



National Fuel

March 10, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Room B-20, North Office Building
Harrisburg, Pennsylvania 17120

Re: **National Fuel Gas Distribution Corporation**
Docket No. L-2008-2069115; Supplement No. 115 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Chiavetta:

Enclosed, for filing, is one (1) copy of substitute Supplement No. 115 to National Fuel Gas Distribution's Tariff Gas - Pa. P.U.C. No. 9. Please substitute the originally filed Supplement No. 115 with the attached Supplement No. 115 which changes the effective date from February 1, 2011 until April 1, 2011.

In addition, upon discussions with Annunciata Marino (FUS), Pages No. 34 and 34A of Supplement No. 115 have been revised to address FUS comments and are being substituted to the original filing.

This filing is being electronically filed.

Please direct any questions concerning this filing to the undersigned at (716) 857-7805 or Tom Clark at (716) 857-7008.

Respectfully submitted,

Eric H. Meini
General Manager, Rates
And Regulatory Affairs

tc/ehm
Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

FIRST CLASS MAIL

<p>John H. Isom, Esquire Post & Schell, P.C. 17 North Second Street 12th Floor Harrisburg, PA 17101</p>	<p>John Simms, Esquire Office of Trial Staff Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor West Harrisburg, PA 17120</p>
<p>Irvin Popowsky, Esquire Barrett C. Sheridan, Esquire Office of Consumer Advocate 555 Walnut Street Forum Place 5th Floor Harrisburg, PA 17101</p>	<p>William L. Lloyd, Esquire Steven C. Gray, Esquire Office of Small Business Advocate Suite 1102, Commerce Building 300 North Second Street Harrisburg, PA 17101</p>
<p>Belden & Blake Corporation 22811 Titusville Road Pleasantville, PA 16341</p>	<p>Center Point Energy Services, Inc. 800 Lasalle Avenue Suite 1725 Minneapolis, MN 55402</p>
<p>Chautauqua Energy Management, Inc. PO Box 100 8850 West Route 20 Westfield, NY 14787</p>	<p>Columbia Energy Services Corp. 13880 Dulles Corner Lane Herndon, VA 20171</p>
<p>Compass Energy Services, Inc. 1200 Smith Street Suite 900 Houston, TX 77002</p>	<p>Conectiv Energy Supply, Inc. P.O. Box 6066 Newark, DE 19714-6066</p>

<p>Con Edison Solutions, Inc. 100 Summit Lake Drive Valhalla, NY 10595</p>	<p>Conoco Phillips Company 600 North Dairy Ashford Houston, TX 77079</p>
<p>Constellation New Energy- Gas Division, LLC 9960 Corporate Campus Drive Suite 2000 Louisville, KY 40223</p>	<p>Crown Energy Services Inc. P.O. Box 260 West Seneca, NY 14224-0260</p>
<p>D & L Gas Marketing LLC 2761 Salt Springs Road Youngstown, OH 44509</p>	<p>Direct Energy Services LLC 12 Greenway Plaza Suite 600 Houston, TX 77046</p>
<p>Dominion Retail Incorporated Peoples Plus 501 Martindale Street Suite 500 Pittsburgh, PA 15212-5817</p>	<p>Employers' Energy Alliance Of Pennsylvania, Inc. 2171 West 38th Street Erie, PA 16508</p>
<p>Energymark, LLC 300 Corporate Parkway Suite 140N Amherst, NY 14226-1295</p>	<p>Equitable Energy 110 Allegheny Center Mall Pittsburgh, PA 15212</p>
<p>Equitable Gas Company 200 Allegheny Center Mall Pittsburgh, PA 15212-5352</p>	<p>Exelon Energy Company 10 S Dearborn St. 37th Floor Loor P.O. Box 805398 Chicago, IL 60680-5398</p>
<p>First Energy Solutions Corp. 341 White Pond Drive Akron, OH 44320</p>	<p>Gateway Energy Services Corp. 400 Rella Boulevard Suite 300 Montebello, NY 10901</p>
<p>Green Mountain.com Company 3815 Capital of Texas Hwys Suite 100 Austin, TX 78704</p>	<p>Hess Corporation One Hess Plaza Woodbridge, NJ 07095-0961</p>

<p>I.C. Thomasson Associates, Inc. 2950 Kraft Drive Suite 500 Nashville, TN 37204</p>	<p>Iberdrola USA Solutions, Inc. 31 Lewis Street Suite 401 Binghamton, NY 13901-3058</p>
<p>IDT Energy, Inc. 20 West Third Street Suite 10 Jamestown, NY 14702-0400</p>	<p>Integrus Energy Services, Inc. 600 Superior Avenue Suite 1300 Cleveland, OH 44114</p>
<p>Interstate Gas Supply, Inc. 6100 Emerald Parkway Dublin, OH 43016-3248</p>	<p>Major Energy Services, LLC 100 Dutch Hill Road Suite 310 Orangeburg, NY 10962-2198</p>
<p>Markwest Hydrocarbon Inc. 1515 Arapahoe Street Tower Two, Suite 700 Denver, CO 80202</p>	<p>Metromedia Energy Inc. 6 Industrial Way Eatontown, NJ 07724</p>
<p>Mid American Natural Resources, LLC 2501 Palermo Drive Suite A Erie, PA 16506-7210</p>	<p>National Fuel Resources Inc. PO Box 9074 Williamsville, NY 14231-9072</p>
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<p>Open Flow Gas Supply Corp. 90 Beaver Dr. PO Drawer J DuBois, PA 15801-0297</p>	<p>Patriot Energy Group, Inc. 10 Tower Office Park Suite 317 Woburn, MA 01801</p>
<p>Pennsylvania Gas & Electric 290 North West 165th Street PH5 North Miami Beach, FL 33169</p>	<p>PPL Energy Plus, LLC Two North Ninth Street Allentown, PA 18101-1179</p>

<p>Prospect Resources, Inc. 8170 McCormick Blvd. Suite 107 Skokie, IL 60076</p>	<p>Provident Energy Consulting LLC 70 Palmers Mill Road Media, PA 19063</p>
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<p>South Jersey Energy Company 1 South Jersey Plaza Route 54 Folsom, NJ 08037</p>	<p>Sprague Energy Corp Two International Drive Suite 200 Portsmouth, NH 03801</p>
<p>Stand Energy Corporation 1077 Celestial Street Rookwood Bldg. #3 Suite 110 Cincinnati, OH 45202-1629</p>	<p>Texaco Natural Gas Inc. 6225 Sheridan Drive Suite 208 Williamsville, NY 14221</p>

<p>Tiger Natural Gas Inc. PO Box 702437 Tulsa, OK 74170</p>	<p>UGI Energy Services Inc. One Meridian Blvd. Suite 2C01 Wyomissing, PA 19610</p>
<p>Unitil Resources Inc. T/A Usourc 6 Liberty Lane West Hampton, NH 03842-1720</p>	<p>Valusource Energy Services, LLC One North Shore Pittsburg, PA 15230</p>
<p>Vineyard Oil & Gas Co. P.O. Box 391 North East, PA 16428</p>	<p>Volunteer Energy Services, Inc. 790 Windmill Drive Pickerington, OH 43147</p>
<p>Williams Energy Marketing & Trading Co. One Williams Center PO Box 3448 Tulsa, OK 74101</p>	

Dated this 10th day of March 2011.



Eric H. Meinl
General Manager, Rates
And Regulatory Affairs

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK**

RATES, RULES AND REGULATIONS

**GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: January 31, 2011

Effective: April 1, 2011

A. M. CELLINO, PRESIDENT
BUFFALO, NEW YORK

This Supplement Changes Existing Rules
See Page 2

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. Natural gas replaces the words SATS and MMNGS suppliers under Docket No. L-2008-2069115 published January 1, 2011.
Pages 32, 34, and 34A.
2. A reference to the applicable rate schedules of other credit criteria for Natural Gas Suppliers.
Pages 34 and 34A
2. The Supplier Qualification Criteria section changes for 52 Pa. Code Chapter 62.
Pages 118G and 137.

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RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

27. FINANCIAL FITNESS REQUIREMENTS FOR NATURAL GAS SUPPLIERS

(C)

Dun & Bradstreet reports will be utilized as the primary source of credit information to determine the creditworthiness of Natural Gas Supplier applicants for service. The following Dun & Bradstreet standards will be used: a credit risk rating of 1 through 5 and "uncoded", noted on the report (the continuum range is 1 to uncoded). The values for these rating are:

(C)

"1" assets, liabilities and payment history indicate little or no risk to creditors.

"2" assets, liabilities and payment history indicate some risk to creditors.

"3" assets, liabilities and payment history indicate a moderate risk to creditors.

"4" assets, liabilities and payment history indicate a greater than moderate risk to creditors.

"5" assets, liabilities and payment history indicate a severe risk to creditors.

"Uncoded" indicates that there is insufficient historical credit data available to make a reliable credit assessment of the applicant (such as the applicant being in business less than 14 months, change of ownership, etc.)

Upon receipt of the properly completed Credit Application, the company will obtain various Dun & Bradstreet reports for initial review and assessment. The reports will include, but not be limited to: Payment Analysis Report, Business Information Report, Comprehensive Report and Credit Score

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

Changes indicating that a credit review may be necessary include, but are not limited to: (1) significant changes in Dun & Bradstreet credit reports; (2) credit related information obtained from reliable sources; (3) a change in the number of end-users; (4) a change from the established payment history; as well as any other information received regarding the financial standing of the Supplier or Aggregator. Security deposits will be refunded to the Supplier or Aggregator when it is determined that the Supplier or Aggregator meets the level of creditworthiness criteria that no longer requires a security deposit.

Determination of Security Deposits:

The amount of a security deposit will be determined under the following formula:

- (1) For Natural Gas Suppliers during the winter period (C)

a. Using historical data, for (1) transportation service shall be the sum of the two highest months of consumption in the last twelve months. This volume will be multiplied by 60 and divided by the actual amount of billing days, and (2) the commodity volumes shall be determined by taking the highest consumption between November 1 through March 31. This volume will be multiplied by 10 and divided by the actual number of billing days. The consumption for each customer anticipated to be served by the applicant Natural Gas Supplier will be multiplied by (3) the applicable transportation rate; and (4) the corresponding cost of gas. (C)

b. The "corresponding cost of gas" shall be the Natural Gas Supply Charge.

Monthly reviews will be provided, based upon any changes which may affect the Company's risk exposure.

Other credit criteria for Natural Gas Suppliers is located in Rate Schedules Monthly Metered Natural Gas Supplier Service and Small Aggregation Transportation Supplier Service Section I. Supplier Qualification Criteria. (C)

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

(2) For Natural Gas Suppliers during the summer period (C)

a. Using historical data, for (1) transportation service shall be the sum of the two highest months of consumption in the last twelve months. This volume will be multiplied by 60 and divided by the actual amount of billing days, and (2) the commodity volumes shall be determined by taking the highest consumption between April 1 through October 31. This volume will be multiplied by 10 and divided by the actual number of billing days. The consumption for each customer anticipated to be served by the applicant Natural Gas Supplier will be multiplied by (3) the applicable transportation rate; and (4) the corresponding cost of gas. (C)

b. The "corresponding cost of gas" shall be the Natural Gas Supply Charge.

Monthly reviews will be provided, based upon any changes which may affect the Company's risk exposure.

Other credit criteria for Natural Gas Suppliers is located in Rate Schedules Monthly Metered Natural Gas Supplier Service and Small Aggregation Transportation Supplier Service Section I. Supplier Qualification Criteria. (C)

(C) Indicates Change

RATE SCHEDULE MMNGS
MONTHLY METERED NATURAL GAS SUPPLIER SERVICE (Cont.)

H. Termination of Service for Failure to Deliver Daily Quantity

1. The Company shall have the right to terminate service under this rate schedule to any Supplier that fails for any three (3) days to deliver at least ninety-five (95) percent of the applicable ADDQ for the Supplier's MMNGS Pool, measured during a single thirty day period ("Terminated Supplier") or one day of zero delivery. The terminated Supplier, at the Company's option, may be prohibited from receiving service under this rate schedule for 6 months if the MMT Customer does not take service from another qualified MMNGS Supplier. Such Terminated Supplier's MMT Customers will be served by the Company pursuant to the terms of the Standby Rate Schedule.

2. Supplier's MMT customers may be notified by the Company as to the impending transfer to Company service, together with a statement that the transfer is the result of the Supplier's failure to perform as required. The Company shall recover the cost of such notice from the Supplier by drawing down the Supplier's security deposit or other security instrument.

I. Supplier Qualification Criteria

1. Pursuant to 52 Pa. Code Chapter 62, Company may request and adjust security from Supplier and service under this Rate Schedule is contingent upon the MMNGS Supplier meeting and maintaining the creditworthiness standards. (C)

Applicants for service hereunder will be required to complete a Credit Application for evaluation by the Company based on the criteria set forth in this tariff. The results of the creditworthiness checks performed by the Company will be communicated to the applicant within two weeks of the Company's receipt of the properly completed application.

2. The MMNGS Supplier's application shall include a description of the MMNGS Supplier's operational capability for meeting the requirements of its MMT Pool. The Company shall then make a determination as to whether this capability is sufficient.

(C) Indicates Change

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

a. Upon notice by the Company to the Terminated Supplier, the Company at its option may recall the capacity that it has released to the Terminated Supplier; and or require release of the Supplier's capacity as provided under section C.4.

b. Inventory remaining in storage shall be sold to the Company at a price equal to the Company's lowest monthly weighted average commodity cost experienced over the last twelve months.

c. The Terminated Supplier shall be responsible for any and all fees and taxes associated with moving or transferring the storage inventory to the Company.

d. Any failure to comply with the provisions under Sections H.1.a., H.1.b., H.1.c., and C.4. will result in the permanent ineligibility to receive service under this Rate Schedule.

e. Supplier's SATC customers may be notified by the Company as to the impending transfer to Company service, together with a statement that the transfer is the result of the Supplier's failure to perform as required. The Company shall recover the cost of such notice from the Supplier by either, (1) adjusting the inventory sales price described in Section H.1.b., or (2) drawing down the Supplier's security deposit (or other security instrument).

I. Supplier Qualification Criteria

1. Pursuant to 52 Pa. Code Chapter 62, Company may request and adjust security from Supplier and service under this rate schedule is contingent upon the SATS Supplier meeting and maintaining the creditworthiness standards. (C)

Applicants for service hereunder will be required to complete a Credit application for evaluation by the Company based on the criteria set forth in this tariff. The results of the creditworthiness checks performed by the Company will be communicated to the applicant within two weeks of the Company's receipt of the properly completed application.

2. The SATS Supplier's application shall include a description of the SATS Supplier's operational capability for meeting the requirement of its SATC Customer Group. The company shall then make a determination as to whether this capability is sufficient.

3. SATS Suppliers shall also describe in the application the means by which they will handle marketing and billing for 50 or more customers. Alternatively, SATS Suppliers may identify a third party, including the Company, in the case of the NGS' use of POR billing, and describe how such party will handle such tasks. Suppliers or their third party representative included in the Company's Purchase of Receivable Program must abide by the Company's Marketing Standards. The Company shall then make a determination as to whether this capacity is sufficient.

Suppliers serving customers with annual consumption less than 1,000 Mcf/year participating in the Company's POR program will be required to use the Company's Utility Consolidated Billing System and enter into the Billing Services Agreement.

(C) Indicates Change

RED LINED VERSION

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

27. FINANCIAL FITNESS REQUIREMENTS FOR ~~SATS AND MINGS~~ NATURAL GAS SUPPLIERS (C)

Dun & Bradstreet reports will be utilized as the primary source of credit information to determine the creditworthiness of Natural Gas Supplier applicants for service under ~~Rate Schedule SATS~~ and ~~Rate Schedule MINGS~~. The following Dun & Bradstreet standards will be used: a credit risk rating of 1 through 5 and "uncoded", noted on the report (the continuum range is 1 to uncoded). The values for these rating are: (C)

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"Uncoded" indicates that there is insufficient historical credit data available to make a reliable credit assessment of the applicant (such as the applicant being in business less than 14 months, change of ownership, etc.)

Upon receipt of the properly completed Credit Application, the company will obtain various Dun & Bradstreet reports for initial review and assessment. The reports will include, but not be limited to: Payment Analysis Report, Business Information Report, Comprehensive Report and Credit Score

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

Changes indicating that a credit review may be necessary include, but are not limited to: (1) significant changes in Dun & Bradstreet credit reports; (2) credit related information obtained from reliable sources; (3) a change in the number of end-users; (4) a change from the established payment history; as well as any other information received regarding the financial standing of the Supplier or Aggregator. Security deposits will be refunded to the Supplier or Aggregator when it is determined that the Supplier or Aggregator meets the level of creditworthiness criteria that no longer requires a security deposit.

Determination of Security Deposits:

The amount of a security deposit will be determined under the following formula:

- (1) For ~~SATS and MMCS~~ Natural Gas Suppliers during the winter period (C)
 - a. Using historical data, for (1) transportation service shall be the sum of the two highest months of consumption in the last twelve months. This volume will be multiplied by 60 and divided by the actual amount of billing days, and (2) the commodity volumes shall be determined by taking the highest consumption between November 1 through March 31. This volume will be multiplied by 10 and divided by the actual number of billing days. The consumption for each customer anticipated to be served by the applicant ~~SATS or MMCS~~ Natural Gas Supplier will be multiplied by (C)
 - (3) the applicable transportation rate; and (4) the corresponding cost of gas.
 - b. The "corresponding cost of gas" shall be the Natural Gas Supply Charge.

Monthly reviews will be provided, based upon any changes which may affect the Company's risk exposure.

Other credit criteria for Natural Gas Suppliers is located in Rate Schedules Monthly Metered Natural Gas Supplier Service and Small Aggregation Transportation Supplier Service Section I. Supplier Qualification Criteria. (C)

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

(2) For ~~SATS and MMGS~~ Natural Gas Suppliers during the summer period (C)

a. Using historical data, for (1) transportation service shall be the sum of the two highest months of consumption in the last twelve months. This volume will be multiplied by 60 and divided by the actual amount of billing days, and (2) the commodity volumes shall be determined by taking the highest consumption between April 1 through October 31. This volume will be multiplied by 10 and divided by the actual number of billing days. The consumption for each customer anticipated to be served by the applicant ~~SATS or MMGS~~ Natural Gas Supplier will be multiplied by (3) the applicable transportation rate; and (4) the corresponding cost of gas. (C)

b. The "corresponding cost of gas" shall be the Natural Gas Supply Charge.

Monthly reviews will be provided, based upon any changes which may affect the Company's risk exposure.

Other credit criteria for Natural Gas Suppliers is located in Rate Schedules Monthly Metered Natural Gas Supplier Service and Small Aggregation Transportation Supplier Service Section I. Supplier Qualification Criteria. (C)

(C) Indicates Change

Issued: ~~July 31, 2006~~ January 31, 2011

Effective: ~~April 1, 2011~~ August 1, 2006

RATE SCHEDULE MMNGS
MONTHLY METERED NATURAL GAS SUPPLIER SERVICE (Cont.)

H. Termination of Service for Failure to Deliver Daily Quantity

1. The Company shall have the right to terminate service under this rate schedule to any Supplier that fails for any three (3) days to deliver at least ninety-five (95) percent of the applicable ADDQ for the Supplier's MMNGS Pool, measured during a single thirty day period ("Terminated Supplier") or one day of zero delivery. The terminated Supplier, at the Company's option, may be prohibited from receiving service under this rate schedule for 6 months if the MMT Customer does not take service from another qualified MMNGS Supplier. Such Terminated Supplier's MMT Customers will be served by the Company pursuant to the terms of the Standby Rate Schedule.

2. Supplier's MMT customers may be notified by the Company as to the impending transfer to Company service, together with a statement that the transfer is the result of the Supplier's failure to perform as required. The Company shall recover the cost of such notice from the Supplier by drawing down the Supplier's security deposit or other security instrument.

I. Supplier Qualification Criteria

1. Pursuant to 52 Pa. Code Chapter 62, Company may request and adjust security from Supplier, and service under this Rate Schedule is contingent upon the MMNGS Supplier meeting and maintaining the Company's creditworthiness standards. (C)

— Applicants for service hereunder will be required to complete a Credit Application for evaluation by the Company based on the criteria set forth in this tariff. The results of the creditworthiness checks performed by the Company will be communicated to the applicant within two weeks of the Company's receipt of the properly completed application.

2. The MMNGS Supplier's application shall include a description of the MMNGS Supplier's operational capability for meeting the requirements of its MMT Pool. The Company shall then make a determination as to whether this capability is sufficient.

(C) Indicates Change

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

a. Upon notice by the Company to the Terminated Supplier, the Company at its option may recall the capacity that it has released to the Terminated Supplier; and or require release of the Supplier's capacity as provided under section C.4.

b. Inventory remaining in storage shall be sold to the Company at a price equal to the Company's lowest monthly weighted average commodity cost experienced over the last twelve months.

c. The Terminated Supplier shall be responsible for any and all fees and taxes associated with moving or transferring the storage inventory to the Company.

d. Any failure to comply with the provisions under Sections H.1.a., H.1.b., H.1.c., and C.4. will result in the permanent ineligibility to receive service under this Rate Schedule.

e. Supplier's SATC customers may be notified by the Company as to the impending transfer to Company service, together with a statement that the transfer is the result of the Supplier's failure to perform as required. The Company shall recover the cost of such notice from the Supplier by either, (1) adjusting the inventory sales price described in Section H.1.b., or (2) drawing down the Supplier's security deposit (or other security instrument.

I. Supplier Qualification Criteria

1. Pursuant to 52 Pa. Code Chapter 62, Company may request and adjust security from Supplier and sservice under this rate schedule is contingent upon the SATS Supplier meeting and maintaining the Company's creditworthiness standards. (C)

—Applicants for service hereunder will be required to complete a Credit application for evaluation by the Company based on the criteria set forth in this tariff. The results of the creditworthiness checks performed by the Company will be communicated to the applicant within two weeks of the Company's receipt of the properly completed application.

2. The SATS Supplier's application shall include a description of the SATS Supplier's operational capability for meeting the requirement of its SATC Customer Group. The company shall then make a determination as to whether this capability is sufficient.

3. SATS Suppliers shall also describe in the application the means by which they will handle marketing and billing for 50 or more customers. Alternatively, SATS Suppliers may identify a third party, including the Company, in the case of the NGS' use of POR billing, and describe how such party will handle such tasks. Suppliers or their third party representative included in the Company's Purchase of Receivable Program must abide by the Company's Marketing Standards. The Company shall then make a determination as to whether this capacity is sufficient.

Suppliers serving customers with annual consumption less than 1,000 Mcf/year participating in the Company's POR program will be required to use the Company's Utility Consolidated Billing System and enter into the Billing Services Agreement.

(C) Indicates Change

| Issued: January 31, 2011~~July 14, 2010~~

Effective: April 1, 2011~~July 15, 2010~~