

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, 515
Philadelphia, PA 19103

March 22, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: PECO Energy Company (PECO) Supplement No. 134 to Gas Service Tariff No. 2
and Supplement No. 8 to Gas Choice Supplier Coordination Tariff No. 1S
effective June 13, 2013, Docket No. M-2011-2270442

Dear Secretary Chiavetta:

In accordance with the Interim Guidelines Regarding Standards For Changing a Customer's Electric Generation Supplier ("Guidelines") issued by the Pennsylvania Public Utility Commission on October 24, 2012 (Docket No. M-2011-2270442), PECO submits Supplement No. 134 to Gas Service Tariff No. 2 and Supplement No. 8 to Gas Choice Supplier Coordination Tariff No. 1S. The tariff revisions reflect the proposed changes to Rule 21 – Gas Choice Program Enrollment and Switching provision in Gas Service Tariff No. 2 and Rule 6.3 – Natural Gas Supplier (NGS) Selection Procedures provision in Gas Choice Supplier Coordination Tariff No. 1S. The switching period and the waiting period are reduced from 16 days to 11 days and from 10 days to 5 days, respectively, to reflect the time frames listed in the Guidelines. These proposed changes are intended to facilitate the timely transfer of a customer's account from NGDC default service to NGS competitive service while preserving customer safeguards. PECO plans to implement these proposed changes effective June 13, 2013.

Concurrent with this filing, PECO is also submitting a similar filing covering the Electric Service Tariff and the Electric Generation Supplier Coordination Tariff.

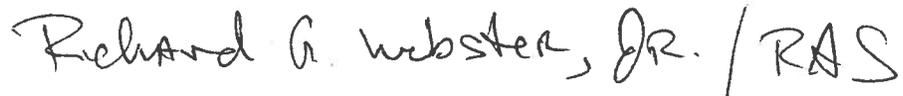
The following attachments are also included in support of this filing:

- Attachment 1 – Revised Gas Tariff page reflecting the revision to Rule 21;
- Attachment 2 – Revised Gas Choice Supplier Coordination Tariff page reflecting the revision to Rule 6.3;
- Attachment 3 – Q&A Information furnished under 52 Pa. Code, Section 53.52(a).

Rosemary Chiavetta, Secretary
March 22, 2013
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr. / RAS". The signature is written in a cursive style with a clear, legible font.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

Attachment 1

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 2.

Issued: March 22, 2013

Effective: June 13, 2013

ISSUED BY: C. L. Adams - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

TABLE OF CONTENTS

Index of Communities Served.....	2 ²
How to Use Loose-Leaf Tariff.....	3
Definition of Terms and Explanation of Abbreviations.....	4 ⁴
RULES AND REGULATIONS:	
1. The Gas Service Tariff.....	7 ²
2. Service Specifications.....	8
3. Customer's Installation.....	9 ⁴
4. Application for Service.....	10
5. Credit.....	11 ⁴
6. Service-Supply Facilities.....	12 ⁵
7. Extensions.....	12 ⁵
8. Rights-of-Way.....	13
9. Introduction of Service.....	13
10. Company Equipment.....	14 ⁴
11. Tariff Options on Applications for Service.....	15 ²
12. Service Continuity.....	16 ¹
13. Customer's Use of Service.....	21
14. Measurement.....	21
15. Tests.....	22
16. Payment Terms.....	23 ⁵
17. Termination by the Company.....	25 ³
18. Unfulfilled Contracts.....	25 ²³
19. Cancellation by Customer.....	26
20. General.....	26
21. Gas Choice Program Enrollment and/or Switching.....	27 ¹
22. Usage Data.....	27 ¹
23. Affiliated Marketer Standards of Conduct.....	28
24. Requests for Energy Efficiency Information.....	31 ²
25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers.....	31 ²
STATE TAX ADJUSTMENT CLAUSE.....	32 ¹⁸
UNIVERSAL SERVICE COST RECOVERY MECHANISM.....	33 ¹⁰
SALES SERVICE COSTS - ("SSC") Section 1307(f).....	34 ⁵⁰
BALANCING SERVICE COSTS ("BSC").....	37 ⁵⁰
MIGRATION RIDER.....	39 ¹
TRANSITION SURCHARGE - SECTION 1307 (a).....	40 ¹²
CONSUMER EDUCATION CHARGE (CEC).....	40A ²
RATES:	
Rate GR General Service - Residential.....	41 ¹⁴
Rate CAP Customer Assistance Program.....	42 ³
Rate GC General Service - Commercial and Industrial.....	43 ⁹
Rate OL Outdoor Lighting.....	44 ⁵
Rate L Large High Load Factor Service.....	45 ¹²
Rate MV-F Motor Vehicle Service-Firm.....	46 ⁹
Rate MV-I Motor Vehicle Service-Interruptible.....	47 ⁴
Rate IS Interruptible Service.....	49
Rate TCS Temperature Controlled Service.....	51 ⁵
Gas Transportation Service - General Terms and Conditions.....	53 ⁷
Rate TS-I Gas Transportation Service - Interruptible.....	58 ⁶
Rate TS-F Gas Transportation Service-Firm.....	59 ⁶
Rate CGS - City Gate Sales Service.....	60 ²⁸
Rate NGS - Negotiated Gas Service.....	61A ¹ , 61B ¹
RIDERS:	
Applicability Index of Riders.....	62 ²
Casualty Rider.....	63
Construction Rider.....	63
Excess Off-Peak Use Rider.....	64 ⁷
Receivership Rider.....	65
Temporary Service Rider.....	65
Customer Assistance Program (CAP) Rider.....	66 ¹⁸ , 67 ¹

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rule 21 Gas Choice Program Enrollment & Switching – 1st Revised Page No. 27

In accordance with the Guidelines at Docket No. M-2011-2270442, changes reflect the shortened supplier switching period (from 16 days to 11 days) and the waiting period (from 10 days to 5 days).

21. GAS CHOICE PROGRAM ENROLLMENT AND SWITCHING

In accordance with all applicable final Commission Orders:

21.1 All LVT Customers will be eligible to obtain Competitive Natural Gas Supply starting with their first regularly scheduled meter reading after July 1, 2000.

21.2 The Company will send Gas Choice Release of Information packets to all LVT Customers, which packets will provide Customers the opportunity to authorize the release of their confidential account information.

21.3 Customers may select a Supplier, as often as monthly, in accordance with Commission Orders and the procedures contained in this Tariff and in the Supplier Coordination Tariff.

21.4 If a Customer, or agent authorized to act on the Customer's behalf, contacts the Company via telephone to select a Supplier, the Company will advise the Customer or agent to contact the selected Supplier to submit the required electronic enrollment file.

21.5 For a Customer's enrollment to become effective on the Customer's next regularly scheduled meter read date, the Supplier must submit the required electronic file at least eleven (11) days prior to said meter read date. (C)

21.6 If, in any month, a Customer selects more than one Supplier, the Supplier that submitted to the Company, before the end of the applicable Supplier selection period, the Supplier enrollment file with the latest valid Supplier contract will become the Customer's Supplier of record.

21.7 The Company will send a confirmation notice to all Customers who have made a Supplier selection by the next business day after receiving the Customer's enrollment file from the Supplier. This confirmation shall include notification of a five (5) day waiting period in which the Customer may cancel its selection of a Supplier. The waiting period shall begin on the date the Company confirmation is mailed to the Customer. If the five (5)-day waiting period expires, and the Customer has not contacted the Company to dispute the Supplier selection, the Supplier will become the Customer's Supplier of record. (C)

21.8 If the Customer elects to rescind its Supplier selection, the Company will notify the rejected Supplier electronically via an approved EDI transaction. In the event the Customer rescinds its Supplier selection after the five (5) day waiting period, the Customer will be required to remain with the selected Supplier for a minimum of one billing cycle. (C)

21.9 If at least eleven (11) days prior to the Customer's next regularly scheduled meter read date, a Customer contacts the Company to request a switch from a Supplier to the Company's (SLR) Sales Service, the request will be effective as of that meter read date and the Company as the supplier of-last resort will become the Supplier of record for delivery. (C)

21.10 In the event the Customer requests a switch less than eleven (11) days before the Customer's next regularly scheduled meter read date, the switch will be effective as of the next following meter read date. (C)

21.11 If, other than at the end of a billing cycle, and because of an NGS's default, an NGS terminates sales to a Customer prior to the end of the Customer's contract with the NGS, for gas supply provided through the end of the relevant billing cycle, said Customer will pay the NGS's contract rate in accordance with information filed by the NGS with the Commission.

22. USAGE DATA

At the request of the Customer, or at the request the Customer's designated Supplier or authorized agent, the Company will supply twelve (12) individual months of historical usage data for no charge. Any additional historical information requested will be provided, if available, for a fee of ninety two dollars (\$92.00) per provision.

(C) Denotes Change

Attachment 2

PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

Issued: March 22, 2013

Effective: June 13, 2013

ISSUED BY:
Craig L. Adams, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rule 6 Customer Release of Customer Information and Switching-6.3 NGS Selection
Procedures - 1st Revised Page No. 15 & 1st Revised Page No. 16

In accordance with the Guidelines at Docket No. M-2011-2270442, changes reflect the shortened supplier switching period (from 16 days to 11 days) and the waiting period (from 10 days to 5 days).

PECO Energy Company

- (i) PECO Energy Account Number (including Billing Route)
- (ii) Customer Name
- (iii) Service Address
- (iv) Mailing Address
- (v) Rate Class
- (vi) Rate Sub-Class

6.3 NGS Selection Procedures. Customers shall have the opportunity to select a Supplier in accordance with Commission Orders and the procedures contained in this Tariff and in the NGDC Tariff.

6.3.1

- a. If a Customer or person authorized to act on the Customer's behalf contacts the Company via telephone to select an NGS, the Company will advise the Customer to contact that NGS.
- b. A NGS enrolling a Customer for its Competitive Natural Gas Supply service must first obtain appropriate authorization from the Customer, or from the person authorized to act on the Customer's behalf, indicating the Customer's choice of NGS. The authorization may be obtained through direct oral confirmation. The NGS must maintain recorded or written evidence of the Customer's authorization to provide documented evidence of authorization to the Commission in the event of a dispute.
- c. The NGS shall provide an electronic file to the Company via a 4010 version EDI transaction, or successor thereto, pursuant to standards approved by the PaPUC and authorized by the Company. The required electronic file shall include, at a minimum, an NGS identifier, the Company Account Number, the specific transaction (add, drop, transfer, etc.), Rate Code, Billing Option, Transaction Date, and Transaction Time. The Company will confirm receipt of the file via an EDI transaction and within three (3) business days of receipt will provide Supplier an electronic validation of the records contained therein. To become the applicable NGS of record beginning on the Customer's next regularly scheduled Meter Read Date, the NGS must submit the required electronic file at least eleven (11) days prior to said Meter Read Date. (C)
- d. In the event the Customer requests a switch less than eleven (11) days before the Customer's next regularly scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one. (C)
- e. If, in any month, a Customer selects more than one NGS, the NGS that submitted to the Company the latest valid NGS contract, before the end of the applicable NGS selection period, will become the Customer's NGS of record beginning on the Customer's next regularly scheduled Meter Read Date.

(C) Denotes Change

- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Company Account Number, selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS. (C)
- g. If the five (5) day waiting period expires, and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record. (C)
- h. If the Customer elects to rescind its NGS selection, the Company will notify the rejected NGS and the reinstated NGS electronically via the appropriate EDI transactions. In the event the Customer rescinds its NGS selection after the five (5) day waiting period, the Customer will be required to remain with the selected NGS for a minimum of one billing month. (C)

6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will only provide such information if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), or by the appropriate EDI transaction, indicating that the Customer has authorized the release of Customer usage information to the NGS. If the Customer usage information is not electronically available, it will be provided for a fee of ninety-two dollars (\$92.00).

6.3.3

- a. If a Customer contacts the Company to request a switch from the Competitive Natural Gas Supply Service of an NGS to the Company's tariffed SLR Sales Service, at least eleven (11) days prior to the Customer's next regularly scheduled Meter Read Date, the request will be effective as of that Meter Read Date and the Company as the Supplier-of-Last Resort will become the supplier of record. (C)
- b. In the event the Customer requests a switch less than eleven (11) days before the Customers next scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one. The Company will notify the Customer's prior NGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior NGS. (C)

(C) Denotes Change

Attachment 3

**Proposed Changes to
PECO Energy Company Gas Service Tariff No. 2 Supplement No. 134**

Information furnished with the filing of tariff changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change.

PECO Energy Company ("PECO") is implementing the final Interim Guidelines (Guidelines, Docket No. M-2011-2270442) issued by Pennsylvania Public Utility Commission (PUC) on October 24, 2012, regarding the Standards for Charging a Customer's Electricity Generation Supplier. The Guidelines are also applicable to the gas industry and intended to facilitate the timely transfer of a customer's account from default service provided by a Natural Gas Distribution Company (NGDC) to a competitive natural gas supplier (NGS or supplier), from one NGS to another or from an NGS back to an NGDC's default service, while preserving safeguards to prevent the unauthorized switching of a customer's account. As a result of the implementation of the Guidelines, PECO proposed the changes to its tariff to reflect the shortened switching period (from 16 days to 11 days) and waiting period (from 10 days to 5 days) when a customer is switching to NGSs.

(a)(2) The total number of customers served by the utility.

The total number of gas customers served by PECO was 498,043 as of January 31, 2013.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

Rates	Number of Customers as of Jan 1, 2013
GR	455,204
GC/TCS/MV	41,927
L/IS/CGS	5

(a)(4) The effect of the change on the utility's customers.

The proposed change is intended to facilitate the timely transfer of a customer's account from default service provided by a Natural Gas Distribution Company (NGDC) to a competitive natural gas supplier (NGS or supplier), from one NGS to another or from an NGS back to an NGDC's default service, while preserving safeguards to prevent the unauthorized switching of a customer's account. As a result of the implementation of the Guidelines, PECO proposed the changes to its tariff to reflect the shortened switching period (from 16 days to 11 days) and the waiting period (from 10 days to 5 days) when a customer is switching to NGSs.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

There is no impact on PECO's revenues as a result of the proposed changes. The estimated Information Technology (IT) costs to implement the proposed changes for both electric and gas

are approximately \$376,000 (gas portion to be determined). The recovery of gas IT costs is pending the approval of PECO's Settlement Filing at Docket No. P-2012-2328614 in response to the PUC Order "Natural Gas Distribution Companies and the Promotion of Competitive Retail Markets" at Docket No. L-2008-2069114.

(a)(6) The effect of the change on the service rendered by the utility.

There is no effect to the retail service rendered by PECO as a result of the proposed changes.

(a)(7) A list of factors considered by the utility.

The filing is made in accordance with "Interim Guidelines Regarding Standards For Changing a Customer's Electricity Generation Supplier" (Docket No. M-2011-2270442).

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

No studies were performed in the preparation of the proposed changes.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were taken in the preparation of the proposed changes.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

The Gas Service Tariff will be posted on PECO's website. The applicable customers are also assisted through PECO's call center.

(a)(11) F.C.C., or FERC or Commission Orders or rulings applicable to the filings.

In the preparation of the proposed tariff changes, PECO considered the "Interim Guidelines Regarding Standards For Changing a Customer's Electricity Generation Supplier" (Docket No. M-2011-2270442).