



Orange & Rockland
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Spring Valley NY 10977-5300
www.oru.com

October 27, 2010

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Honorable Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, P A 17120

Re: Second Quarter 2010 Quarterly Report for Pike County Light and Power
PUC Docket No. L-00030161; Rulemaking Re Amending Electric
Service Reliability Regulations At 52 Pa. Code Chapter 57

Dear Secretary Chiavetta,

Pike County Light & Power Company ("Pike") hereby submits six copies of its Revised Second Quarter 2010 report as set forth in the Pennsylvania Public Utility Commission's ("Commission, PUC") Docket No. L-00030161 adopted Rulemaking Re Amending Electric Service Reliability Regulations At 52 Pa. Code Chapter 57 ("Order"). As such, Pike's quarterly reporting requirements, as set forth in Section 57.195(e) (1) (2) and (5) of the Order, are enclosed. This revision addresses two Major Events that were requested for exclusions and approved by the Commission, in accordance the PUC Order entered May 11, 2004 at M-00991220.

Please contact me if you have any questions regarding this report or require any additional information.

Very truly yours,

John Muir

Section Manager
Performance & Operations Engineering
Pike County Light and Power
(Orange and Rockland Utilities)

Enclosures

cc:

Mr. Irwin A. Popowsky
Office of Consumer Advocate
555 Walnut Street
Harrisburg, PA 17101

William R. Lloyd, Jr. Esq.
Office of Small Business Advocate
300 N. Second Street, Suite 1102
Harrisburg, PA 17101

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Pike County Light and Power Company

(Orange and Rockland Utilities, Inc.)

Quarterly Reliability Report

Second Quarter

2010

(Revised 10/13/2010)

§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

2nd Quarter 2010 Major Events

There were two Major Events, as approved by the Commission, for the Second Quarter.

Date	Time	Circuit	Cause	Duration	Customers Affected	Cust Min of Interruption
5/1/2010	11:12	L7-6-34	Insulator Failure	Various	1,677	235,397
4/26/2010	15:11	104-1-13	Phase off pin	1:27	590	51,330

2nd Quarter 2010 Pre-Arranged Outages

There were no pre-arranged outages in the Second Quarter.

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Interruption Data Rolling 12-Month Data

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Min of Interruptions
2009	3 rd Qtr	4,469	55	2,034	444,030
2009	4 th Qtr	4,470	56	2,666	475,501
2010	1st Qtr	4,470	55	2,569	724,104
2010	2 nd Qtr	4,469	66	3,206	843,878

Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAIDI (Min)	Duration SAIDI (Min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.82	235	195

Year	Qtr	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2009	3 rd Qtr	0.46	218	99
2009	4 th Qtr	0.60	178	106
2010	1st Qtr	0.57	282	162
2010	2 nd Qtr	0.72	263	189

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Cust Mins of Interruption	
	12- Month	% of Total	12- Month	% of Total	12- Month	% of Total
Tree contact	46	69.7%	2404	75.0%	729,892	86.5%
Equipment Failure	11	16.7%	598	18.7%	54,870	6.5%
Animal Contact	5	7.6%	90	2.8%	6,815	0.8%
Non-Comp Acc	2	3.0%	56	1.7%	15,085	1.8%
Lightning	1	1.5%	52	1.6%	28,132	3.3%
Cust Equipment	1	1.5%	6	0.2%	9,084	1.1%
No Cause Found,						
Other	0	0.0%	0	0.0%	0	0.0%
Overload	0	0.0%	0	0.0%	0	0.0%
Work Error	0	0.0%	0	0.0%	0	0.0%
All Causes	66	100.0%	3206	100.0%	843,878	100.0%

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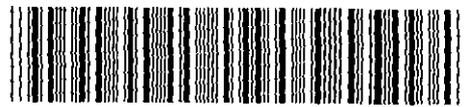
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