

August 22, 2011

VIA FEDERAL EXPRESS NEXT DAY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: Petition of West Penn Power Company for Expedited Approval of its Smart
Meter Technology Procurement and Installation Plan;
Docket No. M-2009-2123951**

**Tariff Revisions for Supplement No. 208, Electric-Pa.P.U.C. No. 39
Tariff Revisions for Supplement No. 153, Electric-Pa.P.U.C. No. 37**

Dear Secretary Chiavetta:

Enclosed for filing¹ by West Penn Power Company (“West Penn” or “Company”) are nine (9) copies of tariff supplements for a Smart Meter Technologies Surcharge, Supplement No. 208 to Electric – Pa. P.U.C. No. 39 and Supplement No. 153 to Electric – Pa. P.U.C. No. 37.

On March 9, 2011, an Amended Joint Petition for Settlement of All Issues (“Settlement”) in the above referenced docket was submitted to Administrative Law Judge (“ALJ”) Mark A. Hoyer. On May 3, 2011, the ALJ issued an Initial Decision on Remand wherein he recommended that the unopposed Settlement filed by West Penn is granted without modification.

By Order entered June 30, 2011, the Commission adopted the Initial Decision on Remand of the ALJ, and ordered that the unopposed Settlement filed by West Penn is granted without modification.

In accordance therewith, the Company submits its compliance tariff filing for a Smart Meter Technologies Surcharge, Supplement No. 208 to Electric – Pa. P.U.C. No. 39 and Supplement No. 153 to Electric – Pa. P.U.C. No. 37. The Smart Meter Technologies Surcharge rates are identical to the 2011 rates contained in the Settlement,
Rosemary Chiavetta, Secretary

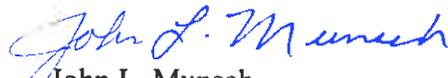
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¹ This filing is made by Federal Express and is deemed filed August 22, 2011.

Rosemary Chiavetta, Secretary
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and the tariff language is substantially in the same form as that already approved and implemented for the other FirstEnergy companies operating in Pennsylvania. The Smart Meter Technologies Surcharge (Supplement No. 208 to Electric – Pa. P.U.C. No. 39 and Supplement No. 153 to Electric – Pa. P.U.C. No. 37) has an issued date of today, August 22, 2011, with an effective date of September 1, 2011.

Respectfully submitted,


John L. Munsch
FirstEnergy

Enclosures

cc: Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Petition of West Penn Power Company :
for Expedited Approval of its :
Smart Meter Technology Procurement : Docket No. M-2009-2123951
And Installation Plan :**

CERTIFICATE OF SERVICE

I hereby certify that this 22nd day of August, 2011, I have served a true and correct copy of **Tariff Filing** by first class mail upon the following persons in the manner specified in accordance with the requirements of 52 Pa. Code § 1.54:

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John L. Munsch, Attorney

WEST PENN POWER COMPANY

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued: August 22, 2011

Effective: September 1, 2011

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Smart Meter Technologies Surcharge – Second Revised Page Nos. 5-6, 5-7 and 5-8 -
New Smart Meter Technologies Surcharge to recover costs associated with the Company's Smart Meter
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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

(C)

SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies ("SMT") Surcharge shall be applied during each billing month to metered Customers served under this Tariff. For the Residential Customer Class, the SMT Surcharge shall be determined to the nearest one-thousandth of a cent per kWh. For the Commercial and Industrial Customer Classes, the SMT Surcharge shall be determined to the nearest cent. The SMT Surcharge rates shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff.

For service rendered September 1, 2011 through December 31, 2011 the SMT Surcharge rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedule 10)

\$0.00193 per kWh

Commercial Customer Class (Rate Schedules 20, 22, 23 and 24)

\$1.93 per month

Industrial Customer Class (Rate Schedules 30, 40, 41, 44, 46, 86 and Tariff No. 37)

\$2.20 per month

The SMT Surcharge rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] \times [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under the Rate Schedules and Tariff identified in this Surcharge Tariff.

SMT_C = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan ("Plan") as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company's Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

(C) Indicates Change

(C)

SMART METER TECHNOLOGIES SURCHARGE (Continued)

- SMT_{Exp2} =** A Customer Class allocated portion of \$40 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$40 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$40 million.
- E =** The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT Surcharge rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest for SMT_{Exp1} costs. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT Surcharge rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.
- CCBD =** The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT Computational Year. Billing Determinants shall be kWh for the Residential Customer Class, and shall be the average Customer Class count for the Commercial and Industrial Classes.
- T =** The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Surcharge Tariff shall have the definitions specified in the Definitions section of this Tariff. For the purpose of this Surcharge Tariff, the following additional definitions shall apply:

1. **SMT Computational Year** – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT Computational Year that will be the 4-month period from September 1, 2011 through December 31, 2011.
2. **SMT Reconciliation Year** – The 12-month period ending June 30 immediately preceding the SMT Computational Year.

(C) Indicates Change

(C)

SMART METER TECHNOLOGIES SURCHARGE (Concluded)

The initial SMT Surcharge rates pursuant to this Surcharge Tariff shall be effective September 1, 2011 through December 31, 2011. Subsequent SMT Surcharge rates shall be filed with the Commission by August 1 of each year beginning August 1, 2012, and the SMT Surcharge rates shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the SMT Surcharge rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred during the then-current SMT Computational Year, the Company may request that the Commission approve one or more interim revisions to the SMT Surcharge rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this Surcharge Tariff within thirty (30) days following the conclusion of each SMT Reconciliation Year.

At the conclusion of the duration of this reconciliation Surcharge Tariff, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT Surcharge rates shall be subject to annual review and audit by the Commission.

(C) Indicates Change

WEST PENN POWER COMPANY

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

| Issued: ~~July 27~~ August 22, 2011
1, 2011

Effective: ~~July 28~~ September

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

**LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT
CHANGES**

~~Critical Peak Rebate Rider – Original Page Nos. 38-1 and 38-2 –~~

~~— New Critical Peak Rebate Rider available to qualified Residential Customers that have been provided with smart meter technology and are receiving service under Schedule 10.~~

~~Critical Peak Pricing Default Service Rider – Original Page Nos. 39-1 and 39-2 –~~

~~— New Critical Peak Pricing Default Service Rider available to qualified Customers that have been provided with smart meter technology and are receiving service under Schedules 20, 22, or Schedule 30 with a Kilowatt Demand less than 500 kilowatts.~~

~~Smart Meter Technologies Surcharge – Second Revised Page Nos. 5-6, 5-7 and 5-8 –~~

~~— New Smart Meter Technologies Surcharge to recover costs associated with the Company's Smart Meter Technology Procurement and Installation Plan.~~

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

WEST PENN POWER COMPANY

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~~Reserved for Future Use~~

~~(C) Indicates Change~~

~~Issued June 10, 2010~~

~~Effective June 25, 2010~~

(C)

~~With the effective date appearing below,
the Generation Rate Adjustment is hereby canceled.~~

SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies ("SMT") Surcharge shall be applied during each billing month to metered Customers served under this Tariff. For the Residential Customer Class, the SMT Surcharge shall be determined to the nearest one-thousandth of a cent per kWh. For the Commercial and Industrial Customer Classes, the SMT Surcharge shall be determined to the nearest cent. The SMT Surcharge rates shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff.

For service rendered September 1, 2011 through December 31, 2011 the SMT Surcharge rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedule 10)

\$0.00193 per kWh

Commercial Customer Class (Rate Schedules 20, 22, 23 and 24)

\$1.93 per month

Industrial Customer Class (Rate Schedules 30, 40, 41, 44, 46, 86 and Tariff No. 37)

\$2.20 per month

The SMT Surcharge rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$\text{SMT} = [((\text{SMT}_C - E) / \text{CCBD}) / 12] \times [1 / (1 - T)]$$

$$\text{SMT}_C = \text{SMT}_{\text{Exp1}} + \text{SMT}_{\text{Exp2}}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under the Rate Schedules and Tariff identified in this Surcharge Tariff.

SMT_C = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan ("Plan") as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company's Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

(C) Indicates Change

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SMART METER TECHNOLOGIES SURCHARGE (Continued)

SMT_{Exp2} = A Customer Class allocated portion of \$40 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$40 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$40 million.

E = The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT Surcharge rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest for SMT_{Exp1} costs. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT Surcharge rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

CCBD = The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT Computational Year. Billing Determinants shall be kWh for the Residential Customer Class, and shall be the average Customer Class count for the Commercial and Industrial Classes.

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Surcharge Tariff shall have the definitions specified in the Definitions section of this Tariff. For the purpose of this Surcharge Tariff, the following additional definitions shall apply:

1. SMT Computational Year – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT Computational Year that will be the 4-month period from September 1, 2011 through December 31, 2011.
2. SMT Reconciliation Year – The 12-month period ending June 30 immediately preceding the SMT Computational Year.

(C) Indicates Change

(C)

SMART METER TECHNOLOGIES SURCHARGE (Concluded)

The initial SMT Surcharge rates pursuant to this Surcharge Tariff shall be effective September 1, 2011 through December 31, 2011. Subsequent SMT Surcharge rates shall be filed with the Commission by August 1 of each year beginning August 1, 2012, and the SMT Surcharge rates shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the SMT Surcharge rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred during the then-current SMT Computational Year, the Company may request that the Commission approve one or more interim revisions to the SMT Surcharge rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this Surcharge Tariff within thirty (30) days following the conclusion of each SMT Reconciliation Year.

At the conclusion of the duration of this reconciliation Surcharge Tariff, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT Surcharge rates shall be subject to annual review and audit by the Commission.

(C) Indicates Change

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued August 22, 2011

Effective September 1, 2011

BY: Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Smart Meter Technologies Surcharge – Original Page Nos. 5-5 and 5-6 -

New Smart Meter Technologies Surcharge to recover costs associated with the Company's Smart Meter Technology Procurement and Installation Plan.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

(C)

SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies ("SMT") Surcharge shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT Surcharge rate shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff.

For service rendered September 1, 2011 through December 31, 2011 the SMT Surcharge rate billed by Customer Class is as follows:

Industrial Customer Class (Tariff No. 39 Rate Schedules 30, 40, 41, 44, 46, 86 and Tariff No. 37)

\$2.20 per month

The SMT Surcharge rate by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] \times [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under this Tariff.

SMT_C = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan ("Plan") as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company's Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

SMT_{Exp2} = A Customer Class allocated portion of \$40 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$40 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$40 million.

(C) Indicates Change

Issued August 22, 2011

Effective September 1, 2011

(C)

SMART METER TECHNOLOGIES SURCHARGE (Concluded)

- E = The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT Surcharge rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest for SMT_{Exp1} costs. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT Surcharge rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.
- CCBD = The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT Computational Year. Billing Determinants shall be the average Customer Class count for the Industrial Class.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Surcharge Tariff shall have the definitions specified in the Definitions section of this Tariff. For the purpose of this Surcharge Tariff, the following additional definitions shall apply:

1. SMT Computational Year – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT Computational Year that will be the 4-month period from September 1, 2011 through December 31, 2011.
2. SMT Reconciliation Year – The 12-month period ending June 30 immediately preceding the SMT Computational Year.

The initial SMT Surcharge rates pursuant to this Surcharge Tariff shall be effective September 1, 2011 through December 31, 2011. Subsequent SMT Surcharge rates shall be filed with the Commission by August 1 of each year beginning August 1, 2012, and the SMT Surcharge rates shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the SMT Surcharge rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred during the then-current SMT Computational Year, the Company may request that the Commission approve one or more interim revisions to the SMT Surcharge rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this Surcharge Tariff within thirty (30) days following the conclusion of each SMT Reconciliation Year.

At the conclusion of the duration of this reconciliation Surcharge Tariff, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT Surcharge rates shall be subject to annual review and audit by the Commission.

(C) Indicates Change

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued ~~March 31~~August 22, 2011
2011

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Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

~~Energy Efficiency and Conservation ("EE&C") Surcharge — Third Revised Page No.~~ Smart Meter Technologies Surcharge — Original Page Nos. 5-45 and 5-6 -
~~Rate Change to the EE&C Surcharge~~
New Smart Meter Technologies Surcharge to recover costs associated with the Company's Smart Meter Technology Procurement and Installation Plan.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

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SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies ("SMT") Surcharge shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT Surcharge rate shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff.

For service rendered September 1, 2011 through December 31, 2011 the SMT Surcharge rate billed by Customer Class is as follows:

Industrial Customer Class (Tariff No. 39 Rate Schedules 30, 40, 41, 44, 46, 86 and Tariff No. 37)

\$2.20 per month

The SMT Surcharge rate by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] X [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under this Tariff.

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SMT_{Exp2} = A Customer Class allocated portion of \$40 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$40 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$40 million.

(C) Indicates Change

(C)

SMART METER TECHNOLOGIES SURCHARGE (Concluded)

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CCBD = The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT Computational Year. Billing Determinants shall be the average Customer Class count for the Industrial Class.

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The Company shall file an annual report of collections under this Surcharge Tariff within thirty (30) days following the conclusion of each SMT Reconciliation Year.

At the conclusion of the duration of this reconciliation Surcharge Tariff, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT Surcharge rates shall be subject to annual review and audit by the Commission.

(C) Indicates Change