

PHILADELPHIA GAS WORKS

GAS SERVICE TARIFF



Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective January 1, 2009 increases from \$(0.05105) per Ccf to \$(0.00828) per Ccf.

In the definition of "IRC," the "IRC" value effective January 1, 2009 decreases from \$0.02166 per Ccf to \$0.02059 per Ccf.

In the definition of "SSC," the "SSC" value effective January 1, 2009 decreases from \$1.33798 per Ccf to \$1.09894 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GAS COST RATE (Page No. 68)

The Gas Cost Rate (GCR) effective January 1, 2009 decreases from \$1.26527 per Ccf to \$1.07007 per Ccf.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective January 1, 2009 decreases from \$0.29180 per Ccf to \$0.22590 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services decreases from \$1.26527 per Ccf to \$1.07007 per Ccf, effective January 1, 2009. The following Delivery Charges increase effective January 1, 2009: from \$0.49894 to \$0.61840 per Ccf for Residential Customers; from \$0.42779 to \$0.52817 per Ccf for Public Housing Customers; from \$0.43711 to \$0.52449 per Ccf for Commercial and Municipal Customers; and from \$0.43684 to \$0.52465 per Ccf for Industrial Customers.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service decreases from \$1.26527 per Ccf to \$1.07007 per Ccf, effective January 1, 2009. The Delivery Charge for Municipal Service increases from \$0.32125 per Ccf to \$0.38178 per Ccf, effective January 1, 2009.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service decreases from \$1.26527 per Ccf to \$1.07007 per Ccf, effective January 1, 2009. The Delivery Charge for Philadelphia Housing Authority Service increases from \$0.43607 per Ccf to \$0.51889 per Ccf, effective January 1, 2009.

INTERRUPTIBLE CUSTOMER CHARGE

The Customer Charge for the following have increased as noted below.

Type	Tariff Page No.	From	To
BPS-Small	93	\$43.00	\$51.00
BPS-LARGE M1	93	\$43.00	\$51.00
BPS-LARGE M2	93	\$92.00	\$108.00
LBS-S Indirect	97	\$123.00	\$145.00
LBS-L Direct	97	\$215.00	\$254.00
LBS-L Indirect	97	\$215.00	\$254.00
LBS-XL Direct	97	\$307.00	\$362.00
LBS-XL Indirect	97	\$307.00	\$362.00
CO-GEN Indirect	131	\$307.00	\$362.00
BPS A/C	93	\$43.00	\$51.00

INTERRUPTIBLE TRANSPORTATION SERVICE – RATE IT (Page No. 115)

Distribution Charges increase effective January 1, 2009 as follows:

	<u>FROM:</u>	<u>TO:</u>
<u>DISTRIBUTION CHARGE</u>	<u>Rate (\$) Per Mcf / Dth Delivered</u>	<u>Rate (\$) Per Mcf / Dth Delivered</u>
IT-A:	1.54 / 1.48	1.88 / 1.81
IT-B:	0.75 / 0.72	0.91 / 0.87
IT-C:	0.58 / 0.56	0.71 / 0.68
IT-D:	0.53 / 0.51	0.63 / 0.61
IT-E:	0.51 / 0.49	0.61 / 0.58

DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS FIRM SERVICE (Pages 135-136)

The GCR for NGVS Firm decreases from \$1.26527 per Ccf to \$1.07007 per Ccf, effective January 1, 2009. The Delivery Charge for NGVS Firm increases from \$0.09254 per Ccf to \$0.13212 per Ccf, effective January 1, 2009.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.02077) per Ccf for Commodity Costs and \$0.01248 per Ccf for Demand Costs, for service on or after January 1, 2009. The total Gac is \$(0.00828) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.02059 per Ccf for service on or after January 1, 2009. (D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas,

(I) – Increase; (D) – Decrease

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liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.96075 per Ccf for Commodity Costs and \$0.13819 per Ccf for Demand Costs, for service on or after January 1, 2009. The total SSC is \$1.09894 per Ccf.

(D)

(D) – Decrease

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$1.07007 per Ccf, for service on or after January 1, 2009. (D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) - Decrease

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.22590/Ccf.

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after January 1, 2009

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial and Municipal Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 1.07007 per Ccf for Residential and Public Housing (D)
\$ 1.07007 per Ccf for Commercial and Municipal Customers (D)
\$ 1.07007 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.61840 per Ccf for Residential (I)
\$0.52817 per Ccf for Public Housing (I)
\$0.52449 per Ccf for Commercial and Municipal Customers (I)
\$0.52465 per Ccf for Industrial Customers (I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and Restructuring and Consumer Education Surcharge.

(D) – Decrease; (I) – Increase

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after January 1, 2009.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$ 1.07007 per Ccf (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.38178 per Ccf (I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge.

Also,

The following Riders may apply:

(D) – Decrease; (I) – Increase

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after January 1, 2009

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 1.07007 per Ccf (D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge: (I)
\$0.51889 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(D) – Decrease; (I) – Increase

BOILER AND POWER PLANT SERVICE - RATE BPS

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2003

AVAILABILITY

This rate is available for Customers with Alternate Fuel Capability, where the Company's distribution system is, or can economically be made available to supply the service. Gas Service under this rate shall not be available as a replacement of firm Retail Sales Service or firm Transportation Service, unless the Customer can demonstrate to the Company's satisfaction that it has the capacity and plans to continue to take Gas Service on an interruptible basis for at least one year. The Company's determination as to whether the service would amount to such replacement shall be final. Service under this rate shall be available to (a) any facility which was served pursuant to Rate BPS as of September 1, 1994, and (b) any applicant for service under this rate executing a Service Agreement, contracting for not less than 2,500 Mcf of Gas per year under the terms of this Tariff, in which shall be defined minimum quantities of gas to be delivered. The number of Customers to receive service under this rate may be limited by the Company in order to maintain adequate and efficient Gas Service generally. When, in the judgment of the Company, it is not economically feasible to separately meter small incidental pilot usage, it may be billed under this rate. The BPS rate class has three components: BPS-S, BPS-L and BPS-H.

MINIMUM QUANTITY REQUIREMENTS:

New BPS-S Customers must contract for not less than 2,500 Mcf of Gas per year.

BPS-L Customers must contract for not less than 5,000 Mcf of Gas per year.

BPS-H Customers must contract for not less than 5,000 Mcf of Gas per year.

RATE

CUSTOMER CHARGE:

\$51.00 per month for Customers with annual consumption of less than 10,000 Mcf. (I)

\$108.00 per month for Customers with annual consumption of between 10,000 Mcf and 100,000 Mcf, inclusive. (I)

\$150.00 per month for Customers with annual consumption greater than 100,000 Mcf.

Plus

VARIABLE DISTRIBUTION AND COMMODITY CHARGE:

BPS-S: The charge per Mcf shall be calculated by Company within a range computed to be from 20% above to 20% below the numerical average of the high and the low posted reseller tank wagon price for No.2 oil, at Philadelphia.

BPS-L: The charge per Mcf shall be calculated by Company within a range computed to be from 20% above to 20% below the numerical average of the high and the low posted reseller tank car price for No.2 oil, at Philadelphia.

BPS-H: The charge per Mcf calculated by Company shall be set at a level not greater than the rate charged to Customers under BPS-L nor less than the rate charged to Customers under rate LBS-S.

(I) = Increase

LOAD BALANCING SERVICE - RATE LBS

Rate: Applicable to all Retail Services rendered pursuant to this Rate Schedule on or after September 1, 2003

AVAILABILITY

This rate is available for use in industrial and commercial establishments and multi-family residential buildings for seasonal Gas uses, where the Company's facilities are, or can economically be made, available to supply the service. Gas Service under this rate shall not be a replacement of firm Retail Sales Service or firm Transportation Service. The Company's determination as to whether the service would amount to such a replacement shall be final. An applicant for service under this rate shall be required to execute a Service Agreement, contracting for an Annual Contract Quantity of not less than 5,000 Mcf of Gas under the terms of this Tariff, in which shall be defined minimum daily quantities of Gas to be delivered. The number of Customers to receive service under this rate, at any single time, may be limited by the Company in order to maintain adequate and efficient Gas Service generally. When, in the judgment of the Company, it is not economically feasible to separately meter small incidental pilot usage, it may be billed under this rate. The LBS rate class has three components: LBS-S, LBS-L and LBS-XL.

MINIMUM QUANTITY REQUIREMENTS:

LBS-S Customers must contract for not less than 5,000 Mcf of Gas per year.

LBS-L Customers must contract for not less than 80,000 Mcf of Gas per year.

LBS-XL Customers must contract for not less than 350,000 Mcf of Gas per year.

RATES

CUSTOMER CHARGE:

\$145.00 per month for Customers with annual consumption of less than 80,000 Mcf. (I)

\$254.00 per month for Customers with annual consumption of between 80,000 Mcf and 350,000 Mcf, inclusive. (I)

\$362.00 per month for Customers with annual consumption greater than 350,000 Mcf. (I)

Plus

VARIABLE DISTRIBUTION AND COMMODITY CHARGE:

The charge per Mcf shall be calculated by Company within a range computed to be from 10% above to 20% below the numerical average of the high and the low posted consumer tank car price for No. 6 oil, having a sulphur content of 0.5% at Philadelphia. Prices for LBS-S, LBS-L and LBS-XL will be calculated as separate rates.

All pricing information is as published by the Journal of Commerce, or a successor publication, or where none exists, a publication selected by the Company pending final approval of the Commission, as posted in the first 12 issues of the calendar month in which the calculation is made. This price is adjusted for Btu equivalence. Provided further that the rate per Mcf is not less than one hundred and ten percent (110%) of the incremental Gas costs for Gas sold under this rate schedule plus an adjustment for all applicable taxes, as determined by the Company.

(I) = Increase

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CHARGES

1. MONTHLY BILL

The monthly bill shall consist of the sum of the monthly Customer charge and the Distribution Charge as detailed below:

<u>CUSTOMER CHARGE</u>	<u>(\$ Per Meter Per Month</u> <u>(Parallel Meters are considered one meter)</u>	
IT-A:	125	
IT-B:	225	
IT-C:	225	
IT-D:	225	
IT-E:	350	
<u>DISTRIBUTION CHARGE</u>	<u>Rate (\$ Per Mcf / Dth Delivered</u>	
IT-A:	1.88 / 1.81	(I)
IT-B:	0.91 / 0.87	(I)
IT-C:	0.71 / 0.68	(I)
IT-D:	0.63 / 0.61	(I)
IT-E:	0.61 / 0.58	(I)

(I) – Increase

COGENERATION SERVICE – RATE CG

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2003

AVAILABILITY

This service is available to any new or existing Commercial or Industrial Customer for Gas use in any form of combined cooling, heating and power production where there is a sequential production of energy and useful thermal energy from the same fuel source or in the sequential production of electrical energy and useful thermal energy from the same fuel source by a qualifying facility as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, regularly meeting the efficiency standards set forth in Chapter 18 of the Federal Regulations, Sections 292.205 (a) and (b). The Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission or must demonstrate to the Company its ability to utilize waste heat created from one process by using Natural Gas in a second process. The waste heat may be generated from any form, such as power production, heating, cooling, or process applications. The waste heat recovered may be used for any domestic, Commercial or Industrial applications. The determination by the Company as to the Customer's ability to co-generate will be final. This service will be available where the Company's facilities are, or can economically be made, available to supply the service; but Gas Service under this rate shall not be a replacement of Gas Service under any rate providing for uninterruptible Gas Service. The Company's determination as to whether the service would amount to such a replacement shall be final. An Applicant for service under this rate shall be required to execute a service agreement in which shall be defined maximum and minimum quantities of Gas to be delivered. The number of Customers to receive service under this rate, at any single time, may be limited by the Company in order to maintain adequate and efficient Gas Service generally.

CHARACTER OF SERVICE

Service under this rate schedule is interruptible, and shall be subordinate to all firm services. Customer is advised of their responsibility to maintain capability of satisfying their requirements during any period when service is interrupted. Interruptions may occur for economic or operational considerations at any time; however, service under this rate schedule will be interrupted based upon the price priority of rate schedule LBS, No. 6 fuel oil alternate service; the service providing the lowest net contribution to be interrupted first.

RATES

CUSTOMER CHARGE:

\$362.00 per month.

Plus

COMMODITY And DISTRIBUTION CHARGE:

The monthly Commodity Charge for each one hundred cubic feet of Gas used shall be set equal to the average commodity cost of Gas purchased and delivered to PGW's gate stations, including an allowance for Unaccounted for losses where applicable, plus a fixed Distribution Charge of 7.5 cents per Ccf.

(I) = Increase

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**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
January 1, 2009

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 1.07007 per Ccf (D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf (I)

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(D) – Decrease; (I) – Increase