

**Paul E. Russell**  
Associate General Counsel



**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com

**HAND DELIVERED**

December 31, 2012

Rosemary Chiavetta, Esquire  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**  
**2012 DEC 31 PM 12:44**  
**PA PUC**  
**SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation**  
**Supplement No. 125 to Tariff - Electric Pa. P.U.C. No. 201**  
**Docket Nos. R-2012-2290597,**  
**M-2012-2337090 and M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 125 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Order entered on December 28, 2012, and its *Secretarial Letters issued on December 14 and December 20, 2012, in the above-captioned proceedings*. Supplement No. 125 sets forth revised distribution service rates, revised Universal Service Rider rate and Smart Meter Charges to be effective for service on and after January 1, 2013.

Attached is a certificate of service evidencing service of this filing upon the parties in PPL Electric's 2012 distribution base rate case.

Please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, prominent "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service  
Mr. Carl Lesney  
Mr. Richard E. Wallace  
Mr. Robert F. Wilson  
Ms. J. Elaine McDonald

RECEIVED  
2012 DEC 31 PM 12:45  
PA PUC  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**COMPLIANCE FILING**

**Docket Nos. R-2012-2290597,  
M-2012-2337090 and M-2009-2123945**

December 31, 2012

## TABLE OF CONTENTS

Section 1 – Supplement No. 125 to Tariff-Electric Pa. P.U.C. No. 201

Section 2 – Summary Proof of Revenues and Supporting Calculations

# **SECTION 1**

---

**Supplement No. 125 to  
Tariff-Electric Pa. P.U.C. No. 201**

**PPL Electric Utilities  
Corporation**



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 31, 2012

EFFECTIVE: January 1, 2013

This Tariff Supplement is being filed in Compliance with the Commission's Order, entered on December 28, 2012, at Docket No. R-2012-2290597, its Secretarial Letters issued on December 20, 2012, at Docket No. M-2012-2337090, and its Secretarial Letter issued on December 14, 2012, at Docket No. M-2009-2123945.

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

**Rules, Riders, and Rate Schedules**

Page Nos. 10A.1, 10F, 10G, 18B, 18C, 18D, 19, 19A, 19A.1, 19B, 19D, 19D.1, 19D.2, 19E, 19E.1, 19Q, 19R, 19S, 19Y, 20D, 20E, 21B, 21C, 22B, 22C, 23, 23A, 23B, 24C, 24D, 24E, 25C, 25D, 25E, 27B, 27C, 28A.1, 28A.2, 28D, 28E, 29B, 29C, 30.2, 30B.2, 30B.3, 30F, 30G, 31, 31A, 31B, 31C, 32, 32A, 32B, 32C, 33B, 34B, 35E, 35F, 35G, 36C, 36D, 37D, 37E, 39B, 40B, 40C, 41C, 42B, and 42C

The pages labeled "This Page Intentionally Left Blank" are removed from the Tariff.

**Rule 6, Section D**

Page Nos. 10 and 10A

This section (Adjustments to Competitive Transition Charge) was removed because this provision expired on December 31, 2010.

**Rule 6A**

Page Nos. 10C and 10D

The Competitive Transition Charge reference was removed because this provision expired on December 31, 2010. The reference to the "Generation Supply Charge" is revised to "Generation Supply Charge -1 or Generation Supply Charge -2."

**Rule 6A, Section I**

Page No. 10E

This section (Adjustments to Competitive Transition) was removed because this provision expired on December 31, 2010.

**Rule 8, Section F**

Page No. 12A

A Demand Information section is added to expedite the installation of demand pulses in response to PJM Demand-side Management programs.

**Rule 10, Section C**

Page No. 14A

The reconnection fee for termination of service is increased from \$15 to \$30 during normal business hours and from \$21 to \$50 during non-business hours.

**Rule 11, Section A(1)**

Page No. 14B

The Competitive Transition and Intangible Transition Charges were removed because these provisions expired prior to December 31, 2010.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rider Matrix Page No. 14D	The Rider Matrix was revised to show the applicable Riders and Rate Schedules remaining in the Tariff.
Generation Rate Adjustment Rider (GRA) Page Nos. 15 and 15A	The GRA was removed because this provision expired on January 1, 2011.
State Tax Adjustment Surcharge Page No. 16	The GRA reference was removed because this provision expired on January 1, 2011.
Universal Service Rider (USR) Page No. 18	The RTD (R) reference was removed because this Rate Schedule is eliminated. The Filing date is revised to December 21 of each year. The sentence "The third quarter report shall be accompanied by a preliminary forecast of the USR charge for the next computation year" is deleted. And, the USR charge of \$0.00533/kwh was revised to \$0.00393/kwh
Rate Stabilization Plan Rider (RSP) Page Nos. 18E, 18F, and IBG	The RSP was removed because this Rider expired on December 31, 2011.
Competitive Transition Charge Reconciliation Charge (CTC) Page Nos. 19J and 19J.1	The CTC was removed because this Rider expired on December 31, 2010.
Renewable Energy Development (RED) Rider Page Nos. 19L and 19L.1	The RED Rider was removed because the Net Metering for Renewable Customer – Generators Rider already includes Customer-Generators < 10KW.
Net Metering for Renewable Customer- Generators Page Nos. 19L.2, 19L.3, 19L.4, and 19L.4A	The language was revised to comply with the March 29, 2012 "Net Metering – Use of Third Party Operators" Final Order. Also, the Price to Compare definition was clarified for the four eligible Rate Schedules and Time of Use provision. Finally, the CTC reference was removed because this Rider expired on December 31, 2010.

(Continued)

---

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Metering and Billing Credit Rider Page No. 19M	The Metering, Meter Reading, and Billing and Collection charges were revised.
Demand Side Response Rider-Residential (DSRR) Page Nos. 19T, 19U, and 19V	The DSRR was removed because this provision expired on January 1, 2011.
Demand Side Initiative Rider (DSIR) Page Nos. 19W and 19X	The DSIR was removed because this provision expired on January 1, 2011.
Transmission Service Charge (TSC) Page Nos. 19Z and 19Z.1A	Rate Schedules RTD(R), LP-6, IS-P(R), IS-T(R), and GH-1(R) were removed because they were eliminated from the Tariff.
Generation Supply Charge (GSC) Page Nos. 19Z.2, 19Z.3, 19Z.3A, 19Z.3C, 19Z.3D, 19Z.3E, and 19Z.3F	The GSC was removed because this Rider expired on December 31, 2010.
Generation Supply Charge -1 (GSC-1) Page Nos. 19Z.4, 19Z.5, 19Z.5A, and 19Z.5B	The reference to the RED Rider and Rate Schedules RTD(R) and GH-1(R) was removed because they were eliminated from the Tariff. The RTS(R) discount was removed because it expired on December 31, 2011. The "E" term calculation is revised to end one month prior to the computation quarter. And, the reference to the initial computational quarter related to the GSC was removed because it was removed.
Generation Supply Charge -2 (GSC-2) Page No. 19Z.6	The reference to Rate Schedules IS-P(R), LP-6, IS-T(R) was removed because they were eliminated from the Tariff.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

ACT 129 Compliance Rider (ACR) Page Nos. 19Z.8 and 19Z.10	The reference to Rate Schedules RTD(R), GH-1(R), IS-P(R), LP-6, and IS-T(R) was removed because they were eliminated from the Tariff.
Merchant Function Charge Rider (MFC) Page No. 19Z.11	The reference to Rate Schedules RTD(R) and GH-1(R) was removed because they were eliminated from the Tariff. The reference to the GSC is revised to GSC-1.
Smart Meter Rider (SMR) Page Nos. 19Z.12 and 19Z.14	The reference to Rate Schedules RTD(R), GH-1(R), IS-P(R), LP-6, and IS-T(R) was removed because they were eliminated from the Tariff. The charges under the SMR were revised.
Competitive Enhancement Rider (CER) Page No. 19Z.15	The CER was added to provide the recovery of the Company's competitive retail electricity market enhancement initiatives and related consumer education programs.
Rate Schedule RS Page Nos. 20, 20A, 20B, and 20C	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution energy rates decreased. The CTC reference was removed and the GSC-1 reference was added. The Off-Peak Water Heating provision of this rate was removed because the charges are identical to the Net Monthly Rate of this Rate Schedule. On Page 20C, Section (4) of the Application Provisions is eliminated because the electric water heater 5,500 watts nameplate limitation is inconsistent with other nameplate restrictions in the tariff.
Rate Schedule RTS (R) Page No. 21	Under Net Monthly Rate, the Distribution Customer Charge and Distribution energy rates increased. The CTC reference was removed and the GSC-1 reference was added. The Billing KW and On-Peak Hours were removed because the demand and on-peak provisions do not apply to this Rate Schedule.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule RTD (R) Page Nos. 22 and 22A	This Rate Schedule was eliminated because the charges are identical to the Net Monthly Rate of Rate Schedule RS.
Rate Schedule GS-1 Page Nos. 24, 24A and 24B	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge decreased. On Page 24, the phrase "and other applications outside the scope of the Residential Rate Schedule" was added to clarify that the Rate Schedule GS-1 is for non-residential services. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule GS-3 Page Nos. 25, 25A and 25B	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge decreased. The CTC reference was removed, the GSC-1/GSC-2 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule LP-4 Page Nos. 27 and 27A	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge decreased. The CTC reference was removed, the GSC-1/GSC-2 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule LP-5 Page No. 28	Under Net Monthly Rate, the Distribution Customer Charge increased. The CTC reference was removed, the GSC-2 reference was added, and the GRA exemption to STAS was removed. On Page 28, "The Billing kW for the Transmission component is based on the customer's peak load contribution to the PJM peak load" was added to clarify the value used in the TSC calculation.
Rate Schedule LP-6 Page Nos. 28B and 28C	This Rate Schedule was eliminated because the charges are identical to the Net Monthly Rate of Rate Schedule LP-5

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule LPEP  
Page Nos. 29 and 29A

The CTC reference was removed, the GSC-2 reference was added, and the GRA exemption to STAS was removed. On Page 29, "The Billing kW for the Transmission component is based on the customer's peak load contribution to the PJM peak load" was added to clarify the value used in the TSC calculation.

Rate Schedule IS-1 (R)  
Page Nos. 30 and 30.1

Under Net Monthly Rate, the Distribution Customer Charge decreased and a Distribution Demand Charge is added. The CTC reference was removed, the GSC-2 reference was added, and the GRA exemption to STAS was removed. On Page 30, the Billing kW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period. Under the Load Interruption section, compliance language was revised and penalty language added to enforce compliance with requests for interruptions.

Rate Schedule IS-P (R)  
Page Nos. 30A, 30B and 30B.1

This Rate Schedule was eliminated because the changes are identical to the Net Monthly Rate under Rate Schedule LP-4.

Rate Schedule IS-T (R)  
Page Nos. 30C, 30D and 30E

This Rate Schedule was eliminated because there are no customers served under Rate Schedule IS-T(R).

Rate Schedule BL  
Page No. 33 and 33A

Under Net Monthly Rate, the Distribution energy rate increased. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.

(Continued)

---

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule SA Page Nos. 34 and 34A	Under Net Monthly Rate, the Distribution Lamp Prices are increased. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule SM (R) Page Nos. 35A, 35C and 35D	Under Net Monthly Rate, the Distribution Lamp Prices are increased. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule SHS Page Nos. 36 and 36B	Under Net Monthly Rate, the Distribution Lamp Prices are increased. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule SE Page Nos. 37 and 37C	Under Net Monthly Rate, the Distribution Lamp Prices are increased. On Page 37, the Distribution Credit during the 2010 and 2011 period was removed. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule TS (R) Page No. 39	Under Net Monthly Rate, the Distribution Charge for the per watt of connected load is increased. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.
Rate Schedule SI-1 (R) Page Nos. 40 and 40A	Under Net Monthly Rate, the Distribution Charge for lamps is increased. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.

(Continued)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule GH-1 (R)  
Page Nos. 41, 41A, and 41B

This Rate Schedule was eliminated and all remaining customers will be transferred to Rate Schedules LP-4, GS-3, or GS-1, dependent on *service voltage and number of phases supplied by PPL EU.*

Rate Schedule GH-2 (R)  
Page Nos. 42 and 42A

Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge increased. On Page 42, the Billing kW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current period. The CTC reference was removed, the GSC-1 reference was added, and the GRA exemption to STAS was removed.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundredth-Tenth
	3A	Seventy-First
	3B	Fiftieth
	3C	Thirty-Sixth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	First
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Tenth
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Third
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Twenty-Ninth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eleventh
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
Page Intentionally Left Blank-----	19U	Second
Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
Page Intentionally Left Blank-----	19X	Ninth
Transmission Service Charge -----	19Z	Seventh
	19Z.1	Fourth
	19Z.1A	Fifth
GSC - Page Intentionally Left Blank-----	19Z.2	Fifth
Page Intentionally Left Blank-----	19Z.3	Third
Page Intentionally Left Blank-----	19Z.3A	Third
Page Intentionally Left Blank-----	19Z.3C	Third
Page Intentionally Left Blank-----	19Z.3D	Second
Page Intentionally Left Blank-----	19Z.3E	Second
Page Intentionally Left Blank-----	19Z.3F	Second
Generation Supply Charge – 1 -----	19Z.4	Seventh
	19Z.5	Thirteenth
	19Z.5A	Third
	19Z.5B	Third
	19Z.5C	Eighth
	19Z.5D	First
Generation Supply Charge – 2 -----	19Z.6	Third
	19Z.7	Third
	19Z.7A	Second
	19Z.7B	Second
ACT 129 Compliance Rider -----	19Z.8	Second
	19Z.9	Original
	19Z.10	Fifth
Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Fourth
Competitive Enhancement Rider -----	19Z.15	First

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20	Twenty-Ninth
	20A	Twentieth
	20B	Nineteenth
Page Intentionally Left Blank-----	20C	Fourteenth
RTS(R) - Residential Service - Thermal Storage -----	21	Thirtieth
	21A	Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24	Twenty-Sixth
	24A	Twenty-Fourth
	24B	Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25	Twenty-Fifth
	25A	Twentieth
	25B	Twenty-Second
LP-4 - Large General Service - 12 KV -----	27	Twenty-Third
	27A	Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28	Twenty-Third
	28A	Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion-----	29	Twenty-Third
	29A	Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30	Twentieth
	30.1	Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

RATE SCHEDULES – GENERAL (Continued)	<u>Page</u>	<u>Revision</u>
IS-T(R) - Page Intentionally Left Blank-----	30C	Twentieth
Page Intentionally Left Blank-----	30D	Seventeenth
Page Intentionally Left Blank-----	30E	Nineteenth
BL - Borderline Service - Electric Utilities -----	33	Twenty-Second
Page Intentionally Left Blank -----	33A	Eighteenth
SA - Private Area Lighting -----	34	Twenty-Fourth
	34A	Sixteenth
SM(R) - Mercury Vapor Street Lighting -----	35	Tenth
	35A	Eighteenth
	35B	Fifteenth
	35C	Eleventh
	35D	Seventeenth
SHS - High Pressure Sodium Street Lighting-----	36	Eighteenth
	36A	Seventeenth
	36B	Thirteenth
SE - Energy Only Street Lighting Service-----	37	Twenty-Fourth
	37A	Sixteenth
	37B	Eleventh
	37C	Twelfth
TS(R) - Municipal Traffic Signal Lighting Service -----	39	Twenty-Fourth
	39A	Sixteenth
SI-1 (R) - Municipal Street Lighting -----	40	Nineteenth
	40A	Eighteenth
GH-1(R) - Page Intentionally Left Blank-----	41	Twenty-Fifth
Page Intentionally Left Blank-----	41A	Nineteenth
Page Intentionally Left Blank-----	41B	Eighteenth
GH-2(R) - Separate Meter General Space Heating Service -----	42	Twenty-Sixth
	42A	Twentieth
Appendix A - Universal Service and Energy Conservation Plan (2011 – 2013) -----	43	First

**RULES FOR ELECTRIC SERVICE  
RULE 6 - AUXILIARY SERVICE  
FOR NON-QUALIFYING FACILITIES**

**(C)**

**A. APPLICATION**

(1) Service to customers who have another source of power which can be substituted for Company's service for any of customer's operations. Service is supplied under the terms of this rule unless such other source of power is maintained solely for use in case of interruption of the Company's service. Service to Qualifying Facilities (QFs) is provided for under Rule 6A.

(2) Service is supplied only where Company has available the capacity and facilities adequate for the service and only under a contract for an initial term of one or more years under a general service rate schedule with measured demands. Bills for service are based on charges specified in the rate schedule, subject to a minimum charge as described in this rule.

(3) The customer's equipment may not be operated concurrently by means of service supplied by Company and by such other source of electric or mechanical power except upon written agreement setting forth the conditions of such operation.

(4) Customers selecting Rule 6 do not qualify for the Net Service provision of Rule 11.

**B. MINIMUM CHARGE**

The minimum monthly charge is the KW demand and KWH energy charges in the rate schedule for 100 hours use of the kilowatts of Reserved Capacity, plus the succeeding KW charge in the rate schedule for any kilowatts of the Billing KW in excess of the kilowatts of Reserved Capacity.

**C. RESERVED CAPACITY**

(1) When customer's entire power requirements exceed the capacity of such other source of power and no load limiter is installed, the Reserved Capacity is the rated capacity in kilowatts (at unity power factor) of customer's other source of power. In all other cases the Reserved Capacity is the average kilowatts, supplied during the single 15 minute period of maximum use during the current billing month or any of the preceding 11 months, but not less than the kilowatt setting of a load limiter, or, when no limiter is installed, not less than Company's estimate of the number of kilowatts of customer's entire power requirements as stated in the contract.

(2) The customer has the option of furnishing, installing, and maintaining a load limiter for service supplied by Company, which shall be approved, set, and sealed by Company. The limiter will be set at approximately the number of kilowatts of Reserved Capacity contracted for by the customer.

**(C)**

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

**D. INTERRUPTIBLE OPTION**

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

**E. RATES FOR STAND-BY SERVICE**

(1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.

(2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.

(b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	\$40.00/Month (C)	\$169.80/Month (C)	\$994.00/Month (C)
	\$4.192/KW (I)	\$2.127/KW (I)	\$0.000/KW (D)
	0.000¢/KWH (D)	0.000¢/KWH (D)	0.000¢/KWH

(C)

(Continued)

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**E. RATES FOR STAND-BY SERVICE (Continued)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

**Generation Supply Charge**

**(C)**

The Generation Supply Charge – 1 or Generation Supply Charge – 2 included in this Tariff applies to all KWH billed under this rate schedule.

**Riders**

The Riders included in this Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	0.000¢/KWH (D)	0.000¢/KWH (D)	0.000¢/KWH

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

**Generation Supply Charge**

**(C)**

The Generation Supply Charge - 1 or Generation Supply Charge – 2 included in this Tariff applies to all KWH billed under this rate schedule.

**Riders**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**F. KW DEMAND**

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**G. DATA REQUIREMENTS**

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

**H. PAYMENT**

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

**(C)**

RULE 8 - MEASUREMENT OF SERVICE (CONTINUED)

F. DEMAND INFORMATION

(1) When the customer desires to install electric load control equipment or obtain meter transmitted energy data, the Company will install the appropriate meter and connection tie box (hereinafter called "Demand Information System") at no cost to the customer. REMSI Sketch 46 provides the wiring diagram and identifies Company and Customer responsibilities.

(2) The Company will not be held responsible for interruption to the Demand Information System due to blown fuses, failure, or any malfunction of Customer's Equipment. In addition, the Company reserves the right to interrupt the supply of electric demand information to perform meter tests or maintenance procedures and, in so doing assumes no responsibility for the effects on the Customer's operation or equipment.

(3) If at any time, in Company's sole judgment, based upon existing facts and circumstances, the supply of electric demand information through the Demand Information System becomes detrimental to reliable metering, the Company shall have the right to disconnect the Demand Information System from its metering facilities immediately upon advance notice to the customer and without liability.

(4) Under no circumstances shall the Customer modify, adjust or interrupt the operation of the Company's facilities. In addition, the Company's billing meter installation shall, in all instances, govern when establishing Customer's energy and demand record for billing purposes.

**RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED) (C)**

**B. TERMINATION (Continued)**

- (g) The Company's meter readers or other authorized representatives cannot gain *admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours.*
  - (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
  - (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
  - (j) Failure to comply with the material terms of a settlement or amortization agreement.
  - (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
  - (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.
- (3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician or nurse practitioner to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service. The validity of such certification may be contested before the Pennsylvania Public Utility Commission.
- (4) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.
- (5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

**C. RECONNECTION**

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$30 (\$50 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

- (1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.
- (2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.
- (3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.
- (4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

**(C)** Indicates Change **(I)** Indicates Increase

**RULES FOR ELECTRIC SERVICE  
RULE 11 – NET SERVICE FOR GENERATION FACILITIES**

**A. DEFINITIONS**

**(C)**

(1) Delivery Service – Service that includes the Distribution component of the applicable firm rate schedule (including all riders and surcharges).

**(C)**

(2) Generation Facility – Such equipment owned by a single corporate entity, (a) which is located at a single contiguous site; (b) which is exclusively used to produce electric energy that will be sold at wholesale; (c) which is owned and/or operated by a qualified member of PJM Interconnection, L.L.C. (PJM), as defined in the PJM Operating Agreement; (d) the Net Energy Output of which is reported on an hourly basis to PJM; and (e) which is interconnected to the Company's facilities. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generation Facility and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

(3) Net Energy Output – The difference in energy between the Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

(4) Net Service – The provision of service at 69 kV or higher to a Generation Facility under this Rule.

(5) Station Power – Energy used for operating the electric equipment on the site of a Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Generation Facility that are metered separately and served directly from the Company's distribution system.

**B. APPLICATION**

(1) The Company will provide Net Service to a Generation Facility upon request.

(2) This Rule 11 shall remain available only for as long as the provision in Section 1.7.10(d) of the PJM Operating Agreement, or any successor thereto, allowing the self-supply of station power, remains effective.

(3) In order to be eligible for Net Service, a Generation Facility must be subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff.

(4) All bills for service hereunder are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

(5) Customers selecting Net Service do not qualify for either the auxiliary service or stand-by service provisions of Rules 6 and 6A, respectively.

(Continued)

**RIDER MATRIX (C)**

Rate Schedule	EEC	USR	NM	MBC	ACR	MFC	SMR	CER
RS		X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X
GS-1			X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X
LP-4	X		X	X	X		X	X
LP-5	X			X	X		X	X
LPEP	X			X	X		X	X
IS-1 (R)				X	X	X	X	X
BL				X	X	X	X	X
SA				X	X	X	X	X
SM (R)				X	X	X	X	X
SHS				X	X	X	X	X
SE				X	X	X	X	X
TS (R)				X	X	X	X	X
SI-1 (R)				X	X	X	X	X
GH-2 (R)				X	X	X	X	X
Rule 6/6A				X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR = ACT 129 Compliance Rider
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**STATE TAX ADJUSTMENT SURCHARGE**

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2012, this part of the surcharge will be a negative 0.345%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2012, this part of the surcharge will be a negative 0.284%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2011, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

**TAX INDEMNIFICATION**

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

**UNIVERSAL SERVICE RIDER**

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs (i.e., employee wages and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2013 and continuing through December 31, 2013, the USR charge will be \$0.00393/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 21 of each year an annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2011 through 2013 period is attached to this tariff as Appendix A.

(THIS PAGE INTENTIONALLY LEFT BLANK)

**NET METERING FOR RENEWABLE CUSTOMER-GENERATORS**

**(C)**

**PURPOSE**

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned, generation using a net metering system.

**APPLICABILITY**

**(C)**

This Rider applies to renewable customer-generators served under Rate Schedules RS, GS-1, GS-3, and LP-4 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 – 1648.8 ("AEPS Act") or Commission regulations, and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity; provided that net metered alternative energy systems owned and operated by third-parties that are interconnected and placed on property owned or leased and operated by an electric utility customer shall be designed to generate no more than 110% of that utility customer's annual electricity consumption, at the interconnection meter location and all qualifying virtual meter locations. Customer generators with third-party owned and operated systems shall provide with the interconnection application adequate supporting data to demonstrate that the alternative energy system is designed to provide no more than 110% of the customer-generator's annual electric usage at all qualifying meter locations.

A renewable customer-generator is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts, if installed at a residential service (RS), or not larger than 3,000 kilowatts at other customer service locations (Rate Schedules GS-1, GS-3 and LP-4), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies, as defined by the regional transmission organization, or where a microgrid is in place for the purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources, as defined by the AEPS Act and the Commission's regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations, pursuant to the AEPS Act. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first-come, first-served basis as long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

(Continued)

**(C)** Indicates Change

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued)

(C)

METERING PROVISIONS

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, GS-1, GS-3, or LP-4.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual-meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements *under Option (1) above*, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned, or leased and operated, by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense incurred by the Company to process the customer-generator's account on a virtual meter aggregation basis.

(Continued)

**NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)**

**BILLING PROVISIONS:**

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3, or LP-4.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Rate Schedule Price To Compare consistent with Commission regulations. For eligible customer-generators with a TOU rate provision, a weighted average of the on-peak and off-peak hours will be used to derive the Company's Price To Compare for that Rate Schedule. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C)

(Continued)

**NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)**

**NET METERING PROVISIONS FOR SHOPPING CUSTOMERS**

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for the distribution charge for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year for distribution purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

**APPLICATION**

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

**MINIMUM CHARGE**

The Minimum Charges under Rate Schedules RS, GS-1, GS-3, and LP-4 apply for installations under this Rider.

**RIDERS**

Bills rendered by the Company under this Rider shall be subject to the charges stated in any other applicable Rider.

**METERING AND BILLING CREDIT RIDER**

**PURPOSE**

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

**APPLICATION**

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

**NET MONTHLY DISTRIBUTION CHARGE CREDIT**

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$1.94 (D)	\$0.13 (D)	\$2.68 (I)
Separate Water Heating Service	1.94 (D)	0.13 (D)	2.68 (I)
RTS (R)	1.94 (D)	0.13 (D)	2.68 (I)
GS-1	6.69 (I)	0.13 (D)	2.68 (I)
Space Conditioning and Water Heating	6.69 (I)	0.13 (D)	2.68 (I)
Volunteer Fire Co./Sr. Citizen Centers	1.94 (D)	0.13 (D)	2.68 (I)
GS-3	6.69 (I)	0.13 (D)	2.68 (I)
Space Conditioning and Water Heating	6.69 (I)	0.13 (D)	2.68 (I)
Volunteer Fire Co./Sr. Citizen Centers	1.94 (D)	0.13 (D)	2.68 (I)
LP-4	95.71 (D)	0.13 (D)	2.68 (I)
Space Conditioning and Water Heating	6.69 (I)	0.13 (D)	2.68 (I)
LP-5	789.51 (I)	0.13 (D)	2.68 (I)
LPEP	789.51 (I)	0.13 (D)	2.68 (I)
IS-1(R)	6.69 (I)	0.13 (D)	2.68 (I)
BL	6.69 (I)	0.13 (D)	2.68 (I)
SA	—	—	2.68 (I)
SM(R)	—	—	2.68 (I)
SHS	—	—	2.68 (I)
SE	—	—	2.68 (I)
TS(R)	—	—	2.68 (I)
SI-1(R)	—	—	2.68 (I)
GH-2(R)	6.69 (I)	0.13 (D)	2.68 (I)
Standby Service - 480 Volts or Less	6.69 (I)	0.13 (D)	2.68 (I)
Standby Service - 12,470 Volts	95.71 (D)	0.13 (D)	2.68 (I)
Standby Service - 69,000 Volts or Higher	789.51 (I)	0.13 (D)	2.68 (I)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**PPL Electric Utilities  
Corporation**

---

Supplement No. 125  
Electric Pa. P.U.C. No. 201  
Third Revised Page No. 19V  
Canceling First and Second Revised Page No. 19V

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**TRANSMISSION SERVICE CHARGE (C)**

A Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes: (C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LPEP and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TSCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(Continued)

**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**(C)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Changes under the TSC for the period June 1, 2012 through May 31, 2013, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5 and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)	0.00036	0.00036	0.01294	0.00687
Demand Rate (\$/kW)	1.806	1.709		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	0.849		3,350	0.635	5,800	0.386	0.01294	0.00945	600
		6,650	0.992	9,500	0.553	1,000			0.477
		10,500	1.387	16,000	0.813	4,000			1.517
		20,000	2.197	25,500	1.466				
		34,000	3.746	50,000	2.301				
		51,000	5.177						

**(I)** Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

(THIS PAGE INTENTIONALLY LEFT BLANK)

**PPL Electric Utilities  
Corporation**

---

Supplement No. 125  
Electric Pa. P.U.C. No. 201  
Third Revised Page No. 19Z.3  
Canceling First and Second Revised Page No. 19Z.3

(THIS PAGE INTENTIONALLY LEFT BLANK)

---

**(C)** Indicates Change

Issued: December 31, 2012

Effective: January 1, 2013

(THIS PAGE INTENTIONALLY LEFT BLANK)

**GENERATION SUPPLY CHARGE-1**

**(C)**

Beginning on January 1, 2011, the Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R) and SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer's peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-1 shall have two service provisions: Fixed Price Service and the Time-of-Use Program.

**PURPOSE**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL**

The Fixed Price Service provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected an alternative generation supplier.

**PRICING PROVISIONS**

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Fixed Price GSC-1} = \left[ \frac{GS_{fp} - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS<sub>fp</sub> = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the Fixed Price GSC-1, as computed, will apply except that the initial computation quarter shall cover the 5-month period January 1, 2011 through May 31, 2011. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to January 1, 2011, shall be amortized ratably over the 29-month period January 1, 2011, through May 31, 2013, and the quarterly amortization amount shall be included in the computation of the GSC-1.

**(C)**

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

**(C)**

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

**GENERATION SUPPLY CHARGE – 1**

**(C)**

The following GSC-1 charges apply for Fixed Price Service during the period December 1, 2012 through February 28, 2013.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW) IS-1 (R), BL, and GH-2 (R)  \$0.08941/KWH	RS and RTS (R)  \$0.06878/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	5.865		3,350	4.390	5,800	2.664	0.08941	0.06532	600
		6,650	6.858	9,500	3.818	1,000			3.299
		10,500	9.585	16,000	5.615	4,000			10.479
		20,000	15.182	25,500	10.130				
		34,000	25.884	50,000	15.897				
		51,000	35.773						

(Continued)

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

Beginning on January 1, 2011, this Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the APPLICATION PROVISIONS of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower.

PRICING PROVISIONS

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{TOU GSC-1} = \left[ \frac{\text{GS}_{\text{TOU}} - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS<sub>TOU</sub> = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the TOU GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar quarter ended one month prior to the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

(C)

S = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

APPLICATION PROVISIONS

(C)

Beginning January 1, 2011, this TOU Program is available to existing and new residential and small commercial & industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3 (customers with peak demands less than 500 KW), GH-2 (R), and IS-1 (R). Customers taking service under the above-referenced rate schedules, who also participate in the Company's OnTrack or Net-Metering for Renewable Customer-Generators Rider programs, are eligible for the TOU Program.

Customers served under this TOU Program must receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff. Also, small commercial & industrial customers served under Rate Schedules GS-1, GS-3 (customers with peak demands less than 500 KW), GH-2 (R), and IS-1 (R), may participate in this TOU Program. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3.

Customers in the Company's OnTrack program who participate in the TOU Program will continue to receive a billing credit that reflects their payment arrangement under that program. The effect of their participation in the TOU Program will be reflected on their bill after the OnTrack credit has been applied. Customers served under the Company's rider for Net Metering for Renewable Customer-Generators who participate in the TOU Program, and who carry excess generation from one billing month to the next billing month, will have that excess applied to on-peak and off-peak periods on a pro rata basis consistent with metering that has been installed and the information obtained from that metering. In the event that a Net Metering customer has excess generation for the annual reporting period ending May 31, the customer will receive a credit calculated at the Company's Price to Compare for the applicable rate schedule.

ON-PEAK HOURS

The on-peak hours will vary by season and will include the following two seasons designated as Summer and Non-Summer Periods.

Summer Period (June 1 through September 30): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, Independence Day and Labor Day.

(Continued)

**GENERATION SUPPLY CHARGE-2**

**(C)**

Beginning on January 1, 2011, the Generation Supply Charge-2 (GSC-2) shall be charged to each customer in the Large Commercial & Industrial Customer Class who takes Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules LP-4, LP-5, LPEP, and standby service for the foregoing rate schedules. The GSC-2 will not apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater. This peak demand will be based on the customer's peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year.

The GSC-2 shall have two service provisions: Hourly Default Service and Optional Monthly Pricing Service.

**HOURLY DEFAULT SERVICE**

**PURPOSE**

The Hourly Default Service Rate Option provides default electric generation service to eligible customers in the Commercial & Industrial Customer Class who have not selected the *Optional Monthly Pricing Service or an alternative generation supplier.*

**PRICING PROVISIONS**

All of the following charges apply to this service.

- *GSC-2 Energy Charge per KWH: The product of actual real-time PL Zone Locational Marginal Prices for each hour of the billing month expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month.*
- *GSC-2 Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.*
- *GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than Network Integration Transmission Service), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended March 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to January 1, 2011 (as determined by amortizing such costs*

(Continued)

**ACT 129 COMPLIANCE RIDER**

An Act 129 Compliance Rider (ACR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR shall be computed separately for each of the following three customer classes: **(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR.

The ACR for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR for the Large C&I class shall be computed using the following formula:

$$ACR = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved energy efficiency and conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER CHARGE

(C)

Changes under the ACR for the period June 1, 2012 through May 31, 2013, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP  \$0.537/KW	LP-4  \$0.537/KW	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)  \$0.00334/KWH	RS and RTS (R)  \$0.00237/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	0.219		3,350	0.164	5,800	0.100	0.00334	0.00244	600
		6,650	0.256	9,500	0.143	1,000			0.123
		10,500	0.358	16,000	0.210	4,000			0.391
		20,000	0.567	25,500	0.378				
		34,000	0.967	50,000	0.594				
		51,000	1.336						

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**MERCHANT FUNCTION CHARGE RIDER**

**(C)**

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC-1 and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking Basic Utility Supply Service (BUSS) under the following rate schedules: Rate Schedule RS, RTS (R), GS-1, GS-3, GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), and SI-1 (R), and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare.

**(C)**

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC-1, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 1.80%

Small C&I Customer Class: 0.1%

To eliminate the potential for a double-recovery of generation supply-related and transmission service-related uncollectible accounts expense, the distribution charges for the applicable Rate Schedules have been reduced by the amount of bundled generation supply-related, and transmission service-related, uncollectible accounts expense established in the Company's most recent distribution rate case at Docket No. R-2010-2161694.

The MFC Rider will continue until its terms and conditions are changed in a subsequent distribution rate case.

**SMART METER RIDER**

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR shall be computed separately for each of the following three customer classes: (C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R) , and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S ] X 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N ] X 1 / (1-T)$$

Where:

$SM_c$  = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

$N$  = Number of Bills (Customers X 12) per Year

(Continued)

(C) Indicates Change

**SMART METER RIDER (CONTINUED)**

**SMART METER RIDER CHARGE**

(C)

Charges under the SMR for the period January 1, 2013 through December 31, 2013, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP and L5S	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.037/Bill (D)	\$0.00002/KWH (D)	\$0.00005/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.001		3,350	0.001	5,800	0.001	0.00002	0.00001	600
		6,650	0.002	9,500	0.001	1,000			0.001
		10,500	0.002	16,000	0.001	4,000			0.002
		20,000	0.003	25,500	0.002				
		34,000	0.006	50,000	0.004				
		51,000	0.008						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

## COMPETITIVE ENHANCEMENT RIDER

The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs.

Beginning January 1, 2013 and continuing through December 31, 2013, the CER charge will be \$0.08. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, *the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.*

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the CER within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

*Distribution Charge (Includes ACR, USR, SMR, and CER)*

\$14.17 per month (Customer Charge) plus  
3.146 cts. per KWH

**(I)**

**(D)**

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

**(C)**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**(C)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

**(C)**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge -1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**SEPARATE WATER HEATING SERVICE**

**(C)**

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Customer Charge and the KWH block charges of the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 applies. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

**(C)**

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

**RIDERS**

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**APPLICATION PROVISIONS**

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

- (1) This Rate Schedule is for single phase electric service for:
  - (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
  - (b) A separate dwelling unit in an apartment house.
  - (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
  - (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.
  
- (2) This Rate Schedule does not apply to:
  - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
  - (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
  - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
  - (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
  - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
  - (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

**(C)**

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE RTS (R) (C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, SMR, and CER)

\$18.14 per month (Customer Charge) plus

2.067 cts. per KWH

(I)

(I)

(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(C)

(Continued)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE GS-1  
SMALL GENERAL SERVICE  
AT SECONDARY VOLTAGE**

**(C)**

**APPLICATION RATE SCHEDULE GS-1**

This Rate Schedule is for small general single phase non-residential service at secondary voltage and other applications outside the scope of the Residential Rate Schedule. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

**(C)**

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge  
\$16.00 per month (Customer Charge) plus  
\$4.236 per kilowatt for all Billing KW

**(I)  
(D)**

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**(C)**

**MONTHLY MINIMUMS**

The Monthly Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**(C)**

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

RATE SCHEDULE GS-1 (CONTINUED) (C)

SPACE CONDITIONING AND WATER HEATING (C)

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

(C)

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, SMR, and CER)

\$14.17 per month (Customer Charge) plus

3.146 cts. per KWH

(I)

(D)

(C)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(C)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3  
LARGE GENERAL SERVICE  
AT SECONDARY VOLTAGE**

**(C)**

**APPLICATION RATE SCHEDULE GS-3**

This Rate Schedule is for large general two phase and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge

\$40.00 per month (Customer Charge) plus  
\$4.192 per kilowatt for all kilowatts of the Billing KW

**(I)**

**(D)**

**(C)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

**(C)**

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUMS**

The Monthly Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

**(C)**

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**(C)**

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, SMR, and CER)  
\$14.17 per month (Customer Charge) plus  
3.146 cts. per KWH

**(I)  
(D)**

**(C)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4  
LARGE GENERAL SERVICE AT 12,470 VOLTS**

**(C)**

**APPLICATION RATE SCHEDULE LP-4**

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

**NET MONTHLY RATE**

**Distribution Charge**

\$169.80 per month (Customer Charge) plus

\$2.127 per kilowatt for all kilowatts of the Billing KW.

**(I)**

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**(C)**

**Generation Supply Charge**

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**(C)**

**MONTHLY MINIMUMS**

The Monthly Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Distribution and the Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

**(C)**

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

**(C)**

When storage space conditioning and/or water heating is supplied exclusively through a separate submeter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge -2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-5  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**(C)**

**APPLICATION RATE SCHEDULE LP-5**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

**NET MONTHLY RATE**

**Distribution Charge**

\$994.00 per month (Customer Charge)

**(I)**

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -2**

**(C)**

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUMS**

**(C)**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BILLING KW**

**(C)**

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**(C)**

(Continued)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

**(C)**

**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications will be accepted after January 1, 2000. **(C)**

**NET MONTHLY RATE**

**Distribution Charge**

\$37,100 per month (Customer Charge)

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -2**

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**(C)**

**MONTHLY MINIMUMS**

The Monthly Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

**(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-1 (R)** (C)  
**INTERRUPTIBLE SERVICE TO GREENHOUSES**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-1(R)**

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

**NET MONTHLY RATE**

**Distribution Charge**

\$40.00 per month (Customer Charge) plus (D)

\$2.383 per kilowatt for all kilowatts of Billing KW (C)

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1** (C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BILLING KW** (C)

The Billing KW for the Distribution component is the average number of Kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

**RATE SCHEDULE IS-1 (R) (CONTINUED)**

**(C)**

**LOAD INTERRUPTION**

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, an additional charge is applied for not interrupting load (KW) when called during an interruption period. This charge is \$25.00 per KW for the maximum 15 minute demand (KW) that exceeds the interruptible requirement during the period of the requested interruption. This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

**(C)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE BL**

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

**NET MONTHLY RATE**

**Distribution Charge**

4.065 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

**(I)**

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**(C)**

**PAYMENT**

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE SA  
PRIVATE AREA LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

Distribution Charge  
\$13.401 per lamp.

(I)

(C)

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge - 1**

(C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

**EQUIPMENT AND SERVICE**

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

(Continued)

RATE SCHEDULE SA (CONTINUED)

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(C)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM (R) (CONTINUED)**

**(C)**

**NET MONTHLY RATE**

(1) Lamp Prices

Distribution Charge

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$11.289	---	\$17.567	\$19.139	---	---
Mercury Vapor	6,650	175	\$13.705	\$20.766	\$20.353	\$21.874	\$24.296	\$11.650
Mercury Vapor	10,500	250	\$17.308	\$24.191	---	---	\$27.509	\$15.882
Mercury Vapor	20,000	400	\$21.852	\$28.857	---	---	\$32.421	\$19.581
Mercury Vapor	34,000	700	\$35.096	\$42.319	---	---	\$46.941	\$33.015
Mercury Vapor	51,000	1,100	\$44.316	\$51.892	---	---	\$56.489	\$42.241

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SM (R) (CONTINUED)**

**(C)**

REMOVALS (Continued)

supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

**(I)**

<u>Wattage</u>	<u>Lamp Size Minimum Initial Lumens</u>	<u>Customer Owns and Company Operates &amp; Maintains</u>
100	3,350	\$7.017
175	6,650	\$9.546
250	10,500	\$12.429
400	20,000	\$17.342

**(C)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

**RATE SCHEDULE SM (R) (CONTINUED)**

**CUSTOMER-OWNED EQUIPMENT (Continued)**

**(C)**

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS  
HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

- (1) Lamp Prices

**Distribution Charge**

(I)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$11.060	\$15.148	\$17.455	\$17.607	---	\$10.014
H.P.Sodium	9,500	100	\$12.282	\$16.082	\$18.864	\$18.968	\$22.725	\$11.187
H.P.Sodium	16,000	150	\$13.691	\$17.314	---	---	\$23.937	\$11.685
H.P.Sodium	25,500	250	\$18.793	\$21.950	---	---	\$32.787	\$15.689
H.P.Sodium	50,000	400	\$24.392	\$27.124	---	---	\$38.126	\$19.030

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

(C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SE (C)

ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE (C)

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge		(I)
Street Lighting Equipment on Company Pole.....	8.407 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	3.996 cts. per KWH	

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1 (C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

(Continued)

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

**AUDITING**

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**ATTACHMENT AGREEMENT**

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE TS (R)**

**(C)**

**MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

**Distribution Charge**

6.946 cts. per watt of connected load.

**(I)**

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

**MONTHLY MINIMUMS**

**(C)**

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge - 1.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**(C)**

(Continued)

**RATE SCHEDULE SI-1 (R)**  
**MUNICIPAL STREET LIGHTING SERVICE**

**(C)**

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

**APPLICATION OF RATE SCHEDULE SI-1(R)**

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

**NET MONTHLY RATE**

**(I)**

**Distribution Charge**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$6.103	-----
Incandescent	1,000	\$7.436	-----
Incandescent	4,000	-----	\$21.093

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

**RATE SCHEDULE SI-1 (R) (CONTINUED)**

**(C)**

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

**Wood Pole Overhead Service.** Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

**Low Mounting Underground Service.** Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE GH-2 (R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**APPLICATION OF RATE SCHEDULE GH-2 (R)**

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

**Distribution Charge**

\$16.00 per month (Customer Charge) plus  
\$2.966 per KW of the Billing KW.

(I)

(I)

(C)

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

(C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**BILLING KW**

The Billing KW for the Distribution component is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(C)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GH-2 (R) (CONTINUED)

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(C)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled non-inductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

## **SECTION 2**

---

**Summary Proof of Revenues and  
Supporting Calculations for the  
12-Month Period Ended December 31, 2012**

---

**Comparison of Present Rate Revenues  
and Proposed Rate Revenues**

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2012 Pro Forma Budget at Present Rates**  
**Without Shopping**  
**Compliance Filing**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Smart Meter Rider (SMR)	Universal Service Rider (USR)	Act 129 Compliance Rider (ACR)	Transmission Rate Revenue	E&C Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution -0.345%	State Tax Adjustment Surcharge (STAS) Other -0.284%	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)				
1	RS	\$ 470,925,340	\$ 4,426,924	\$ 71,501,537	\$ 32,464,112	\$ 92,160,518	\$ 922,678,370	\$ 1,594,156,802	\$ (1,998,647)	\$ (2,882,142)	\$ 1,589,276,012
2	RTS	\$ 4,580,771	\$ 97,238	\$ 1,570,534	\$ 713,076	\$ 2,024,310	\$ 20,266,671	\$ 29,252,598	\$ (24,018)	\$ (63,306)	\$ 29,165,275
3	RTD	\$ 119,447	\$ 1,244	\$ 20,087	\$ 9,120	\$ 25,891	\$ 259,212	\$ 435,001	\$ (517)	\$ (810)	\$ 433,674
4	GS-1	\$ 71,461,199	\$ 96,078	\$ -	\$ 6,398,781	\$ 24,864,933	\$ 171,806,308	\$ 274,627,299	\$ (268,948)	\$ (558,546)	\$ 273,799,804
5	GS-3	\$ 118,779,773	\$ 420,391	\$ -	\$ 27,998,062	\$ 105,199,498	\$ 754,744,471	\$ 1,007,142,196	\$ (507,834)	\$ (2,442,241)	\$ 1,004,192,121
6	LP-4	\$ 33,602,670	\$ 3,098	\$ -	\$ 7,208,912	\$ 12,100,091	\$ 456,642,646	\$ 511,557,419	\$ (140,811)	\$ (1,336,909)	\$ 510,079,699
7	IS-P	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	LP-5	\$ 1,174,104	\$ 373	\$ -	\$ 5,860,821	\$ 14,874,195	\$ 478,566,419	\$ 500,475,912	\$ (24,272)	\$ (1,401,371)	\$ 499,050,269
9	LP-6	\$ 35,376	\$ 5	\$ -	\$ 143,034	\$ 268,356	\$ 13,466,060	\$ 13,912,831	\$ (616)	\$ (39,006)	\$ 13,873,210
10	LPEP	\$ 445,200	\$ 3	\$ -	\$ 210,413	\$ 435,971	\$ 8,036,205	\$ 9,127,792	\$ (2,262)	\$ (24,061)	\$ 9,101,469
11	IS-1	\$ 20,160	\$ 70	\$ -	\$ 4,685	\$ 18,204	\$ 125,779	\$ 168,897	\$ (86)	\$ (409)	\$ 168,402
12	BL	\$ 276,474	\$ 343	\$ -	\$ 22,828	\$ 88,708	\$ 343	\$ 612,932	\$ (1,034)	\$ (1,993)	\$ 998,258
13	SA	\$ 3,935,358	\$ 999	\$ -	\$ -	\$ 269,537	\$ 1,862,385	\$ 6,068,279	\$ (13,580)	\$ (6,055)	\$ 6,048,644
14	SM	\$ 682,055	\$ 166	\$ -	\$ -	\$ 44,958	\$ 310,644	\$ 1,037,824	\$ (2,354)	\$ (1,010)	\$ 1,034,461
15	SHS	\$ 15,207,804	\$ 2,590	\$ -	\$ -	\$ 699,866	\$ 4,835,785	\$ 21,746,047	\$ (55,926)	\$ (15,721)	\$ 21,674,400
16	SE	\$ 2,076,664	\$ 1,803	\$ -	\$ 125,209	\$ 486,548	\$ 3,361,842	\$ 6,052,065	\$ (7,603)	\$ (10,929)	\$ 6,033,533
17	TS	\$ 26,448	\$ 15	\$ -	\$ -	\$ 3,897	\$ 26,924	\$ 57,283	\$ (91)	\$ (88)	\$ 57,104
18	SI-1	\$ 19,165	\$ 4	\$ -	\$ -	\$ 1,074	\$ 7,419	\$ 27,661	\$ (66)	\$ (24)	\$ 27,571
19	GH-1	\$ 5,004,847	\$ 12,451	\$ -	\$ 829,234	\$ 3,222,308	\$ 22,264,801	\$ 31,333,639	\$ (20,171)	\$ (72,383)	\$ 31,241,085
20	GH-2	\$ 1,386,077	\$ 3,032	\$ -	\$ 201,946	\$ 784,740	\$ 5,422,227	\$ 7,798,023	\$ (5,489)	\$ (17,628)	\$ 7,774,906
21	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	<b>Rate Revenue</b>	<b>\$ 730,758,932</b>	<b>\$ 5,066,828</b>	<b>\$ 73,092,169</b>	<b>\$ 82,190,234</b>						<b>\$ 4,004,029,897</b>
23											
24	<b>Annualization Adjustment</b>	<b>\$ (1,093,070)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>						
25											
26	<b>Total PUC Tariff Revenue</b>	<b>\$ 729,665,862</b>	<b>\$ 5,066,828</b>	<b>\$ 73,092,169</b>	<b>\$ 82,190,234</b>						
27											
28	<b>Other Electric Revenues</b>										
29	Late Payment	\$ 13,000,000				\$ -					
30	Misc. Revenue	\$ 780,000				\$ -					
31	Rent	\$ 35,098,893				\$ 214,248					
32	Other	\$ 4,369,769				\$ 214,169,418					
33	<b>Total Other</b>	<b>\$ 53,248,662</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 214,383,666</b>					
34											
35	<b>Total Operating Revenue</b>	<b>\$ 782,914,524</b>	<b>\$ 5,066,828</b>	<b>\$ 73,092,169</b>	<b>\$ 82,190,234</b>	<b>\$ 214,383,666</b>					

Note 1: From column 5, page 2  
 Note 2: SMR effective January 1, 2012 through December 31, 2012  
 Note 3: USR effective January 1, 2012 through December 31, 2012  
 Note 4: ACR effective June 1, 2012 through May 31, 2013  
 Note 5: TSC effective June 1, 2012 through May 31, 2013  
 Note 6: E&C prices effective December 1, 2012 through February 28, 2013

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2012 Proforma Budget at Proposed Rates, Without Shopping**  
**Compliance Filing**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution Revenue Change	Smart Meter Rider (SMR)	Universal Service Rider (USR)	Act 129 Compliance Rider (ACR)	Transmission Rate Revenue	E&C Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution -0.345%	State Tax Adjustment Surcharge (STAS) Other -0.284%	Total Revenue	Total Revenue \$ Change	Total Revenue % Change
				(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)					(Note 6)	(Note 7)
1	RS	\$ 539,770,221	\$ 68,725,434	\$ 4,428,168	\$ 71,521,624	\$ 32,473,233	\$ 92,186,409	\$ 922,937,582	\$ 1,663,317,237	\$ (2,236,267)	\$ (2,882,952)	\$ 1,658,198,018	\$ 68,488,331	4.31%
2	RTS	\$ 7,048,432	\$ 2,467,661	\$ 97,238	\$ 1,570,534	\$ 713,076	\$ 2,024,310	\$ 20,266,671	\$ 31,720,259	\$ (32,531)	\$ (63,306)	\$ 31,624,422	\$ 2,459,148	8.43%
3	RTD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	GS-1	\$ 72,357,307	\$ 545,769	\$ 96,949	\$ -	\$ 6,456,827	\$ 25,020,769	\$ 172,766,950	\$ 276,698,802	\$ (272,243)	\$ (561,717)	\$ 275,864,842	\$ 543,886	0.20%
5	GS-3	\$ 118,600,391	\$ (4,633,696)	\$ 431,473	\$ -	\$ 28,736,080	\$ 107,180,844	\$ 766,958,337	\$ 1,021,907,124	\$ (509,799)	\$ (2,482,555)	\$ 1,018,914,789	\$ (4,617,710)	-0.46%
6	LP-4	\$ 33,806,421	\$ 3,557	\$ 3,109	\$ -	\$ 7,210,308	\$ 13,185,216	\$ 459,356,489	\$ 513,561,544	\$ (141,518)	\$ (1,342,018)	\$ 512,078,007	\$ 3,545	0.00%
7	IS-P	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	LP-5	\$ 1,695,691	\$ 486,211	\$ 378	\$ -	\$ 6,003,855	\$ 15,142,550	\$ 492,032,480	\$ 514,874,954	\$ (26,565)	\$ (1,440,377)	\$ 513,408,012	\$ 484,534	0.09%
9	LP-6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	LPEP	\$ 445,200	\$ -	\$ 3	\$ -	\$ 210,413	\$ 435,971	\$ 8,036,205	\$ 9,127,792	\$ (2,262)	\$ (24,061)	\$ 9,101,469	\$ -	0.00%
11	IS-1	\$ 21,906	\$ 1,746	\$ 70	\$ -	\$ 4,685	\$ 18,204	\$ 125,779	\$ 170,643	\$ (92)	\$ (409)	\$ 170,142	\$ 1,740	1.03%
12	BL	\$ 278,658	\$ 2,184	\$ 343	\$ -	\$ 22,828	\$ 88,708	\$ 612,932	\$ 1,003,468	\$ (1,041)	\$ (1,993)	\$ 1,000,434	\$ 2,176	0.22%
13	SA	\$ 4,254,909	\$ 319,551	\$ 999	\$ -	\$ -	\$ 269,537	\$ 1,862,385	\$ 6,387,830	\$ (14,683)	\$ (6,055)	\$ 6,367,092	\$ 318,449	5.26%
14	SM	\$ 737,233	\$ 55,178	\$ 166	\$ -	\$ -	\$ 44,958	\$ 310,644	\$ 1,093,002	\$ (2,544)	\$ (1,010)	\$ 1,089,448	\$ 54,988	5.32%
15	SHS	\$ 17,523,878	\$ 1,316,074	\$ 2,590	\$ -	\$ -	\$ 699,866	\$ 4,835,785	\$ 23,062,121	\$ (60,466)	\$ (15,721)	\$ 22,985,933	\$ 1,311,534	6.05%
16	SE	\$ 2,245,497	\$ 168,833	\$ 1,803	\$ -	\$ 125,209	\$ 486,548	\$ 3,361,842	\$ 6,220,898	\$ (8,185)	\$ (10,929)	\$ 6,201,784	\$ 168,251	2.79%
17	TS	\$ 28,643	\$ 2,195	\$ 15	\$ -	\$ -	\$ 3,897	\$ 26,924	\$ 59,478	\$ (99)	\$ (88)	\$ 59,292	\$ 2,187	3.83%
18	SI-1	\$ 20,650	\$ 1,485	\$ 4	\$ -	\$ -	\$ 1,074	\$ 7,419	\$ 29,146	\$ (71)	\$ (74)	\$ 29,051	\$ 1,480	5.37%
19	GH-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	GH-2	\$ 1,611,869	\$ 225,792	\$ 3,032	\$ -	\$ 201,946	\$ 784,740	\$ 5,422,227	\$ 8,023,815	\$ (6,268)	\$ (17,628)	\$ 7,999,919	\$ 225,013	2.89%
21	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	<b>Rate Revenue</b>	<b>\$ 800,446,906</b>	<b>\$ 69,687,974</b>	<b>\$ 5,066,340</b>	<b>\$ 73,092,159</b>	<b>\$ 82,158,460</b>						<b>\$ 4,065,092,634</b>	<b>\$ 61,062,737</b>	<b>1.53%</b>
23														
24	Annualization Adjustment	\$ (1,335,541)	\$ (242,471)	\$ -	\$ -	\$ -								
25														
26	<b>Total PUC Tariff Revenue</b>	<b>\$ 799,111,366</b>	<b>\$ 69,445,503</b>	<b>\$ 5,066,340</b>	<b>\$ 73,092,159</b>	<b>\$ 82,158,460</b>								
27														
28	Other Electric Revenues													
29	Late Payment	\$ 14,584,491	\$ 1,584,491	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,584,491	\$ -	\$ -	\$ 14,584,491	\$ -	\$ -
30	Misc Revenue	\$ 780,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 780,000	\$ -	\$ -	\$ 780,000	\$ -	\$ -
31	Rent	\$ 35,098,893	\$ -	\$ -	\$ -	\$ -	\$ 214,248	\$ -	\$ 35,313,141	\$ -	\$ -	\$ 35,313,141	\$ -	\$ -
32	Other	\$ 4,369,769	\$ -	\$ -	\$ -	\$ -	\$ 214,169,418	\$ -	\$ 218,539,187	\$ -	\$ -	\$ 218,539,187	\$ -	\$ -
33	<b>Total Other</b>	<b>\$ 54,833,153</b>	<b>\$ 1,584,491</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 214,383,666</b>	<b>\$ -</b>	<b>\$ 269,216,819</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 269,216,819</b>	<b>\$ -</b>	<b>\$ -</b>
34														
35	<b>Total Operating Revenue</b>	<b>\$ 853,944,518</b>	<b>\$ 71,029,994</b>	<b>\$ 5,066,340</b>	<b>\$ 73,092,159</b>	<b>\$ 82,158,460</b>	<b>\$ 214,383,666</b>	<b>\$ -</b>	<b>\$ 269,216,819</b>	<b>\$ -</b>	<b>\$ -</b>			

Note 1: SMR effective January 1, 2012 through December 31, 2012

Note 2: USR effective January 1, 2012 through December 31, 2012

Note 3: ACR effective June 1, 2012 through May 31, 2013

Note 4: TSC effective June 1, 2012 through May 31, 2013

Note 5: E&C prices effective December 1, 2012 through February 28, 2013

Note 6: Column 13 of page 4 minus column 12 of page 3. Current RTD revenue added to RS; LP6 revenue added to LP5; GH1 revenue allocated to GS1, GS3 and LP4, before calculating the difference.

Note 7: Column 14 of page 4 / column 12 of page 3 (%). In the denominator, current RTD revenue added to RS; LP6 revenue added to LP5; GH1 revenue allocated to GS1, GS3 and LP4.

PPL Electric Utilities Corporation  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	14,410,100	\$ 8.75	\$126,088,375
First 200 KWH	2,727,190,515	\$0.02556	\$69,706,990
Next 600 KWH	5,960,752,044	\$0.02556	\$152,356,822
Excess KWH	5,327,453,133	\$0.02556	\$136,169,702
Subtotal	<u>14,015,395,692</u>		<u>\$484,321,889</u>
RWO			\$28,190
RWI			\$44,180
Total Rate Revenue			<u><u>\$484,394,259</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	14,410,100	\$14.09	\$203,038,309
All KWH	<u>14,015,395,692</u>	\$0.02511	<u>\$351,926,586</u>
Subtotal	14,015,395,692		\$554,964,895
RWO			\$40,429
RWI			\$48,694
Total Rate Revenue			<u><u>\$555,054,018</u></u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$555,054,018
Total from bill distributions Present Rates	\$484,394,259
Rate Change Amount	\$70,659,759
Percent	14.59%
2011 Rate revenue under Present Rates	\$480,252,066
Rate Change Percent	14.59%
Amount	\$70,068,776
2011 Projected Revenue under Proposed Rates	\$550,320,842
2012 Rate revenue under Present Rates	\$471,044,787
Rate Change Percent	14.59%
Amount	\$68,725,434
2012 Projected Revenue under Proposed Rates	\$539,770,221

PPL Electric Utilities Corporation  
 Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)  
 Residential Service  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	2,318	\$8.75	\$20,283
First 200 KWH	211,515	\$0.02556	\$5,406
Next 600 KWH	88,928	\$0.02556	\$2,273
Excess KWH	8,923	\$0.02556	\$228
Subtotal	309,366		\$28,190
Total Rate Revenue			<u>\$28,190</u>
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	2,318	\$14.09	\$32,661
All KWH	309,366	\$0.02511	\$7,768
Subtotal	309,366		\$40,429
Total Rate Revenue			<u>\$40,429</u>

PPL Electric Utilities Corporation  
 Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	963	\$8.75	\$8,426
First 200 KWH	190,890	\$0.02556	\$4,879
Next 600 KWH	514,158	\$0.02556	\$13,142
Excess KWH	693,794	\$0.02556	\$17,733
Subtotal	<u>1,398,842</u>		<u>\$44,180</u>
Total Rate Revenue			<u>\$44,180</u>
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	963	\$14.09	\$13,569
All KWH	1,398,842	\$0.02511	\$35,125
Subtotal	<u>1,398,842</u>		<u>\$48,694</u>
Total Rate Revenue			<u>\$48,694</u>

PPL Electric Utilities Corporation  
Rate Schedule RTS (R)  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	152,154	\$18.06	\$2,747,901
First 200 KWH	30,252,962	\$0.00617	\$186,661
Next 600 KWH	86,204,311	\$0.00617	\$531,881
Excess KWH	190,258,990	\$0.00617	\$1,173,898
Subtotal	306,716,263		\$4,640,341
Total Rate Revenue			<u>\$4,640,341</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	152,154	\$18.06	\$2,747,901
All KWH	306,716,263	\$0.01432	\$4,392,177
Subtotal	306,716,263		\$7,140,078
Total Rate Revenue			<u>\$7,140,078</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$7,140,078
Total from bill distributions Present Rates	\$4,640,341
Rate Change Amount	\$2,499,737
Percent	53.87%
2011 Rate revenue under Present Rates	\$4,208,267
Rate Change Percent	53.87%
Amount	\$2,266,993
2011 Projected Revenue under Proposed Rates	\$6,475,260
2012 Rate revenue under Present Rates	\$4,580,771
Rate Change Percent	53.87%
Amount	\$2,467,661
2012 Projected Revenue under Proposed Rates	\$7,048,432

PPL Electric Utilities Corporation  
Rate Schedule RTD(R)\*  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	2,415	\$8.75	\$21,131
First 200 KWH	475,019	\$0.02556	\$12,141
Next 600 KWH	1,331,870	\$0.02556	\$34,043
Excess KWH	4,860,582	\$0.02556	\$124,236
Subtotal	6,667,471		\$191,551
Total Rate Revenue	::		\$191,551

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	0	\$14.09	\$0
First 200 KWH	0	\$0.02511	\$0
Next 600 KWH	0	\$0.02511	\$0
Excess KWH	0	\$0.02511	\$0
Subtotal	0		\$0
Total Rate Revenue			\$0

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$0
Total from bill distributions Present Rates	\$191,551
Rate Change Amount	-\$191,551
Percent	-100.00%
2011 Rate revenue under Present Rates	\$109,545
Rate Change Percent	-100.00%
Amount	-\$109,545
2011 Projected Revenue under Proposed Rates	\$0
2012 Rate revenue under Present Rates	\$119,447
Rate Change Percent	-100.00%
Amount	-\$119,447
2012 Projected Revenue under Proposed Rates	\$0

\*The customers served under this Rate Schedule have been migrated to Rate Schedule RS.

PPC Electric Utilities Corporation  
Rate Schedule GS-1  
Small General Service (Single Phase) at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	1,729,875	\$14.00	\$24,218,250
All KW	10,064,885	\$4.530	\$45,593,929
First 150 Hours	195,098,204	\$0.00000	\$0
Excess KWH	1,702,157,830	\$0.00000	\$0
Subtotal	1,897,256,034		\$69,812,179
GIV			\$749,643
GIC			\$0
Total Rate Revenue			<u>\$70,561,822</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	1,729,875	\$16.00	\$27,678,000
All KW	10,064,885	\$4.236	\$42,634,853
Subtotal			\$70,312,853
GIV			\$786,167
GIC			\$0
Total Rate Revenue			<u>\$71,099,020</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$71,099,020
Total from bill distributions Present Rates	\$70,561,822
Rate Change Amount	\$537,198
Percent	0.76%
2011 Rate revenue under Present Rates	\$70,863,881
Rate Change Percent	0.76%
Amount	\$538,565
2011 Projected Revenue under Proposed Rates	\$71,402,446
2012 Rate revenue under Present Rates	\$71,811,735
Rate Change Percent	0.76%
Amount	\$545,769
2012 Projected Revenue under Proposed Rates	\$72,357,504

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (GIV)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	9,050	\$ 8.75	\$79,188
First 200 KWH	1,675,170	\$0.02556	\$42,817
Next 600 KWH	4,503,048	\$0.02556	\$115,098
Excess KWH	<u>20,052,422</u>	\$0.02556	<u>\$512,540</u>
Subtotal	26,230,640		\$749,643
Total Rate Revenue	-		<u><u>\$749,643</u></u>
<u>PROPOSED RATE</u>			
<u>Distribution</u>			
Customer Charge	9,050	\$14.09	\$127,515
All KWH	<u>26,230,640</u>	\$0.02511	<u>\$658,652</u>
Subtotal	26,230,640		\$786,167
Total Rate Revenue			<u><u>\$786,167</u></u>

PPL Electric Utilities Corporation  
 Rate Schedule GS-1  
 Off-Peak Space Conditioning and Water Heating (GIC)  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2011

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	0	\$14.00	\$0
Excess KW	0	\$ 4.530	\$0
All KWH	0	\$0.00000	\$0
Subtotal	0		\$0
Total Rate Revenue			<u><u>\$0</u></u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	0	\$16.00	\$0
Excess KW	0	\$ 4.236	\$0
Subtotal			\$0
Total Rate Revenue			<u><u>\$0</u></u>

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Large General Service at Secondary Voltage (3 Phase)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	331,517	\$30.00	\$9,945,510
All KW	24,855,619	\$4.510	\$112,098,842
First 200 Hours	4,763,534,429	\$0.00000	\$0
Next 200 Hours	3,013,572,446	\$0.00000	\$0
Excess KWH	779,264,083	\$0.00000	\$0
Subtotal	8,556,370,958		\$122,044,352
G3V			\$103,694
G3C			\$0
Total Rate Revenue			<u>\$122,148,046</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	331,517	\$40.00	\$13,260,680
All KW	24,855,619	\$4.192	\$104,194,755
Subtotal			\$117,455,435
G3V			\$104,747
G3C			\$0
Total Rate Revenue			<u>\$117,560,182</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$117,560,182
Total from bill distributions Present Rates	\$122,148,046
Rate Change Amount	-\$4,587,864
Percent	-3.76%
2011 Rate revenue under Present Rates	\$128,200,121
Rate Change Percent	-3.76%
Amount	-\$4,820,325
2011 Projected Revenue under Proposed Rates	\$123,379,796
2012 Rate revenue under Present Rates	\$123,236,593
Rate Change Percent	-3.76%
Amount	-\$4,633,696
2012 Projected Revenue under Proposed Rates	\$118,602,897

PPL Electric Utilities Corporation  
 Rate Schedule GS-3  
 Volunteer Fire Co./Sr. Citizens Centers (G3V)  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	524	\$ 8.75	\$4,585
First 200 KWH	104,766	\$0.02556	\$2,678
Next 600 KWH	313,649	\$0.02556	\$8,017
Excess KWH	<u>3,459,077</u>	\$0.02556	<u>\$88,414</u>
Subtotal	3,877,492		\$103,694
Total Rate Revenue			<u><u>\$103,694</u></u>
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	524	\$14.09	\$7,383
All KWH	<u>3,877,492</u>	\$0.02511	<u>\$97,364</u>
Subtotal	3,877,492		\$104,747
Total Rate Revenue			<u><u>\$104,747</u></u>

PPL Electric Utilities Corporation  
 Rate Schedule GS-3  
 Off-Peak Space Conditioning and Water Heating (G3C)  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	0	\$30.00	\$0
Excess KW	0	\$4.510	\$0
All KWH	0	\$0.00000	\$0
Subtotal	0		\$0
Total Rate Revenue			\$0

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	0	\$40.00	\$0
Excess KW	0	\$4.192	\$0
Subtotal			\$0
Total Rate Revenue			\$0

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	13,575	\$160.19	\$2,174,579
All KW	14,247,130	\$2.136	\$30,431,870
Subtotal			\$32,606,449
Total Rate Revenue			\$32,606,449

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Distribution</u>			
Customer Charge	13,575	\$169.80	\$2,305,035
All KW	14,247,130	\$2.127	\$30,303,646
Subtotal			\$32,608,681
Total Rate Revenue			\$32,608,681

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$32,608,681
Total from bill distributions Present Rates	\$32,606,449
Rate Change Amount	\$2,232
Percent	0.01%
2011 Rate revenue under Present Rates	\$26,247,512
Rate Change Percent	0.01%
Amount	\$2,625
2011 Projected Revenue under Proposed Rates	\$26,250,137
2012 Rate revenue under Present Rates	\$35,568,257
Rate Change Percent	0.01%
Amount	\$3,557
2012 Projected Revenue under Proposed Rates	\$35,571,814

PPL Electric Utilities Corporation  
 Rate Schedule IS-P (R)\*  
 Interruptible Large General Service at 12,470 Volts or Higher  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	29	\$152.00	\$4,408
All KW	113,253	\$2.008	<u>\$227,412</u>
Subtotal			\$231,820
Total Rate Revenue			<u><u>\$231,820</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	0	\$169.80	\$0
All KW	0	\$2.127	<u>\$0</u>
Subtotal			\$0
Total Rate Revenue			<u><u>\$0</u></u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$0
Total from bill distributions Present Rates	\$231,820
Rate Change Amount	-\$231,820
Percent	-100.00%
2011 Rate revenue under Present Rates	\$236,068
Rate Change Percent	-100.00%
Amount	-\$236,068
2011 Projected Revenue under Proposed Rates	\$0
2012 Rate revenue under Present Rates	\$0
Rate Change Percent	-100.00%
Amount	\$0
2012 Projected Revenue under Proposed Rates	\$0

\*The customers served under this Rate Schedule have been migrated to Rate Schedule LP-4.

PPL Electric Utilities Corporation  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	1,789	\$709.00	\$1,268,401
First 200 Hours	2,442,630,761	\$0.00000	\$0
Next 200 Hours	2,118,533,760	\$0.00000	\$0
Excess KWH	1,376,312,666	\$0.00000	\$0
Subtotal	5,937,477,187		\$1,268,401
Total Rate Revenue			<u>\$1,268,401</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	1,789	\$994.00	\$1,778,266
Subtotal			\$1,778,266
Total Rate Revenue			<u>\$1,778,266</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$1,778,266
Total from bill distributions Present Rates	\$1,268,401
Rate Change Amount	\$509,865
Percent	40.20%
2011 Rate revenue under Present Rates	\$1,944,788
Rate Change Percent	40.20%
Amount	\$781,805
2011 Projected Revenue under Proposed Rates	\$2,726,593
2012 Rate revenue under Present Rates	\$1,209,480
Rate Change Percent	40.20%
Amount	\$486,211
2012 Projected Revenue under Proposed Rates	\$1,695,691

PPL Electric Utilities Corporation  
Rate Schedule LP-6\*  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	24	\$737.00	\$17,688
First 400 Hours	127,001,200	\$0.00000	\$0
Next 200 Hours	31,997,200	\$0.00000	\$0
Excess KWH	1,600	\$0.00000	\$0
Subtotal	<u>159,000,000</u>		<u>\$17,688</u>
Total Rate Revenue			<u>\$17,688</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	0	\$994.00	\$0
First 400 Hours	0	\$0.00000	\$0
Next 200 Hours	0	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
Subtotal	<u>0</u>		<u>\$0</u>
Total Rate Revenue			<u>\$0</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$0
Total from bill distributions Present Rates	\$17,688
Rate Change Amount:	-\$17,688
Percent	-100.00%
2011 Rate revenue under Present Rates	\$17,688
Rate Change Percent	-100.00%
Amount	-\$17,688
2011 Projected Revenue under Proposed Rates	\$0
2012 Rate revenue under Present Rates	\$35,376
Rate Change Percent	-100.00%
Amount	-\$35,376
2012 Projected Revenue under Proposed Rates	\$0

\*The customers served under this Rate Schedule have been migrated to Rate Schedule LP-5.

PPL Electric Utilities Corporation  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
First 60 Hours (1,200,000 KWH Max)	15,600,000	\$0.00000	\$0
Next 250 Hours	60,651,000	\$0.00000	\$0
Excess KWH	17,238,000	\$0.00000	\$0
Subtotal	93,489,000		<u>\$445,200</u>
Total Rate Revenue			<u>\$ 445,200</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	12	\$37,100	<u>\$445,200</u>
Subtotal			\$445,200
Total Rate Revenue			<u>\$445,200</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$445,200
Total from bill distributions Present Rates	\$445,200
Rate Change Amount	\$0
Percent	0.00%
2011 Rate revenue under Present Rates	\$445,200
Rate Change Percent	0.00%
Amount	\$0
2011 Projected Revenue under Proposed Rates	\$445,200
2012 Rate revenue under Present Rates	\$445,200
Rate Change Percent	0.00%
Amount	\$0
2012 Projected Revenue under Proposed Rates	\$445,200

PPL Electric Utilities Corporation  
Rate Schedule IS-1 (R)  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	12	\$840.00	\$10,080
All KW	4,395	\$0.000	\$0
First 730 Hours	959,600	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
Subtotal	<u>959,600</u>		<u>\$10,080</u>
Total Rate Revenue			<u><u>\$10,080</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	12	\$40.00	\$480
All KW	4,395	\$2.383	\$10,473
Subtotal			<u>\$10,953</u>
Total Rate Revenue			<u><u>\$10,953</u></u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$10,953
Total from bill distributions Present Rates	\$10,080
Rate Change Amount	\$873
Percent	8.66%
2011 Rate revenue under Present Rates	\$10,080
Rate Change Percent	8.66%
Amount	\$873
2011 Projected Revenue under Proposed Rates	\$10,953
2012 Rate revenue under Present Rates	\$20,160
Rate Change Percent	8.66%
Amount	\$1,746
2012 Projected Revenue under Proposed Rates	\$21,906

PPL Electric Utilities Corporation  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
All KWH	7,664,120	\$0.04033	\$309,094
Subtotal	7,664,120		\$309,094
Total Rate Revenue			<u>\$309,094</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
All KWH	7,664,120	\$0.04065	\$311,546
Subtotal	7,664,120		\$311,546
Total Rate Revenue			<u>\$311,546</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$311,546
Total from bill distributions Present Rates	\$309,094
Rate Change Amount	\$2,452
Percent	0.79%
2011 Rate revenue under Present Rates	\$329,585
Rate Change Percent	0.79%
Amount	\$2,604
2011 Projected Revenue under Proposed Rates	\$332,189
2012 Rate revenue under Present Rates	\$276,474
Rate Change Percent	0.79%
Amount	\$2,184
2012 Projected Revenue under Proposed Rates	\$278,658

PPL Electric Utilities Corporation  
Rate Schedule GH-1 (R)\*  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	8,067	\$30.00	\$242,010
All KW	751,827	\$4.870	\$3,661,397
All KWH	194,682,201	\$0.00000	\$0
Subtotal	194,682,201		\$3,903,407
Total Rate Revenue			<u>\$3,903,407</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	0	\$30.00	\$0
All KW	0	\$4.870	\$0
All KWH	0	\$0.00000	\$0
Subtotal	0		\$0
Total Rate Revenue			<u>\$0</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$0
Total from bill distributions Present Rates	\$3,903,407
Rate Change Amount	-\$3,903,407
Percent	-100.00%
2011 Rate revenue under Present Rates	\$3,908,934
Rate Change Percent	-100.00%
Amount <sup>1</sup>	-\$3,908,934
2011 Projected Revenue under Proposed Rates	\$0
2012 Rate revenue under Present Rates	\$5,007,663
Rate Change Percent	-100.00%
Amount	-\$5,007,663
2012 Projected Revenue under Proposed Rates	\$0

\*The customers served under this Rate Schedule have been migrated to Rate Schedules GS-1, GS-3, or LP-4 based on their service voltage level.

PPL Electric Utilities Corporation  
Rate Schedule GH-2 (R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2011

PRESENT RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	23,901	\$14.00	\$334,614
All KW	369,783	\$2.535	\$937,400
All KWH	54,087,207	\$0.00000	\$0
Subtotal	54,087,207		\$1,272,014
Total Rate Revenue			<u>\$1,272,014</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Distribution</u>			
Customer Charge	23,901	\$16.00	\$382,416
All KW	369,783	\$2.966	\$1,096,776
Subtotal			\$1,479,192
Total Rate Revenue			<u>\$1,479,192</u>

Summary of Distribution Revenues

Total from bill distributions Proposed Rates	\$1,479,192
Total from bill distributions Present Rates	\$1,272,014
Rate Change Amount	\$207,178
Percent	16.29%
2011 Rate revenue under Present Rates	\$315,201
Rate Change Percent	16.29%
Amount	\$51,346
2011 Projected Revenue under Proposed Rates	\$366,547
2012 Rate revenue under Present Rates	\$1,386,077
Rate Change Percent	16.29%
Amount	\$225,792
2012 Projected Revenue under Proposed Rates	\$1,611,869

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SA  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
FOR 12 MONTHS ENDED DECEMBER, 2011

MONTHLY RATE				
PRESENT				
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE
OVERHEAD				
WOOD POLE	6650	17,430	13,720,896	\$ 12.394
	9500	9,805	7,718,496	\$ 12.394
			21,439,392	
CALCULATED ANNUAL REVENUE				\$ 4,050,607

MONTHLY RATE				
PROPOSED				
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE
OVERHEAD				
WOOD POLE	6650	17,430	13,720,896	\$ 13.401
	9500	9,805	7,718,496	\$ 13.401
			21,439,392	
CALCULATED ANNUAL REVENUE				\$ 4,379,715
TOTAL PRESENT REVENUE				\$ 4,050,607
TOTAL PROPOSED REVENUE				\$ 4,379,715
RATE CHANGE: AMOUNT				\$ 329,108
PERCENT				8.12%
2011 Rate revenue under Present Rates				\$ 4,010,443
Rate Change Percent				8.12%
Amount				\$325,648
2011 Projected Revenue under Proposed Rates				\$ 4,336,091
2012 Rate revenue under Present Rates				\$ 3,935,358
Rate Change Percent				8.12%
Amount				\$319,551
2012 Projected Revenue under Proposed Rates				\$ 4,254,909

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2011

MONTHLY RATE				
PRESENT				
TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	DIST	CHARGE
<b>OVERHEAD</b>				
WOOD POLE	3350	1,210	712,690	\$ 10,100
	6650	1,332	1,225,440	\$ 12,525
	10500	18	23,148	\$ 16,128
	20000	62	126,356	\$ 20,672
	34000	3	10,422	\$ 33,916
	51000	3	14,403	\$ 43,136
METAL POLE	6650	4	3,660	\$ 19,586
	10500	5	6,430	\$ 23,011
	20000	11	22,418	\$ 27,877
	34000	0	0	\$ 41,139
	51000	0	0	\$ 50,712
<b>UNDERGROUND</b>				
WOOD POLE	3350	13	7,657	\$ 16,387
	6650	254	233,680	\$ 19,173
LOW MOUNT	3350	353	207,917	\$ 17,959
	6650	286	263,120	\$ 20,694
HIGH MOUNT	6650	12	11,040	\$ 23,118
	10500	0	0	\$ 26,324
	20000	211	430,018	\$ 31,241
	34000	9	31,256	\$ 45,761
	51000	10	48,010	\$ 56,309
MULTIPLE UNIT	6650	5	4,600	\$ 10,470
	10500	0	0	\$ 14,702
	20000	3	6,114	\$ 18,401
	34000	0	0	\$ 31,835
	51000	0	0	\$ 41,061
CUSTOMER OWNED	3350	95	55,955	\$ 5,837
	6650	31	28,520	\$ 8,360
	10500	0	0	\$ 11,249
	20000	7	14,268	\$ 16,162
CALCULATED ANNUAL REVENUE			3,487,150	\$ 689,110

RATE SCHEDULE SM  
PAGE 3 OF 2

MONTHLY RATE				
PROPOSED				
TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	DIST	CHARGE
<b>OVERHEAD</b>				
WOOD POLE	3350	1,210	712,690	\$ 11,289
	6650	1,332	1,225,440	\$ 13,708
	10500	18	23,148	\$ 17,308
	20000	62	126,356	\$ 21,852
	34000	3	10,422	\$ 35,096
	51000	3	14,403	\$ 44,316
METAL POLE	6650	4	3,660	\$ 20,768
	10500	5	6,430	\$ 24,191
	20000	11	22,418	\$ 28,857
	34000	0	0	\$ 42,319
	51000	0	0	\$ 51,602
<b>UNDERGROUND</b>				
WOOD POLE	3350	13	7,657	\$ 17,567
	6650	254	233,680	\$ 20,353
LOW MOUNT	3350	353	207,917	\$ 16,130
	6650	286	263,120	\$ 21,874
HIGH MOUNT	6650	12	11,040	\$ 24,296
	10500	0	0	\$ 27,509
	20000	211	430,018	\$ 32,421
	34000	9	31,256	\$ 46,941
	51000	10	48,010	\$ 56,469
MULTIPLE UNIT	6650	5	4,600	\$ 11,650
	10500	0	0	\$ 15,882
	20000	3	6,114	\$ 19,581
	34000	0	0	\$ 33,015
	51000	0	0	\$ 42,241
CUSTOMER OWNED	3350	95	55,955	\$ 7,017
	6650	31	28,520	\$ 9,546
	10500	0	0	\$ 12,429
	20000	7	14,268	\$ 17,342
CALCULATED ANNUAL REVENUE			3,487,150	\$ 744,858
TOTAL PRESENT REVENUE				\$ 689,110
TOTAL PROPOSED REVENUE				\$ 744,858
RATE CHANGE: AMOUNT				\$ 55,749
PERCENT				8.09%
2011 Rate revenue under Present Rates				\$ 684,403
Rate Change Percent				8.09%
Amount				\$55,368
2011 Projected Revenue under Proposed Rates				\$ 739,771
2012 Rate revenue under Present Rates				\$ 667,055
Rate Change Percent				8.09%
Amount				\$55,178
2012 Projected Revenue under Proposed Rates				\$ 732,233

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2011

MONTHLY RATE				
PRESENT				
TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	DIST CHARGE	
<b>OVERHEAD</b>				
WOOD POLE	5800	20,763	9,554,391	\$ 9,970
	9500	31,227	15,988,224	\$ 11,198
	16000	7,361	5,542,833	\$ 12,807
	25500	2,754	3,742,668	\$ 17,709
	50000	535	1,141,155	\$ 23,308
METAL POLE	5800	147	52,479	\$ 14,004
	9500	487	248,344	\$ 18,908
	16000	153	115,209	\$ 16,230
	25500	124	188,518	\$ 20,860
	50000	5	10,865	\$ 28,040
<b>UNDERGROUND</b>				
WOOD POLE	5800	1,178	420,546	\$ 16,371
	9500	3,380	1,730,560	\$ 17,780
	16000	5,612	2,003,484	\$ 18,523
LOW MOUNT	5800	13,292	8,805,504	\$ 17,884
	9500	1,374	703,488	\$ 21,041
	16000	1,035	779,355	\$ 22,853
HIGH MOUNT	25500	1,035	1,406,965	\$ 31,703
	50000	323	888,959	\$ 37,042
	5800	84	22,846	\$ 8,030
MULTIPLE UNIT	9500	250	131,072	\$ 10,103
	16000	141	100,173	\$ 10,601
	25500	125	169,875	\$ 14,605
	50000	78	166,374	\$ 17,940
			51,700,305	
CALCULATED ANNUAL REVENUE			\$	15,613,748
RATE SCHEDULE SHS PAGE 2 OF 2				

MONTHLY RATE				
PROPOSED				
TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	DIST CHARGE	
<b>OVERHEAD</b>				
WOOD POLE	5800	20,763	9,554,391	\$ 11,000
	9500	31,227	15,988,224	\$ 12,282
	16000	7,361	5,542,833	\$ 13,691
	25500	2,754	3,742,668	\$ 18,793
	50000	535	1,141,155	\$ 24,332
METAL POLE	5800	147	52,479	\$ 15,148
	9500	487	248,344	\$ 18,082
	16000	153	115,209	\$ 17,314
	25500	124	188,518	\$ 21,650
	50000	5	10,865	\$ 27,124
<b>UNDERGROUND</b>				
WOOD POLE	5800	1,178	420,546	\$ 17,455
	9500	3,380	1,730,560	\$ 18,864
	16000	5,612	2,003,484	\$ 17,607
LOW MOUNT	5800	13,292	8,805,504	\$ 18,968
	9500	1,374	703,488	\$ 22,725
	16000	1,035	779,355	\$ 23,837
HIGH MOUNT	25500	1,035	1,406,965	\$ 32,787
	50000	323	888,959	\$ 38,126
	5800	84	22,846	\$ 10,014
MULTIPLE UNIT	9500	250	131,072	\$ 11,187
	16000	141	100,173	\$ 11,685
	25500	125	169,875	\$ 15,689
	50000	78	166,374	\$ 19,030
			51,700,305	
CALCULATED ANNUAL REVENUE			\$	16,881,367
TOTAL PRESENT REVENUE			\$	15,613,748
TOTAL PROPOSED REVENUE			\$	16,881,367
RATE CHANGE: AMOUNT			\$	1,267,619
PERCENT				8.12%
2011 Rate Revenue under Present Rates			\$	15,497,750
Rate Change Percent				8.12%
Amount			\$	1,258,417
2011 Projected Revenue under Proposed Rates			\$	16,758,167
2012 Rate Revenue under Present Rates			\$	16,207,805
Rate Change Percent				8.12%
Amount			\$	1,316,074
2012 Projected Revenue under Proposed Rates			\$	17,523,879

PUBLIC UTILITY CORPORATION  
 RATE SCHEDULE RE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 CHANGE ON BAL FREQUENCY DISTRIBUTION  
 (FOR 12 MONTHS ENDING DECEMBER 31, 2011)

MONTHLY RATE				
PRESENT				
TYPE OF SERVICE	LOADS/ LEANDED	APPROXIAL	ANNUAL	DIST
			REVENUE	
UTILITY POLY	3360	314	87,146.5	0.07954
	6650	600	55,200.0	0.07958
	9800	9,883	2,348,811.5	0.07958
	9900	11,203	8,790,936.5	0.07958
	10900	34	41,724.5	0.07958
	18100	5,292	3,964,878.5	0.07958
	20100	204	419,732.5	0.07958
	25000	1,887	2,292,831.5	0.07958
	34000	0	0.0	0.07958
	35100	83	186,388.5	0.07958
	81000	0	0.0	0.07958
	78100	0	0.0	0.07958
	21000	19	23,883.5	0.07958
	22000	0	0.0	0.07958
	14100	2	1,804.5	0.07958
	38000	0	0.0	0.07958
	36000	0	0.0	0.07958
	37000	0	0.0	0.07958
	3500	0	0.0	0.07958
	8000	0	0.0	0.07958
	8000	0	0.0	0.07958
	12000	0	0.0	0.07958
CUSTOMER POLY	1190	28	18,402.5	0.03547
	6950	156	867,300.5	0.03547
	10800	750	642,200.5	0.03547
	21000	448	938,944.5	0.03547
	34000	1	3,474.5	0.03547
	51000	139	648,135.5	0.03547
	5800	1,989	1,102,711.5	0.03547
	8900	4,308	2,208,888.5	0.03547
	18100	18,810	2,719,330.5	0.03547
	25800	2,486	3,351,294.5	0.03547
	60100	2,410	5,140,830.5	0.03547
	21000	46	58,858.5	0.03547
	22000	1,793	1,752,310.5	0.03547
	78100	849	340,186.5	0.03547
	14000	341	507,823.5	0.03547
	18100	86	85,818.5	0.03547
	38100	32	42,752.5	0.03547
	31000	28	41,680.5	0.03547
	1900	0	0.0	0.03547
	8500	0	0.0	0.03547
	8000	0	0.0	0.03547
	12000	0	0.0	0.03547
			39,220,110	
CALCULATED ANNUAL REVENUE				2,000,938
RATE SCALE DATA BC				1 OF 2 OF 2

MONTHLY RATE				
PROPOSED				
TYPE OF SERVICE	LOADS/ LEANDED	APPROXIAL	ANNUAL	DIST
			REVENUE	
UTILITY POLY	3360	314	87,146.5	0.08407
	6650	600	55,200.0	0.08407
	9800	9,883	2,348,811.5	0.08407
	9900	11,203	8,790,936.5	0.08407
	10900	34	41,724.5	0.08407
	18100	5,292	3,964,878.5	0.08407
	20100	204	419,732.5	0.08407
	25000	1,887	2,292,831.5	0.08407
	34000	0	0.0	0.08407
	35100	83	186,388.5	0.08407
	81000	0	0.0	0.08407
	78100	0	0.0	0.08407
	21000	19	23,883.5	0.08407
	22000	0	0.0	0.08407
	14100	2	1,804.5	0.08407
	38000	0	0.0	0.08407
	36000	0	0.0	0.08407
	37000	0	0.0	0.08407
	3500	0	0.0	0.08407
	8000	0	0.0	0.08407
	8000	0	0.0	0.08407
	12000	0	0.0	0.08407
CUSTOMER POLY	1190	28	18,402.5	0.03809
	6950	156	897,300.5	0.03809
	10800	750	650,200.5	0.03809
	21000	448	958,944.5	0.03809
	34000	1	3,474.5	0.03809
	51000	139	648,135.5	0.03809
	5800	1,989	1,102,711.5	0.03809
	8900	4,308	2,208,888.5	0.03809
	18100	18,810	2,719,330.5	0.03809
	25800	2,486	3,351,294.5	0.03809
	60100	2,410	5,140,830.5	0.03809
	21000	46	58,858.5	0.03809
	22000	1,793	1,752,310.5	0.03809
	78100	849	340,186.5	0.03809
	14000	341	507,823.5	0.03809
	18100	86	85,818.5	0.03809
	38100	32	42,752.5	0.03809
	31000	28	41,680.5	0.03809
	1900	0	0.0	0.03809
	8500	0	0.0	0.03809
	8000	0	0.0	0.03809
	12000	0	0.0	0.03809
			39,220,110	
CALCULATED ANNUAL REVENUE				2,163,820
TOTAL PRESENT REVENUE				2,000,938
TOTAL PROPOSED REVENUE				2,163,820
RATE CHANGE AMOUNT				162,881
PERCENT				8.13%
2011 Rate Revenue under Present Rates				2,078,084
Rate Change Forward				8,13%
Amount				116,833
2011 Projected Revenue under Proposed Rates				2,245,467
2012 Rate Revenue under Present Rates				2,078,084
Rate Change Forward				8.13%
Amount				116,833
2012 Projected Revenue under Proposed Rates				2,245,467

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2011

MONTHLY RATE					
PRESENT					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	
OVERHEAD					
WOOD POLE	600	193	48,057	\$	5,568
	1000	17	7,531	\$	6,901
UNDERGROUND					
LOW MOUNT	4000	19	26,714	\$	20,558
			82,302		
CALCULATED ANNUAL REVENUE				\$	18,990

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	
OVERHEAD					
WOOD POLE	600	193	48,057	\$	6,103
	1000	17	7,531	\$	7,436
UNDERGROUND					
LOW MOUNT	4000	19	26,714	\$	21,093
			82,302		
CALCULATED ANNUAL REVENUE				\$	20,461
TOTAL PRESENT REVENUE				\$	18,990
TOTAL PROPOSED REVENUE				\$	20,461
RATE CHANGE: AMOUNT				\$	1,471
PERCENT					7.75%
2011 Rate revenue under Present Rates				\$	18,991
Rate Change Percent					7.75%
Amount					\$1,472
2011 Projected Revenue under Proposed Rates				\$	20,463
2012 Rate revenue under Present Rates				\$	19,165
Rate Change Percent					7.75%
Amount					\$1,485
2012 Projected Revenue under Proposed Rates				\$	20,650

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE TS(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2011

MONTHLY RATE				
PRESENT				
TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	DIST CHARGE
TRAFFIC SIGNAL				
	25	0	0	\$ 0.06414
	50	0	0	\$ 0.06414
	60	0	0	\$ 0.06414
	67	0	0	\$ 0.06414
	69	398	240,710	\$ 0.06414
	100	0	0	\$ 0.06414
	104	0	0	\$ 0.06414
	107	0	0	\$ 0.06414
	116	0	0	\$ 0.06414
	125	0	0	\$ 0.06414
	134	53	62,201	\$ 0.06414
			302,911	
CALCULATED ANNUAL REVENUE				\$ 26,603

MONTHLY RATE				
PROPOSED				
TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	DIST CHARGE
TRAFFIC SIGNAL				
	25	0	0	\$ 0.06946
	50	0	0	\$ 0.06946
	60	0	0	\$ 0.06946
	67	0	0	\$ 0.06946
	69	398	240,710	\$ 0.06946
	100	0	0	\$ 0.06946
	104	0	0	\$ 0.06946
	107	0	0	\$ 0.06946
	116	0	0	\$ 0.06946
	125	0	0	\$ 0.06946
	134	53	62,201	\$ 0.06946
			302,911	
CALCULATED ANNUAL REVENUE				\$ 28,810
TOTAL PRESENT REVENUE				\$ 26,603
TOTAL PROPOSED REVENUE				\$ 28,810
RATE CHANGE: AMOUNT				\$ 2,207
PERCENT				8.30%
2011 Rate revenue under Present Rates				\$ 26,603
Rate Change Percent				8.30%
Amount				\$ 2,208
2011 Projected Revenue under Proposed Rates				\$ 28,811
2012 Rate revenue under Present Rates				\$ 26,448
Rate Change Percent				8.30%
Amount				\$2,195
2012 Projected Revenue under Proposed Rates				\$ 28,643

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PPL Electric Utilities Corporation : Docket Nos. R-2012-2290597,  
Supplement No. 125 to Tariff - Electric : M-2012-2337090 and  
Pa. P.U.C. No. 201 : M-2009-2123945

---

**CERTIFICATE OF SERVICE**

---

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

**VIA E-MAIL & FIRST CLASS MAIL**

Tanya J. McCloskey, Esquire  
Candis A. Tunilo, Esquire  
Darryl Lawrence, Esquire  
Office Of Consumer Advocate  
555 Walnut Street  
5<sup>th</sup> Floor Forum Place  
Harrisburg, Pennsylvania 17101-1923  
[TMcCloskey@paoca.org](mailto:TMcCloskey@paoca.org)  
[CTunilo@paoca.org](mailto:CTunilo@paoca.org)  
[DLawrence@paoca.org](mailto:DLawrence@paoca.org)

Regina L. Matz, Esquire  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[rmatz@pa.gov](mailto:rmatz@pa.gov)

Scott J. Rubin, Esquire  
333 Oak Lane  
Bloomsburg, PA 17815-2036  
IBEW Local 1600  
[scott.j.rubin@gmail.com](mailto:scott.j.rubin@gmail.com)

Steven C. Gray, Esquire  
Office Of Small Business Advocate  
Suite 1102, Commerce Building  
300 North Second Street  
Harrisburg, PA 17101  
[sgray@state.pa.us](mailto:sgray@state.pa.us)

Todd S. Stewart, Esquire  
Hawke McKeon & Sniscak LLP  
P.O. Box 1778  
1000 N. Tenth Street  
Harrisburg, PA 17105-1778  
*Counsel for Dominion Retail, Inc.*  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)

Kenneth L. Mickens, Esquire  
316 Yorkshire Drive  
Harrisburg, PA 17111  
*Sustainable Energy Fund*  
[kmickens11@verizon.net](mailto:kmickens11@verizon.net)

PA PUC  
SECRETARY'S BUREAU

2012 DEC 31 PM 12:44

RECEIVED

Edmund J. Berger, Esquire  
Berger Law Firm PC  
2104 Market Street  
Camp Hill, PA 17011  
*Richards Energy Group, Inc.*  
[publicutilitylaw@bergerlawfirm.net](mailto:publicutilitylaw@bergerlawfirm.net)

Daniel Clearfield, Esquire  
Carl R. Shultz, Esquire  
Eckert Seamans Cherin & Mellot, LLC  
213 Market Street, 8<sup>th</sup> Floor  
Harrisburg, PA 17101  
*Granger Energy of Honey Brook LLC*  
*Granger Energy of Morgantown LLC*  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)

Joseph L. Vullo, Esquire  
1460 Wyoming Avenue  
Forty Fort, PA 18704  
*Commission on Economic Opportunity*  
[jlvullo@aol.com](mailto:jlvullo@aol.com)

Glenn Watkins  
Technical Associates, Inc.  
9030 Stony Point Parkway  
Suite 580  
Richmond, VA 23235  
[watkinsg@tai-econ.com](mailto:watkinsg@tai-econ.com)

Robert Knecht  
Industrial Economics, Incorporated  
2067 Massachusetts Avenue  
Cambridge, MA 02140  
[rdk@indecon.com](mailto:rdk@indecon.com)

Richard Koda  
Koda Consulting  
409 Main Street  
Ridgefield, CT 06877  
[rjkoda@earthlink.net](mailto:rjkoda@earthlink.net)

Adeolu A. Bakare, Esquire  
Pamela C. Polacek, Esquire  
McNees Wallace & Nurick LLC  
100 Pine Street  
Harrisburg, PA 17108-1166  
[abakare@mwn.com](mailto:abakare@mwn.com)

Deanne M. O'Dell, Esquire  
Eckert Seamans Cherin & Mellot, LLC  
213 Market Street, 8<sup>th</sup> Floor  
Harrisburg, PA 17101  
*Direct Energy Services LLC*  
[dodell@eckertseamans.com](mailto:dodell@eckertseamans.com)

Stephen G. Hill  
Hill Associates  
4000 Benedict Road  
Hurricane, WV 25526  
*Office of Consumer Advocate*  
[hillassociates@gmail.com](mailto:hillassociates@gmail.com)

Eric Joseph Epstein  
4100 Hillsdale Road  
Harrisburg, PA 17112  
[lechambon@comcast.net](mailto:lechambon@comcast.net)

Roger D. Colton  
Fisher, Sheehan and Colton  
34 Warwick Road  
Belmont, MA 02478  
[roger@fsconline.com](mailto:roger@fsconline.com)

Administrative Law Judge Susan Colwell  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120  
[scolwell@pa.gov](mailto:scolwell@pa.gov)

VIA FIRST CLASS MAIL

Mr. John Lucas  
112 Jessup Avenue  
Jessup, PA 18434-1117

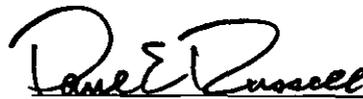
Ms. Helen Schwika  
1163 Lakeview Drive  
White Haven, PA 18661

Mr. William Andrews  
40 Gordon Avenue  
Carbondale, PA 18407  
570-282-3866

Mr. Dave A. Kenney  
577 Shane Drive  
Effort, PA 18330

Ms. Roberta Kurrell  
591 Little Mountain Road  
Sunbury, PA 17807

Dated: December 31, 2012

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, stylized "P" and "R".

---

Paul E. Russell