

December 18, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor - 1 North  
Harrisburg, PA 17120

**Re: Interim Guidelines Regarding Standards For Changing a Customer's  
Electricity Generation Supplier PAPUC Order, Docket No. M-2011-2270442**

**Metropolitan Edison Company Electric Service Tariff Supplement No. 32,  
Electric Pa. P.U.C. No. 51  
Metropolitan Edison Company Electric Generation Supplier Coordination  
Tariff Supplement No. 3, Electric Pa. P.U.C. No. S-1**

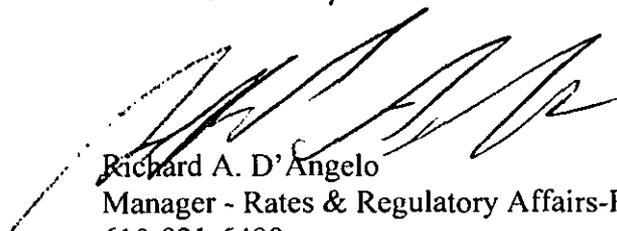
Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 32 to Metropolitan Edison Company's ("Met-Ed" or the "Company") Tariff Electric Pa. P.U.C. No. 51 and an original of Supplement No. 3 to Met-Ed's Tariff Electric Pa. P.U.C. No. S-1, which bear the issue date of December 18, 2012. The tariff supplements are proposed to be effective January 23, 2013.

The Tariff Supplements reflect the shortening of the Customer confirmation period from ten to five days. This change is consistent with the Commission's Order entered on October 25, 2012 at Docket No. M-2011-2270442.

Please confirm receipt of this filing by stamping the enclosed extra copy of this transmittal letter and return in the envelope provided.

Sincerely,

  
Richard A. D'Angelo  
Manager - Rates & Regulatory Affairs-PA  
610-921-6498

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P.A.P.U.C.

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Enclosures

c: Certificate of Service  
Paul Diskin, TUS

Supplement No. 3  
Electric Pa P.U.C. No. S-1

# METROPOLITAN EDISON COMPANY

## Electric Generation Supplier Coordination Tariff (FOR INFORMATIONAL PURPOSES ONLY)

### Company Office Location

2800 Pottsville Pike  
P. O. Box 16001  
Reading, Pennsylvania 19612

Issued: December 18, 2012

Effective: January 23, 2013

Charles E. Jones, Jr., President

# NOTICE

Supplement No. 3 makes changes to existing Rules and Regulations

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Electric Pa P.U.C. No. S-1 (Supp. 3)

Third Revised Page No. 2

Metropolitan Edison Company

Superseding Second Revised Page No. 2

## LIST OF MODIFICATIONS

### Rules and Regulations

Modified Section 5.3 to shorten the Customer switching confirmation period and, as a result, the notification period required to process a Customer's enrollment with an EGS (See First Revised Page Nos. 21 and 22).

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(C)

- (c) The Company will send the Customer a letter to confirm and verify the customer's EGS selection. If the Customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled Meter Read Date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least ten (10) days prior notice from the EGS and all Customer information provided to the Company is accurate and complete; (2) the five-day waiting period has expired; and (3) the Customer has not contacted the Company to dispute the EGS selection. The confirmation letter shall include notice to residential and small commercial Customers that effective January 1, 2011, the Customer's service may be terminated for failure to pay for generation service provided by an EGS and billed by the EDC

(C)

If, during the 5-day waiting period, the Customer cancels the new EGS selection, the Company will notify the rejected EGS of the cancellation electronically. In the event the Customer cancels the EGS selection after the 5-day waiting period, the Customer will be required to remain with the selected EGS for a minimum of one billing cycle.

- (d) Once the preceding process is complete, the Company will notify the Customer's prior EGS of the discontinuance of service to the Customer from that prior EGS.

(C) Change

- 5.3.2** If a Customer contacts the Company to request a change of its EGS, the Company shall notify the Customer that the selected EGS must be contacted directly by the Customer in order to initiate the change.
- 5.3.3** If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply but who has restricted access to the information, the Company will only provide such information after receiving written, electronic or telephonic customer authorization from the requesting supplier or attestation from the supplier that it has such authorization. The EGS will share its records of Customer authorization with the Company upon request and those records shall be subject to audit by the Commission.

(C)

- 5.3.4** (a) If a Customer contacts the Company to request a change of EGS to the Company's Default Service, the Company will process the request as follows. The Company will send the Customer a confirmation letter notifying the Customer of the right to rescind. If the Customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled Meter Read Date and the Company providing Default Service will become the supplier of record for delivery provided that: (1) the Company has received at least ten (10) days prior notice from the Customer; and (2) the 10-day waiting period has expired; and (3) the Customer has not contacted the Company to rescind or dispute the switch to Default Service. Once the preceding process is complete, the Company will notify the Customer's prior EGS of the discontinuance of service to the Customer from that prior EGS.

- (b) In no event shall § 5.3.4 (a) above affect the continued supply of electricity to a Customer once a Customer's service is discontinued by an EGS.

- 5.3.5** (a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS of the Customer's discontinuance of service for the account at the Customer's old location via an EDI drop transaction of the Customer's discontinuance of service for that location.

(C) Change

**METROPOLITAN EDISON COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**  
**Effective in**  
**The Territory as Defined on**  
**Page Nos. 8 - 10 of this Tariff**

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**Issued: December 18, 2012**

**Effective: January 23, 2013**

**By: Charles E. Jones, Jr., President**  
**Reading, Pennsylvania**

**NOTICE**

Supplement No. 32 changes General Rules and Regulations.  
See Thirty-second Revised Page No. 2.

LIST OF MODIFICATIONS

General Rules and Regulations

Rule 24 – Modified to shorten the Customer switching confirmation period and, as a result, the notification period required to process a Customer’s enrollment with an EGS (See First Revised Page Nos. 62 and 63).

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## GENERAL RULES AND REGULATIONS

## Rule 23 – Service Continuity: Limitation on Liability for Service (continued)

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

**24. Transfer of Electric Generation Supplier**

The Company shall process the request to initiate, terminate or change a Customer's EGS ("Request") in accordance with this Rule 24.

The Customer, person or entity that is authorized to act on the Customer's behalf, should contact their chosen EGS to initiate the Request. When a Customer, person or entity authorized to act on the Customer's behalf contacts the Company with a Request, the Company will inform such party to contact the EGS directly.

After the Company has received notification from the EGS of the Customer's Request, the Company shall send the Customer a confirmation letter noting the proposed change of EGS. This letter shall include the notice of a five (5) day waiting period in which the Request may be canceled by the Customer before the change of the EGS takes place. The notice shall include the date service with the new EGS will commence. The five (5) day waiting period shall start on the day the confirmation letter is mailed.

(C)

(C) Change

## GENERAL RULES AND REGULATIONS

## Rule 24 – Transfer of Electric Generation Supplier (continued)

The Company shall mail the confirmation letter by the end of the next business day following the receipt of the notification from the EGS of the Customer's selection of an EGS.

If the Customer does not contact the Company within the five (5) day notification period, the Company shall make the change of EGS at the beginning of the next billing period following the five (5) day waiting period, provided that the Request was received by the Company from the EGS at least ten (10) days prior to the next scheduled meter reading date. If the Request was not received from the EGS at least ten (10) days prior to the next scheduled meter reading date, the Company shall change the EGS at the beginning of the following billing period. If the Customer notifies the Company of an error after the five (5) day waiting period specified in the confirmation letter, the Customer will remain with the selected EGS for at least one (1) billing period. The Company may, in its sole discretion, change the EGS on a day other than the meter reading date if: (i) requested by a Customer, person or entity authorized to act on the Customer's behalf, (ii) the Company can reasonably accommodate the change of EGS on a more expedited basis and (iii) the Customer pays the Company for all additional costs associated with the expedited change of EGS.

(C)

Under no circumstances shall the Company be liable or otherwise responsible to an EGS, Customer, person or entity acting on the Customer's behalf for any damages, claims, penalties or obligations (i) contained in any contract or other arrangement between a Customer and an EGS or (ii) for its reasonable implementation of this Rule including, without limitation, its reasonable reliance upon any notification and/or representations made to it.

(C) Change

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**INTERIM GUIDELINES REGARDING** :  
**STANDARDS FOR CHANGING A** : **DOCKET NO. M-2011-2270442**  
**CUSTOMER'S ELECTRICITY** :  
**GENERATION SUPPLIER** :

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of Metropolitan Edison Company's Tariff Electric Pa. P.U.C. No. 51 – Supplement 32, and the Electric Generation Supplier Coordination Tariff Supplement for Metropolitan Edison Company and accompanying support documentation upon the following persons, in the matter specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

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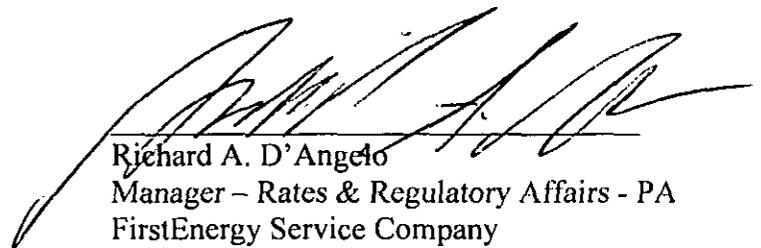
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Dated: December 18, 2012



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