete	Dec-13		
			Repair main line ridge pins from assessment	Complete	Mar-14		
			Complete engineering for substation relay upgrade	Complete	Mar-14		
			Perform wood pole inspection	Complete	Jun-14		
			Upgrade substation relays	Complete	Sep-14		
			Pole replacements from pole inspections	To be completed in 2014			
Comprehensive tree trimming	To be completed in 2014						
13	Birchwood	00624-3	Performance was driven by equipment failure (35%), vehicle accidents (30%), line failure (17%), and forced outages (15%)				
			Replace switch	Complete	Feb-14		
			Replace tie switch	Complete	May-14		
			Install fault indicators	Complete	Jul-14		
			Replace recloser	Complete	Sep-14		
			Comprehensive circuit patrol	Complete	Aug-14		
Comprehensive tree trimming	To be completed in 2014						
14	Barto	00705-1	Performance was driven by equipment failures (29%), trees non-preventable (27%) and line failures (15%)			2Q2013 3Q2013 4Q2013 1Q2014 2Q2014	
			Spot forestry inspection	Complete	Apr-13		
			Perform accelerated backbone assessment	Complete	Sep-13		
			Replace main line crossarm from assessment	Complete	Sep-13		
			Mid-cycle backbone and three phase forestry inspection	Complete	Apr-14		
			Spot forestry inspection	Complete	Jun-14		
Complete engineering circuit configuration review	Complete	Sep-14					
15	Shawnee	00895-3	Performance was driven by non-preventable trees (41%), equipment failure (28%), and vehicle accidents (19%)			2Q2013 3Q2013 4Q2013 1Q2014 2Q2014 3Q2014	
			Replace porcelain cutouts on recloser backbone with polymer cutouts	Complete	May-13		
			Install additional Supervisory Control and Data Acquisition (SCADA) switch	Complete	Jul-13		
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13		
			Upgrade step transformer	Complete	May-14		
			Replace switch	Complete	Apr-14		

Met-Ed						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
16	Hill	00737-4	Performance was driven by vehicle accidents (74%).			3Q2013 1Q2014 2Q2014 3Q2014
			Comprehensive circuit assessment	Complete	Oct-13	
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	Mar-14	
			Tree trimming identified during off cycle circuit tree patrol	Complete	Apr-14	
			Provide additional tie capacity on the circuit	To be completed in 2014		
Replace/repair high priority items identified during circuit patrol	To be completed in 2014					
17	Snydersville	00621-3	Performance was driven by non-preventable trees (55%), and equipment failure (38%).			2Q2013 3Q2013 4Q2013 3Q2014
			Perform accelerated backbone and three phase assessment	Complete	Oct-13	
			Replace substation recloser and add remote control	Complete	Oct-13	
			Correct fuse coordination	Complete	Dec-13	
Comprehensive Tree Trimming	To be completed in 2014					
18	Annville	00742-2	Performance was primarily driven by one storm related outage (78%)			
			Repair/replace anchor guy	Complete	Jan-14	
			Repair/replace split pole top	Complete	Jan-14	
Replace lightning arresters at four locations	Complete	May-14				
19	Taxville	00575-4	Performance was driven by equipment failure (69%).			
Comprehensive tree trimming	Complete	May-13				
20	Hewberry	00577-4	Performance was driven by equipment failure (79%).			3Q2013 4Q2013 1Q2014 2Q2014 3Q2014
			Comprehensive circuit assessment	Complete	Jan-14	
			Perform accelerated backbone, three phase circuit and single phase circuit assessment	Complete	Jan-14	
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	Apr-14	
			Replace/repair high priority items identified during circuit patrol	To be completed in 2014		
Comprehensive tree trimming	To be completed in 2014					
21	Moselem	00782-1	Performance was driven by equipment failure (82%) and an outage caused by lightning (7%)			
Complete engineering circuit configuration review	Complete	Oct-14				
22	Allen	00503-4	Performance was driven by line and equipment failures (76%), July 5 substation animal contact and adjacent circuit sleeve failure during emergency switching(46%), non preventable trees (17%), animal contacts (3%), and vehicle contacts (3%).			
Perform engineering review of faulted circuit indicator age and locations	To be completed 2014					
23	South Lebanon	00780-2	Performance was primarily driven by non-preventable trees (53%) and storm related outages (35%)			
			Install fault indicators at two locations	Complete	Aug-13	
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13	
Spot forestry inspection	Complete	Aug-14				
24	Shawnee	00837-3	Performance was driven by non-preventable trees (83%).			
			Replace sectionalizer with Supervisory Control and Data Acquisition (SCADA MOAB)	Complete	Apr-14	
Mid-cycle backbone and three phase forestry inspection	To be completed in 2014					
25	Marshalls Creek	00128-3	Performance was driven by non-preventable trees (93%).			
Engineering to perform circuit protection review	To be completed in 2014					

Met-Ed						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
26	Bernville	00788-1	Performance was driven by equipment failures (29%), line failures (20%) trees preventable (18%) and trees non-preventable (11%).			
			Replace poles identified during wood pole inspection	Complete	May-13	
			Install additional main line fault indicators	Complete	Jul-13	
			Comprehensive tree trimming	Complete	Oct-13	
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13	
27	Birdsboro	00782-1	Performance was driven by equipment failures (46%) and trees preventable (32%).			
			Complete engineering circuit configuration review	Complete	Sep-14	
			Comprehensive tree trimming	Complete	Sep-14	
28	Shawnee	00822-3	Performance was driven by non-preventable trees (33%), equipment failure (26%), and lightning (20%).			
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13	
29	Leesport	00811-1	Performance driven by trees non-preventable (31%) an outage caused by a vehicle (27%) and unknown (24%)			2Q2013 3Q2013 4Q2013 1Q2014 3Q2014
			Replace additional main line crossarm from assessment	Complete	Apr-13	
			Replace main line crossarm brace from assessment	Complete	Apr-13	
			Replace tap insulator from comprehensive circuit patrol	Complete	Apr-13	
			Complete comprehensive circuit patrol	Complete	May-13	
			Complete work request design for additional main line recloser	Complete	Aug-13	
			Install fuse/bypass on main line	Complete	Oct-13	
			Install main line arresters	Complete	Oct-13	
			Install additional main line recloser	Complete	Nov-13	
			Main line pole top repair from assessment	To be completed in 2014		
Main line crossarm repair from comprehensive circuit patrol	To be completed in 2014					
30	Allen	00581-4	Performance driven by vehicle related outages (67%), non preventable trees (17%), and July 5 substation animal contact and adjacent circuit sleeve failure during emergency switching (12%).			4Q2013 1Q2014 2Q2014 3Q2014
			Replace 13 poles identified during the pole inspection	Complete	May-13	
			Perform engineering review of faulted circuit indicator age and locations	To be Completed 2014		
31	Douglassville	00125-1	Performance driven by trees preventable (57%) and trees non-preventable (20%)			
			Spot forestry inspection	Complete	Jul-13	
			Install main line fault indicators	Complete	Aug-13	
			Wood pole inspections	Complete	Nov-13	
			Pole replacement from pole inspections	Complete	Jan-14	
			Spot forestry inspection	Complete	Aug-14	
Comprehensive tree trimming	To be completed in 2014					
32	Northwood	00821-3	Performance was driven by equipment failure (40%), and line failure (35%).			
			Replace pole identified during circuit assessment	Complete	Aug-14	
			Install additional underground cable and balance large URD	Complete	Sep-14	
			Replace crossarm identified during circuit assessment	Complete	Sep-14	

Met.Ed						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
33	Flying Hills	00777-1	Performance was driven by trees preventable (27%), trees non-preventable (19%) and line failures (26%). Mid-cycle backbone and three phase forestry inspection	Complete	Apr-14	
34	Glendon	00818-3	Performance was driven by vehicle accidents (65%). No additional actions are planned for 2014			
35	Newberry	00576-4	Performance was driven by tree preventable (24%), trees non-preventable (18%), and vehicle accidents (21%)			3Q2013 4Q2013 1Q2014 2Q2014 3Q2014
			Comprehensive circuit assessment	Complete	Jan-14	
			Perform accelerated backbone, three phase, and single phase circuit assessment	Complete	Jan-14	
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	Mar-14	
			Tree trimming identified during off cycle circuit tree patrol	Complete	Mar-14	
			Comprehensive tree trimming	To be completed in 2014		
Replace/repair high priority items identified during circuit patrol	To be completed in 2014					
36	Lorane	00561-1	Performance driven by underground cable problems in Oakbrook Estates (54%) and equipment failures (28%).			
			Comprehensive circuit assessment	Complete	Sep-13	
			Replace crossarm from assessment	Complete	Mar-14	
			Replace underground cable in Oakbrook Estates	Complete	Jun-14	
			Replace additional underground cable in Oakbrook Estates	Complete	Oct-14	
Replace additional underground cable in Oakbrook Estates	To be completed in 2014					
37	Hokes	00587-4	Performance was driven by trees preventable (44%)			
			Install additional animal guarding to protect the circuit three phase	Complete	Oct-13	
			Comprehensive circuit assessment	Complete	Apr-14	
			Comprehensive tree trimming	To be completed in 2014		
Install additional fuse to protect the circuit backbone	To be completed in 2014					
38	South Hamburg	00801-1	Performance was driven by equipment failures (86%).			
			Comprehensive circuit assessment	Complete	Apr-13	
			Replace crossarm from assessment	Complete	Nov-13	
			Replace main line insulator	Complete	Feb-14	
			Complete engineering circuit configuration review	Complete	Sep-14	
			Install additional main line fault indicators	Complete	Sep-14	
			Replace arrester from assessment	To be completed in 2014		
			Replace crossarm brace from assessment	To be completed in 2014		
Replace crossarms from assessment	To be completed in 2014					
	Tona	00793-4	Performance was driven by lightning (44%) and trees non-preventable (28%)			2Q2013 3Q2013 4Q2013 1Q2014
			Replace/repair high priority items identified during circuit patrol	Complete	Aug-13	
			Perform accelerated backbone, three phase, and single phase circuit assessment	Complete	Feb-14	
			Replace/repair high priority item identified during circuit patrol	Complete	Mar-14	
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	May-14	
			Tree trimming identified during off cycle circuit tree patrol	Complete	May-14	
	Mt Rose	00564-4	Performance was driven by trees non-preventable (98%).			3Q2013 4Q2013 1Q2014 2Q2014
			Perform accelerated backbone and three phase circuit assessment	Complete	Jan-14	
			Comprehensive tree trimming	Complete	Mar-14	
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	Jun-14	

Met.Ed						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	Windsor	00795-4	<i>Performance was driven by tree preventable (20%) and trees non-preventable (41%)</i>			
			Perform accelerated circuit reliability assessment of three phase	Complete	Apr-13	3Q2013
			Perform accelerated circuit reliability assessment of single phase	Complete	Apr-13	4Q2013
			Perform accelerated circuit reliability assessment of backbone	Complete	Apr-13	1Q2014
			Replace/repair high priority items identified during circuit patrol	Complete	Jul-13	2Q2014
	Ottsville	00661-3	<i>Performance was driven by non-preventable trees (62%) and line failure (31%).</i>			2Q2013
			Comprehensive tree trimming	Complete	Dec-13	3Q2013
			Perform wood pole inspection	Complete	Mar-14	4Q2013
			Install additional tap fuses	Complete	Jul-14	1Q2013
				Complete	Jul-14	2Q2013
	Straban	00576-4	<i>Performance was driven by tree non-preventable during severe T&L (73%) and animal contacts (15%).</i>			
			Perform partial accelerated circuit reliability assessment of main line	Complete	Jun-13	2Q2013
			Perform partial accelerated circuit reliability assessment of three phase	Complete	Jun-13	3Q2013
			Perform switch maintenance on two gang operated air break switches	Complete	Jul-13	4Q2013
			Replace one crossarm identified on partial main line assessment	Complete	Jul-13	1Q2014
			Comprehensive tree trimming	Complete	Jul-13	
			Perform circuit reconfiguration to improve circuit reliability	Complete	Jul-14	
	W. Boyertown	00715-1	<i>Performance was driven by equipment failures (80%).</i>			
			Replace main line regulator	Complete	Apr-13	3Q2013
			Replace submersible transformer with pad mounted transformer	Complete	Jun-13	4Q2013
			Replace additional submersible transformer with pad mounted transformer	Complete	Jul-13	1Q2014
			Install main line tap fuses	Complete	May-14	2Q2014
			Perform wood pole inspection	Complete	Jun-14	
			Replace poles identified during wood pole inspection	Complete	Jul-14	
			Replace remaining poles identified during wood pole inspection	Complete	Sep-14	
	Flying Hills	00776-1	<i>Performance was driven by underground line failures (65%) and a vehicle accident (26%).</i>			
			Spot tree trimming and removals (Freemansville Road)	Complete	May-13	2Q2013
			Replace underground cable in Flying Hills URD	Complete	Aug-13	3Q2013
			Install additional set of main line disconnects	Complete	Aug-13	4Q2013
			Perform accelerated backbone and three phase circuit assessment	Complete	Sep-13	1Q2014
			Spot tree removal Hickory Rd	Complete	Sep-13	
			Mid-cycle backbone and three phase forestry inspection	Complete	Mar-14	
	S. Nazareth	00809-3	<i>Performance was driven by trees non-preventable (37%), lightning (15%), and vehicle accident (14%).</i>			
			Perform accelerated backbone and three phase circuit assessment	Complete	Dec-13	2Q2013
			Install fault indicators	Complete	Dec-13	3Q2013
			Perform wood pole inspection	Complete	Mar-14	4Q2013
			Replace main line crossarm from assessment	Complete	Jun-14	1Q2014
			Replace poles identified during wood pole inspection	Complete	Jun-14	
			Install additional Supervisory Control and Data Acquisition (SCADA) switch	Complete	Jul-14	

Met.Ed						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	N. Bangor	00826-3	Performance was driven by equipment failure (74%), and non-preventable trees (11%).			2Q2013 3Q2013 4Q2013 1Q2014 2Q2014
			Replace sectionalizer with SCADA MOAB	Complete	Jun-13	
			Replace porcelain cutouts on circuit backbone with polymer cutouts	Complete	Apr-13	
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13	
			Install single phase tie switch	Complete	Apr-14	
			Perform wood pole inspection	Complete	Apr-14	
			Replace 10 poles identified during wood pole inspection	Complete	Jun-14	
			Comprehensive tree trimming	Complete	Jul-14	
			Replace poles identified during wood pole inspection	Complete	Aug-14	
	Shawnee	00860-3	Performance was driven by trees non-preventable (81%).			2Q2013 3Q2013 4Q2013 1Q2014
			Comprehensive tree trimming	Complete	Apr-13	
			Replace sectionalizer with Supervisory Control and Data Acquisition (SCADA MOAB)	Complete	Aug-13	
			Perform accelerated backbone and three phase circuit assessment	Complete	Oct-13	
			Replace sectionalizer with Supervisory Control and Data Acquisition (SCADA MOAB)	Complete	Mar-14	
	Broad Street	00776-2	Performance was primarily driven by an insulator failure (41%) and a vehicle accident (29%)			
			Repair broken switch - 77555	Complete	Aug-13	
			Install additional main line recloser	To be completed in 2014		
	Annville	00741-2	Performance was primarily driven by non-preventable trees (65%).			
			Replace cutout	Complete	Jun-13	
			Spot forestry inspection	Complete	Aug-14	
	Myerstown	00750-2	Performance was primarily driven by an equipment problem, (80%)			
			Comprehensive tree trimming	Complete	Jul-13	
			Comprehensive circuit assessment	Complete	Feb-14	
			Install six fuses (2 locations)	Complete	Sep-14	
	Birchwood	00623-3	Performance was driven by equipment failure (65%).			
			Comprehensive circuit assessment	Complete	Jul-14	
			Comprehensive tree trimming	To be completed in 2014		
	Pine Lane	00720-1	Performance driven by a vehicle accident (56%) and trees non-preventable (24%)			
			Spot forestry inspection	Complete	Aug-13	
			Comprehensive circuit assessment	Complete	Oct-14	
			Replace main line porcelain cutouts with polymer cutouts	To be completed in 2014		
	HB	00734-4	Performance was driven by trees preventable (2%) and trees non-preventable (74%).			
			Perform accelerated three phase assessment	Complete	Oct-13	
			Perform accelerated single phase assessment	Complete	Nov-13	
			Perform accelerated backbone assessment	Complete	Oct-13	
			Forestry to perform off cycle comprehensive circuit tree patrol	Complete	Mar-14	
			Tree trimming identified during off cycle circuit tree patrol	Complete	Apr-14	
			Replace/repair high priority items identified during circuit patrol	To be completed in 2014		
	Lynnville	00735-1	Performance was driven by insulator problem (62%) and tree outages (17%).			
			Comprehensive tree trimming	Complete	Nov-13	
			Comprehensive circuit assessment	Complete	Jan-14	
			Install additional main line disconnects	To be completed in 2014		

Met-Ed							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in # of 5 Quarters	
	Broad Street	00776-2	<i>Performance was primarily driven by an insulator failure (41%) and a vehicle accident (29%)</i>			4Q2013	
			Comprehensive Tree Trimming	Complete	Dec-12	3Q2013	
			Replace underground cable - seven spans	Complete	Feb-13	2Q2013	
			Repair broken switch - 77666	Complete	Aug-13	1Q2013	
			Install additional mainline recloser	To be completed in 2014			
	Annville	00741-2	<i>Performance was primarily driven by non-preventable trees (65%)</i>				
			Comprehensive Circuit Assessment	Complete	Feb-13		
			Replace cutout	Complete	Jun-13		
	Myerstown	00750-2	Spot forestry inspection	Complete	Aug-14		
			<i>Performance was primarily driven by an equipment problem, (80%)</i>				
			Comprehensive Tree Trimming	Complete	Jul-13		
	Birchwood	00623-3	Comprehensive Circuit Assessment	Complete	Feb-14		
			Comprehensive Tree Trimming	To be completed in 2014			
			<i>Performance was driven by equipment failure (65%).</i>				
	Pine Lane	00720-1	Spot forestry inspection	Complete	Feb-13		
			Spot forestry inspection	Complete	Aug-13		
			Comprehensive Circuit Assessment	Complete	Oct-14		
			Replace mainline porcelain cutouts with polymer cutouts	To be completed in 2014			
	Hill	00734-4	<i>Performance was driven by trees preventable (2%) and trees non-preventable (74%).</i>				
			Perform Accelerated three phase assessment	Complete	Oct-13		
Perform Accelerated single phase assessment			Complete	Nov-13			
Perform Accelerated backbone assessment			Complete	Oct-13			
Forestry to perform off cycle comprehensive circuit tree patrol			Complete	Mar-14			
Tree Trimming identified during off cycle circuit tree patrol			Complete	Apr-14			
Replace/Repair high priority items identified during circuit patrol	To be completed in 2014						
Lynnville	00735-1	<i>Performance was driven by insulator problem (62%) and tree outages (17%).</i>					
		Mainline insulator repair	Complete	Feb-13			
		Comprehensive Tree Trimming	Complete	Nov-13			
		Comprehensive Circuit Assessment	Complete	Jan-14			
			Install additional mainline disconnects	To be completed in 2014			

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Met. Ed						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	South Hamburg	00741-1	Performance driven by vehicle accidents (34%), Equipment Failure (19%) and Line Failure (14%)			
			Comprehensive circuit assessment	Complete	Aug-13	
			Replace main line crossarm from assessment	Complete	Aug-13	
			Perform accelerated backbone and three phase assessment	Complete	Dec-13	
			Replace main line crossarm from assessment	Complete	Dec-13	
			Replace mainline crossarms from assessment	To be completed in 2014		
	Mountain	00742-4	Performance driven by equipment failure (52%) OROW trees (42%)			
			Perform accelerated circuit reliability assessment of main line	Complete	Oct-13	
			Perform accelerated circuit reliability assessment of three phase	Complete	Oct-13	
			Perform off cycle tree trimming Rockledge Road area	Complete	Oct-13	
			Complete engineering circuit configuration review	To Be Completed in 2014		
			Comprehensive tree trimming	To Be Completed in 2014		
	South Hamburg	00743-1	Performance was driven by crossarm problems (46%) and tree outages (38%).			
			Replace additional main line crossarms from backbone assessment	Complete	Sep-13	
			Comprehensive circuit patrol	Complete	Sep-13	
			Install additional main line recloser	To be completed in 2014		
	Lincoln Park	00750-1	Performance was driven by underground line failures (55%) and vehicle accidents (34%).			
			Replace underground cable in Grove Ave underground residential development	Complete	Aug-13	
			Create back feed to Grove Ave underground residential development	Complete	Aug-13	
			Install main line fault indicators	Complete	Apr-14	
			Install main line tap fuses	Complete	May-14	
			Comprehensive circuit assessment	Complete	Apr-14	
			Comprehensive tree trimming	To be completed in 2014		
	Hamilton	00789-4	Performance was driven by equipment failure (70%), vehicle accidents (16%), and trees non-preventable (8%).			
			Perform accelerated circuit reliability assessment of mainline	Complete	Nov-13	
			Comprehensive tree trimming	To be completed in 2014		
	Bern Church	00791-1	Performance was driven by wind and trees during a storm (90%)			
			Perform accelerated backbone assessment	Complete	Sep-13	
			Comprehensive tree trimming	To be completed in 2014		
	Northwood	00808-3	Performance was driven by equipment failure (72%), and line failure (26%).			
			Perform accelerated backbone and three phase circuit assessment	Complete	Jan-14	
			Comprehensive tree trimming	Complete	May-14	
			Replace sectionalizer with Supervisory Control and Data Acquisition (SCADA MOAB)	Complete	Jul-14	
	Ferndale	00871-3	Performance was driven by trees non-preventable (53%) and a vehicle accident (20%).			
			Install Supervisory Control and Data Acquisition (SCADA) controlled switch	Complete	Sep-14	
	Lynnville	00748-1	Performance driven by trees non-preventable (40%), equipment failure (14%) and line failure (11%).			
			Install additional tap fusing	Complete	May-13	
			Comprehensive tree trimming	Complete	Dec-13	
			Comprehensive circuit assessment	To be completed in 2014		

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint 3rd Quarter 2014 Reliability Report – :
Metropolitan Edison Company, :
Pennsylvania Electric Company and :
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I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by first class mail, as follows:

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Dated: November 3, 2014



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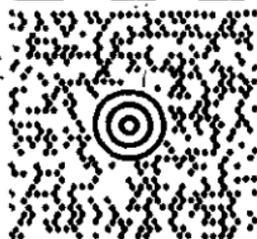
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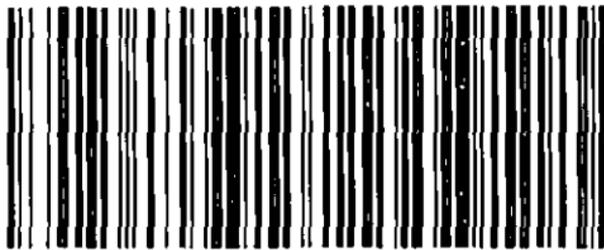
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